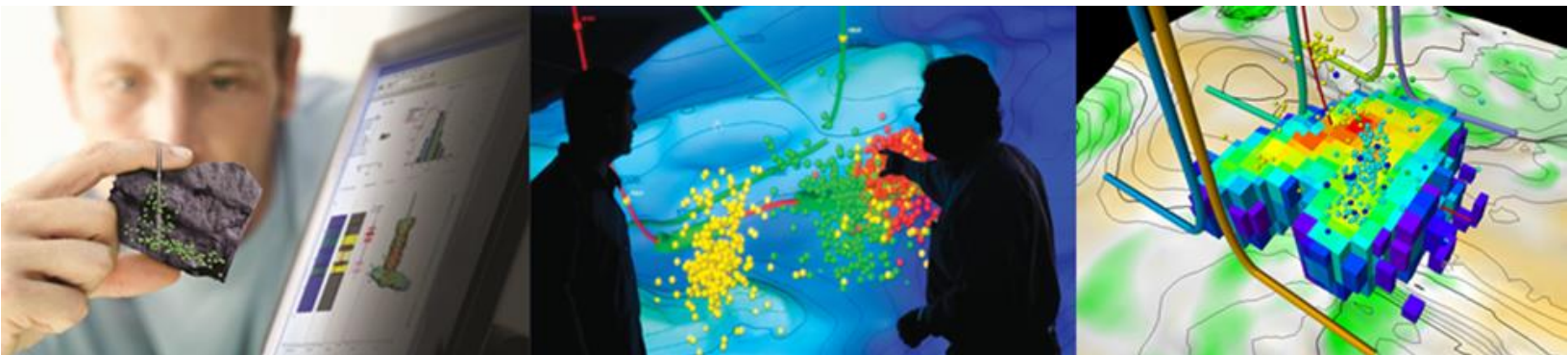


StimMAP Evaluation Report

Northeast Natural Energy

Marcellus
MIP 3H and MIP 5H
Marcellus Field
Monongalia County, West Virginia

Oct 29, 2015 - Nov 15, 2015



StimMAP Evaluation Report

**MIP 3H and MIP 5H
Marcellus Field
Monongalia County, West Virginia
Marcellus**

**Prepared for
Northeast Natural Energy**

**Prepared by
Schlumberger**

Jan 13, 2016

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For contact link and information about Schlumberger hydraulic fracture monitoring service, please go to:
http://www.slb.com/services/completions/stimulation/hydraulic_fracture_monitoring.aspx

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1. Summary

StimMAP microseismic data was acquired during the completion of the Marcellus formation in the MIP 3H and MIP 5H wells. The wells are located in the Marcellus field, Monongalia County, West Virginia. Schlumberger provided fracturing services during the project. A total of 52 out of 58 stimulation stages were monitored and evaluated.

This report contains an initial analysis of microseismic fracture dimensions, azimuths, and stimulated volumes. Microseismic events were acquired beginning with MIP 3H Stage 7 of the MIP 3H completion and finished with MIP 5H Stage 30 of MIP 5H. Geophones were deployed in MIP SW for monitoring. Figure 1-1 is a map view of the treatment and monitor wells showing the relative position of the geophones and perforation intervals.

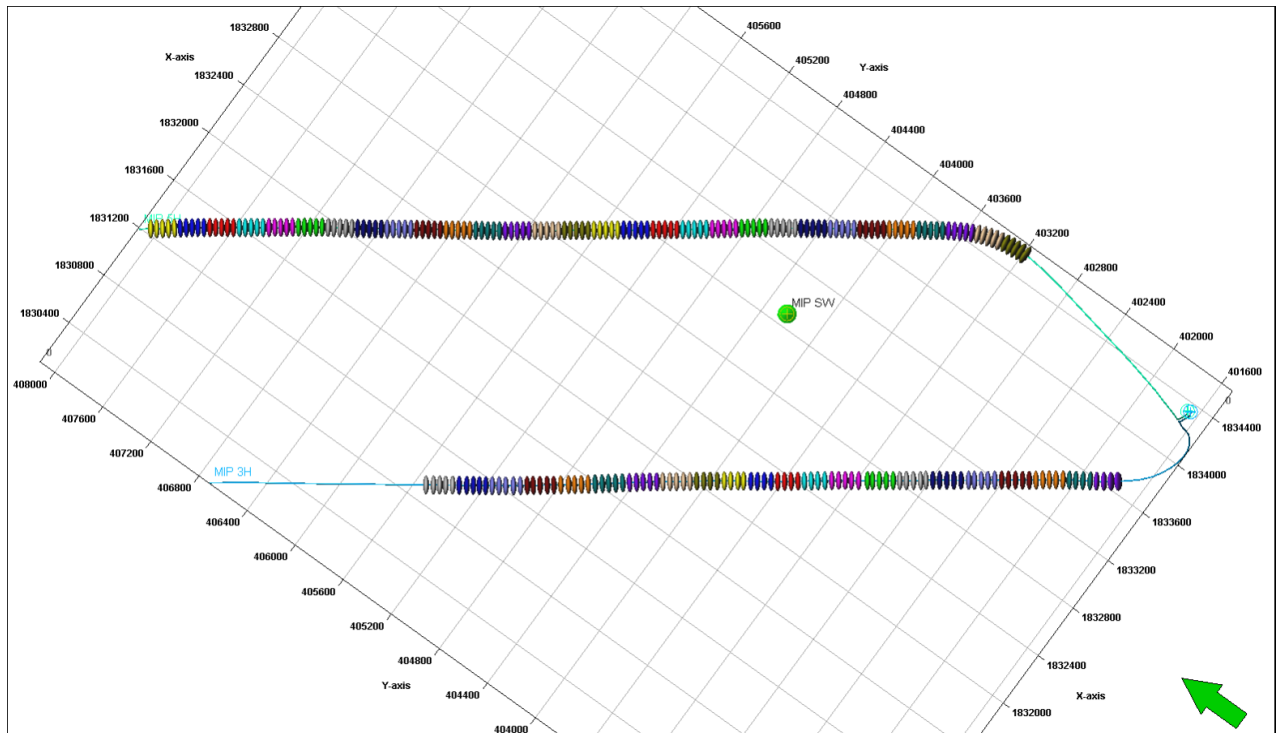


Figure 1-1 - Location of treatment well perforations and geophones

Figure 1-2 is a summary of the microseismic events shown in map view. Figure 1-3 is a side view of the microseismic events.

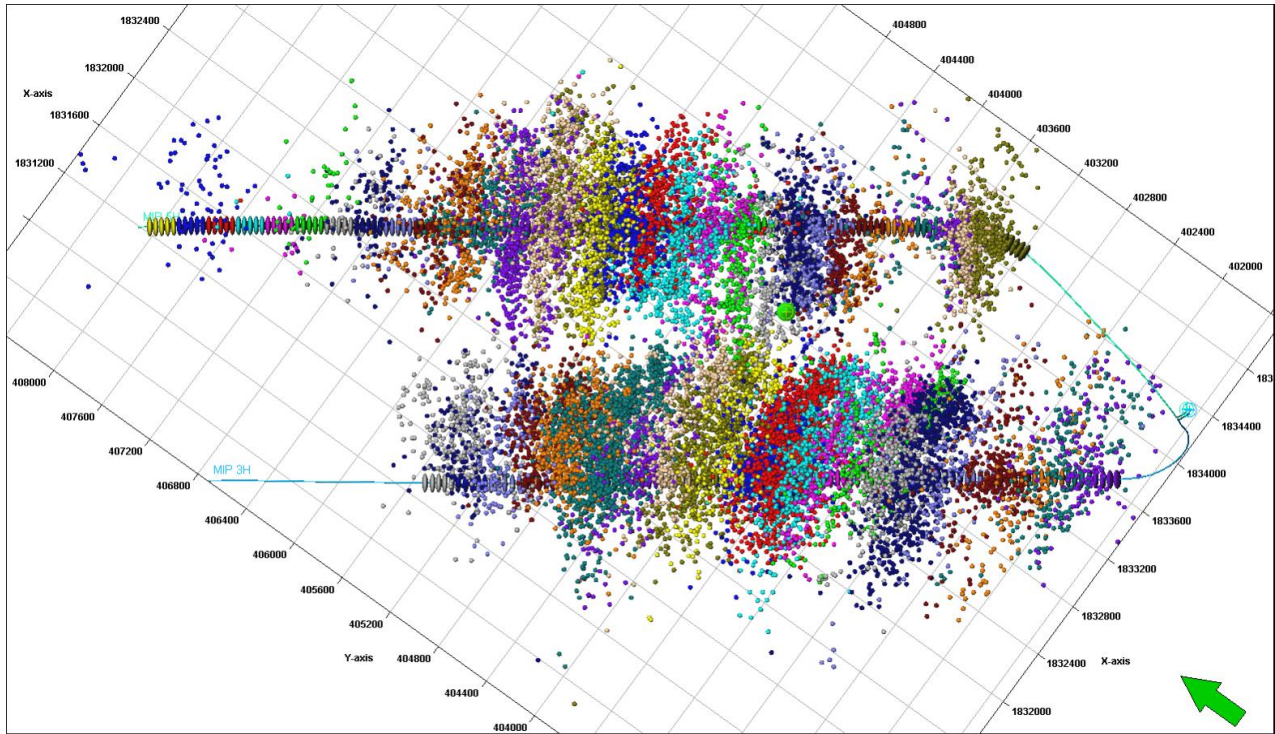


Figure 1-2 - Map view summary of microseismic events

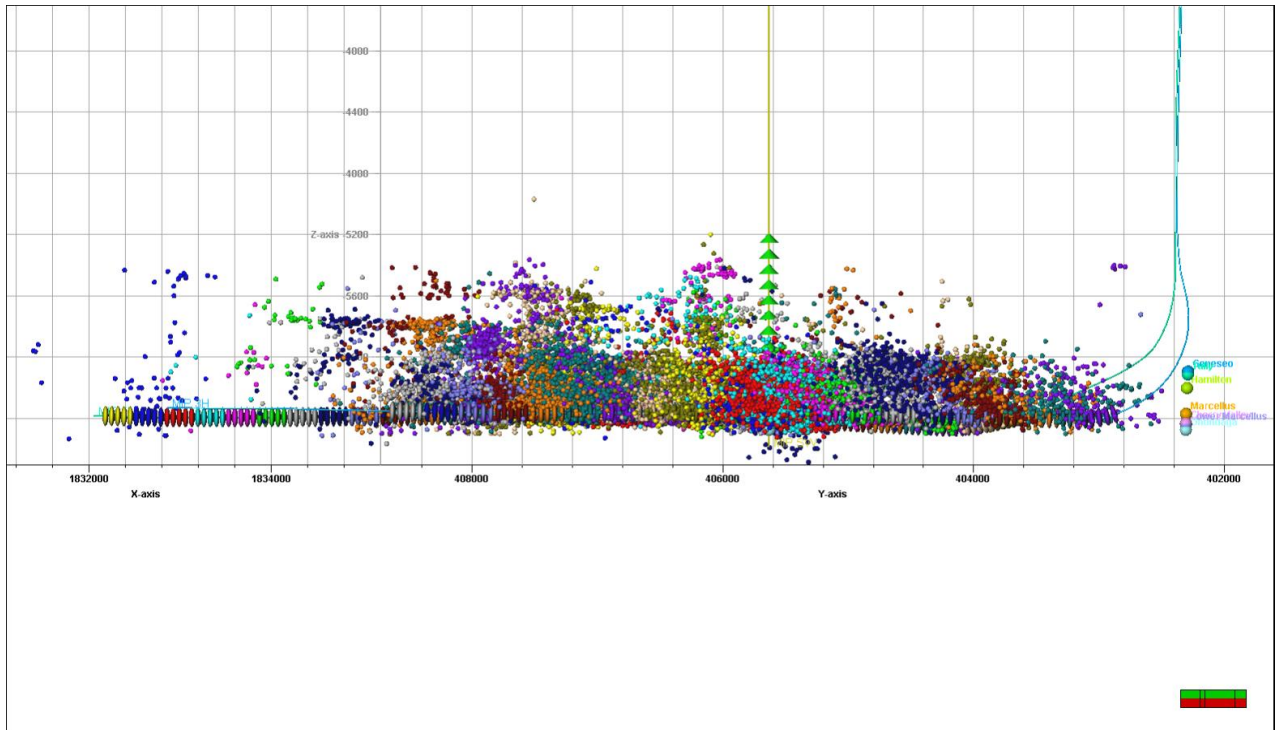


Figure 1-3 - Depth view summary of microseismic events

2. Introduction

2.1 Project Overview

This report contains the evaluation of StimMAP microseismic data acquired during completion of the Marcellus formation in the MIP 3H and MIP 5H wells. The wells are located in Marcellus field, Monongalia County, West Virginia. Schlumberger provided fracturing services during the project. Schlumberger provided integrated completion services including frac, perforation, plugs, fiber and microseismic monitoring.

2.2 Treatment Well Data

22 stimulation stages were monitored during the completion of the MIP 3H.

30 stimulation stages were monitored during the completion of the MIP 5H.

The well data is shown in Table 2.1.

Table 2.1 - Treatment well data

Treatment wells	MIP 3H	MIP 5H
Well type	Horizontal	Horizontal
Completion	Plug/Perf	Plug/Perf
Kelly bushing - KB (ft)	1082	1072
Total measured depth - MD (ft)	13874	14454
Maximum vertical depth - TVD (ft)	7484	7527
Maximum pressure (psi)	N/A	N/A

2.3 Monitoring Well Data

12 VSI geophone(s) spaced 100 ft apart in the MIP SW was/were used for microseismic monitoring. Microseismic monitoring was started during MIP 5H Stage 2 of the completion.

The locations of the monitoring tools are listed in Table 2.2

Table 2.2 - Geophone depths and spacing in MIP SW

Geophone setting	First stage monitored	Last stage monitored	Number of geophones	Top geophone depth (MD) (ft)	Spacing (ft)	Orientation
VSI-12 (planned)	MIP 3H Stage 7	MIP 5H Stage 30	12	6310	100	

The locations of the treatment and monitor wells, geophone positions, and stimulation stages are shown in Figure 2-1. The distances shown are the approximate monitoring distances from the center of the geophone array to the mid-perforation location for each stage.

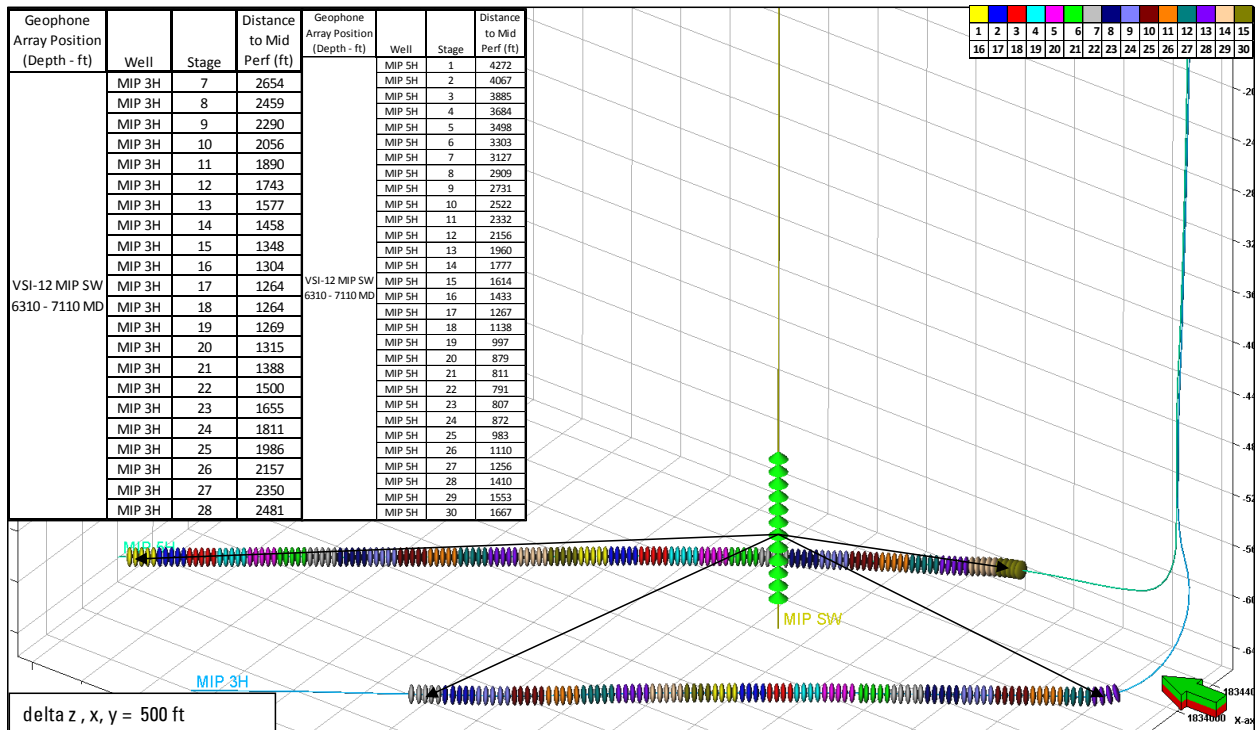


Figure 2-1 - Location of the treatment and monitor wells

2.4 Completion Design and Execution Summary

The designed stimulation stage intervals, total fluid volume, and total proppant for each stage are summarized in Table 2.3. The treatment execution data and a summary of the microseismic evaluation are shown in Table 2.4.

Table 2.3 - Completion design summary

Stage	Bottom perf (MD) (ft)	Top perf (MD) (ft)	Clusters	Total fluid (1000_gal)	Total proppant (1000_lbm)	Desired rate (bbl/min)
MIP 3H Stage 7	12418	12239	1	346.7	440	90
MIP 3H Stage 8	12194	12015	1	346.7	440	90
MIP 3H Stage 9	11971	11782	1	346.7	440	90
MIP 3H Stage 10	11735	11557	1	346.7	440	90
MIP 3H Stage 11	11509	11324	1	346.7	440	90
MIP 3H Stage 12	11277	11093	1	346.7	440	90
MIP 3H Stage 13	11046	10863	1	369.1	440	90
MIP 3H Stage 14	10822	10639	1	369.1	440	90
MIP 3H Stage 15	10594	10456	1	311.8	360	72
MIP 3H Stage 16	10408	10278	1	311.8	360	72
MIP 3H Stage 17	10229	10092	1	311.8	360	72
MIP 3H Stage 18	10048	9912	1	311.8	360	72
MIP 3H Stage 19	9869	9732	1	311.8	360	72
MIP 3H Stage 20	9685	9504	1	425	440	90
MIP 3H Stage 21	9445	9271	1	425	440	90
MIP 3H Stage 22	9227	9051	1	311.8	360	72
MIP 3H Stage 23	9005	8814	1	311.8	360	72
MIP 3H Stage 24	8763	8587	1	369.1	440	90
MIP 3H Stage 25	8541	8356	1	369.1	440	90
MIP 3H Stage 26	8310	8128	1	369.1	440	90
MIP 3H Stage 27	8085	7944	1	369.1	440	90
MIP 3H Stage 28	7901	7753	1	369.1	440	90
MIP 5H Stage 1	14228	14186	1	247.8	400	80
MIP 5H Stage 2	14148	13988	1	247.8	400	80
MIP 5H Stage 3	13950	13790	1	247.8	400	80
MIP 5H Stage 4	13752	13592	1	247.8	400	80
MIP 5H Stage 5	13554	13394	1	247.8	400	80
MIP 5H Stage 6	13356	13196	1	247.8	400	80
MIP 5H Stage 7	13158	12998	1	247.8	400	80
MIP 5H Stage 8	12960	12800	1	247.8	400	80
MIP 5H Stage 9	12762	12602	1	247.8	400	80
MIP 5H Stage 10	12564	12404	1	247.8	400	80
MIP 5H Stage 11	12366	12206	1	247.8	400	80

MIP 5H Stage 12	12168	12008	1	247.8	400	80
MIP 5H Stage 13	11970	11810	1	247.8	400	80
MIP 5H Stage 14	11772	11612	1	247.8	400	80
MIP 5H Stage 15	11574	11414	1	247.8	400	80
MIP 5H Stage 16	11376	11216	1	247.8	400	80
MIP 5H Stage 17	11178	11018	1	247.8	400	80
MIP 5H Stage 18	10980	10820	1	247.8	400	80
MIP 5H Stage 19	10782	10622	1	247.8	400	80
MIP 5H Stage 20	10584	10424	1	247.8	400	80
MIP 5H Stage 21	10386	10226	1	247.8	400	80
MIP 5H Stage 22	10188	10028	1	247.8	400	80
MIP 5H Stage 23	9990	9830	1	247.8	400	80
MIP 5H Stage 24	9792	9632	1	247.8	400	80
MIP 5H Stage 25	9594	9434	1	247.8	400	80
MIP 5H Stage 26	9396	9236	1	247.8	400	80
MIP 5H Stage 27	9198	9038	1	247.8	400	80
MIP 5H Stage 28	9000	8840	1	247.8	400	80
MIP 5H Stage 29	8802	8642	1	247.8	400	80
MIP 5H Stage 30	8604	8444	1	247.8	400	80

Table 2.4 - Stimulation execution summary with microseismic evaluation results

Stage	Total fluid (1000_gal)	Total proppant (1000_lbm)	Average rate (bbl/min)	Average pressure (psi)	ISIP (psi)	Total MS length (ft)	Total MS height (ft)	MS volume (million ft3)	Fracture azimuth (deg)
MIP 3H Stage 7	386.9	440.9	87.1	8328	5867	1387	512	5.9	42
MIP 3H Stage 8	368.5	440.5	95	8951	5992	1097	387	3.3	91
MIP 3H Stage 9	365.3	441	98.6	8991	6210	1156	545	6	66
MIP 3H Stage 10	353.1	440	100	8253	6241	1250	335	6.7	78
MIP 3H Stage 11	338.2	440.5	99.9	8135	6022	1233	378	8.6	57
MIP 3H Stage 12	377.3	440.7	99.2	8201	5898	1453	480	19.3	74
MIP 3H Stage 13	313.6	360.3	95.1	8696	6015	1924	516	4.8	80
MIP 3H Stage 14	369.4	437.1	98.3	8694	5867	1227	500	6.7	88
MIP 3H Stage 15	344.7	360	79.9	8131	5681	1510	723	6.8	78
MIP 3H Stage 16	257.8	188.5	77.8	8573	5961	1575	711	4.1	76
MIP 3H Stage 17	293.2	351.1	79.4	8114	0	1189	658	2.2	70
MIP 3H Stage 18	290	291.9	92.4	8561	6427	1496	516	7.9	70
MIP 3H Stage 19	327.9	360.7	98.8	8588	5992	1552	507	7.9	80
MIP 3H Stage 20	314.8	439.3	96.7	8270	5867	1472	395	6.2	95
MIP 3H Stage 21	305.7	440.6	94.6	8365	5898	1508	534	2.5	95
MIP 3H Stage 22	452.7	437.7	93.3	8089	6022	1576	492	6.9	71
MIP 3H Stage 23	363.2	436.1	99.8	8418	6223	1602	516	7.2	77
MIP 3H Stage 24	347.2	440.3	98.8	8562	6333	2403	410	3.1	83

MIP 3H Stage 25	338.7	442.7	98.7	8560	6459	1679	419	2.4	67
MIP 3H Stage 26	304.1	440.1	99.7	8472	6205	2055	478	1.9	82
MIP 3H Stage 27	274.6	453.3	93.4	8469	6335	1662	482	2.9	83
MIP 3H Stage 28	309.8	366	94.1	8324	6335	1372	1059	2	78
MIP 5H Stage 1	267.6	328.9	69.8	8305	0	N/A	N/A	N/A	N/A
MIP 5H Stage 2	290.4	329	68.5	8619	5965	1003	1101	7.9	33
MIP 5H Stage 3	234.8	265.6	81.8	8827	5885	N/A	N/A	N/A	N/A
MIP 5H Stage 4	220.6	260.5	77.4	8735	0	N/A	N/A	N/A	N/A
MIP 5H Stage 5	257.8	272.3	75.1	8111	5278	180	213	N/A	70
MIP 5H Stage 6	326.3	267.4	87.5	8691	5817	1042	564	N/A	79
MIP 5H Stage 7	358.6	401.5	78.8	8330	6041	1091	538	N/A	83
MIP 5H Stage 8	323.4	400.2	81.2	8455	6156	1137	655	2.9	71
MIP 5H Stage 9	317.4	398.6	84.7	8217	5312	790	743	N/A	61
MIP 5H Stage 10	324.5	398.9	91.2	8644	5401	1565	957	2.6	75
MIP 5H Stage 11	315.6	358.2	83.7	8566	5408	1204	727	5.9	71
MIP 5H Stage 12	332.4	403.4	85.9	8747	0	1147	678	4.7	86
MIP 5H Stage 13	372.2	394.6	92.8	8672	5898	1447	1059	9.1	59
MIP 5H Stage 14	325.7	400.1	92.7	8702	5820	1488	955	8.5	60
MIP 5H Stage 15	322.3	403.2	93.7	8648	5403	1660	895	2.5	59
MIP 5H Stage 16	306.1	347.1	89.6	8861	5983	1354	812	6	61

MIP 5H Stage 17	328.5	400.5	90	8927	6465	1155	695	4.8	57
MIP 5H Stage 18	323	397.2	88.7	8892	6814	1210	639	3.7	70
MIP 5H Stage 19	325.7	400.5	93.9	8782	6219	1198	831	5.7	69
MIP 5H Stage 20	313.5	378.6	94.4	8613	5535	1755	1124	1.6	60
MIP 5H Stage 21	322.8	442.6	99.5	8773	6145	1516	823	2.5	53
MIP 5H Stage 22	327.3	401.8	94.7	8718	5788	1419	965	1.9	54
MIP 5H Stage 23	242.8	290.9	92.8	8900	6907	1294	888	3.9	53
MIP 5H Stage 24	305	334.6	97.7	8797	6697	1186	439	1.1	64
MIP 5H Stage 25	316.5	358.3	97.6	8609	5596	1121	841	2.1	57
MIP 5H Stage 26	340	402.1	96.9	8577	6323	1349	1022	1.2	81
MIP 5H Stage 27	336.6	398.8	93.9	8829	6250	1415	856	0.2	70
MIP 5H Stage 28	351.3	394.8	91.2	8899	6358	1192	473	2.5	30
MIP 5H Stage 29	337.2	399.7	99.6	8229	6513	773	662	4.1	48
MIP 5H Stage 30	342	400.6	99.2	8368	6482	1334	567	6.2	70

2.5 Microseismic Events Summary

Summaries of the microseismic events are shown in map view in Figure 2-2 and in depth view in Figure 2-3.

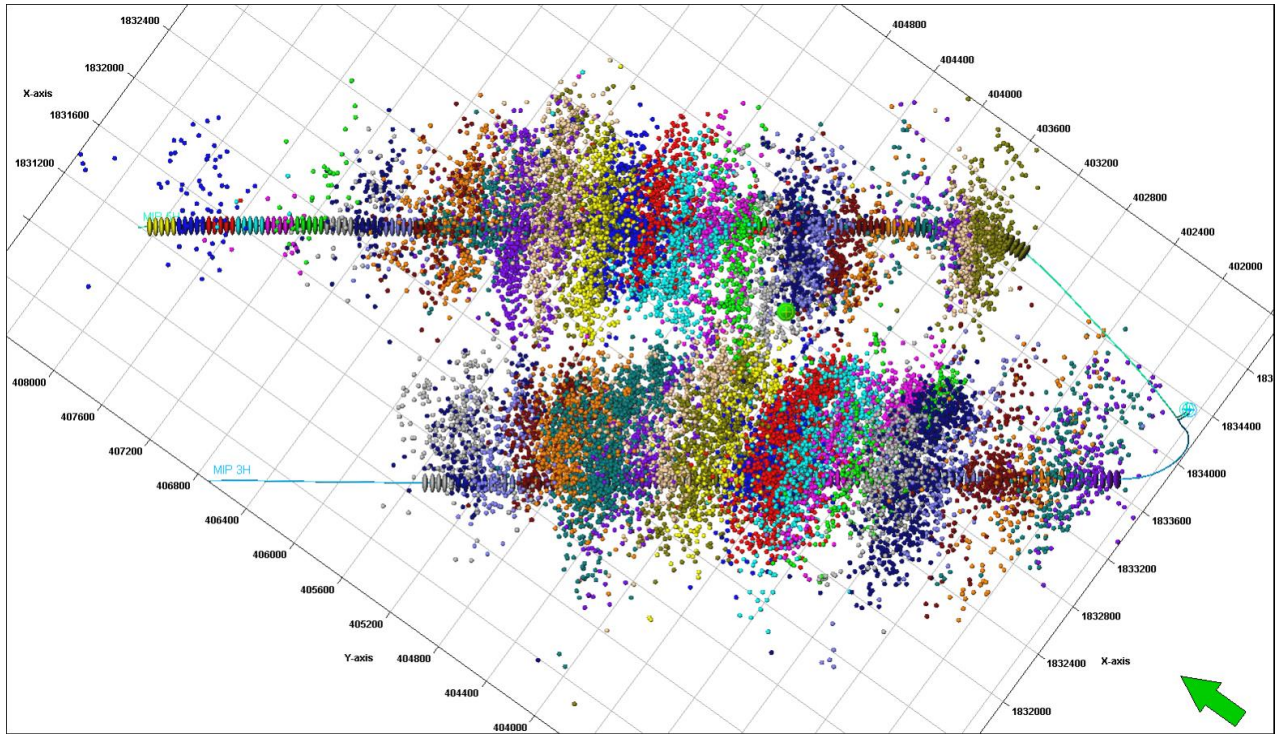


Figure 2-2 - Map view of microseismic events

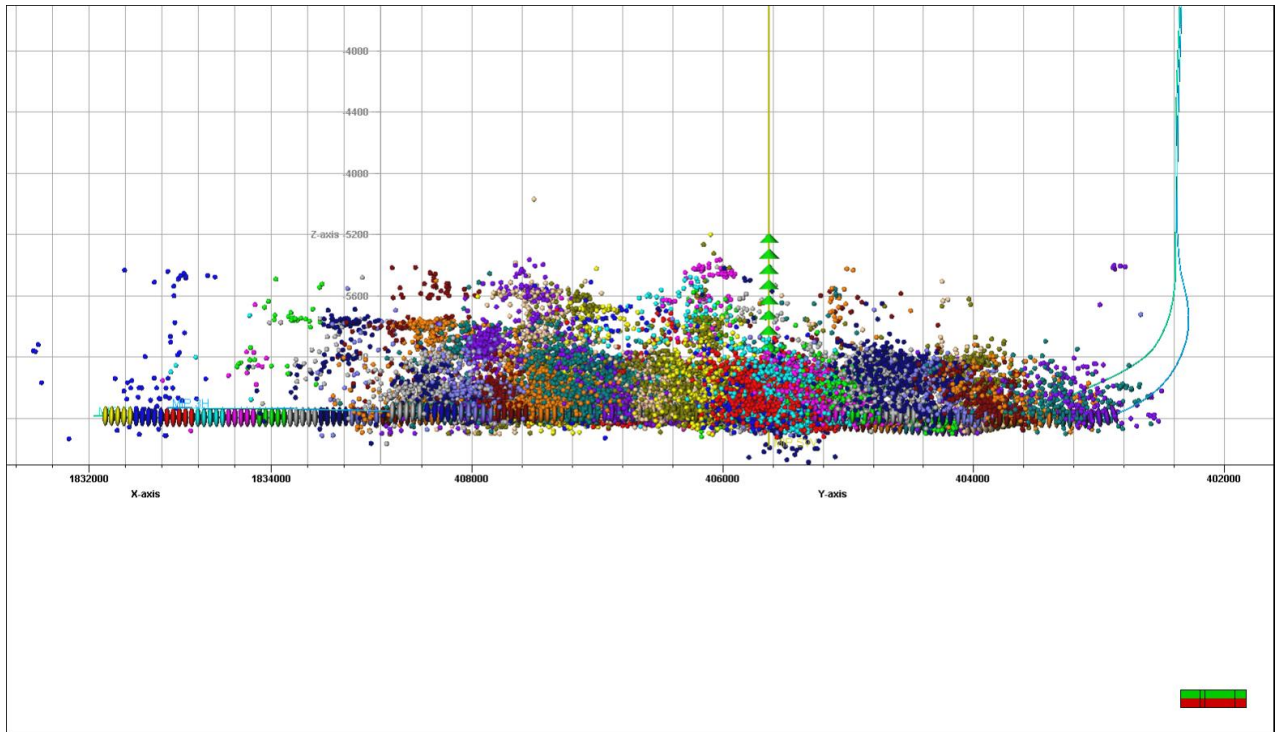


Figure 2-3 - Side view of microseismic events

3. Evaluation

3.1 Evaluation for treatment well: MIP 3H

3.1.1 Magnitude versus Distance

The magnitude versus distance plot is used for both quality assurance and for evaluation. The detection threshold is the minimum magnitude necessary to locate a microseismic event at a given distance. A consistent detection threshold indicates that the microseismic event location acquisition and processing has been consistent. Changes in the detection threshold might be caused by environmental conditions such as background noise or changing reservoir properties. Anomalies are reviewed prior to conducting the interpretation.

The magnitude versus distance plot for all monitored completion stages is shown below in Figure 3-1.

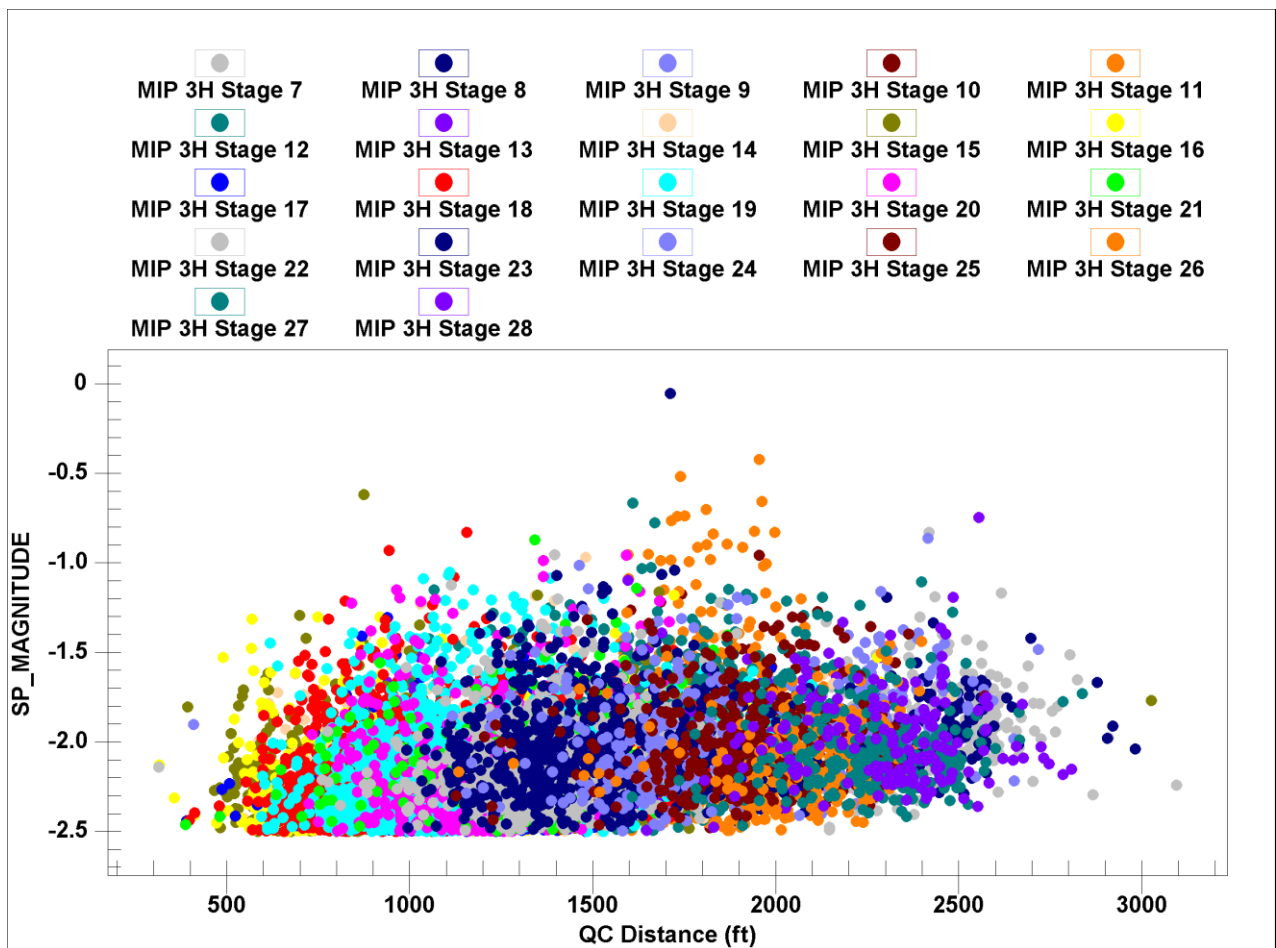


Figure 3-1 - Magnitude versus distance plot

3.1.2 Geologic Context of Events

Figure 3-2 shows the location of the microseismic events in relation to the formation tops and/or surfaces.

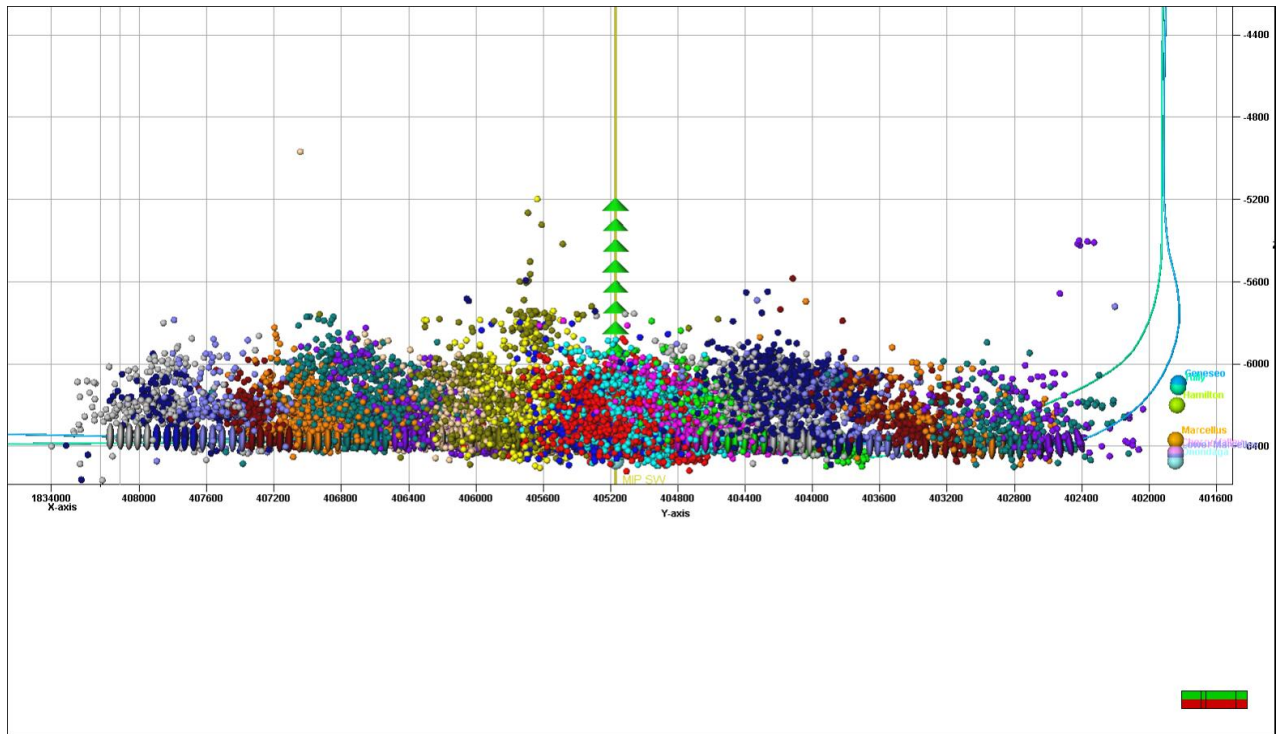


Figure 3-2 - Geologic context of microseismic events

3.1.3 Microseismic Geometry (Length, Height, and Azimuth) and Microseismic Volume

The microseismic dimensions and azimuth are calculated for each stimulation stage. Length and azimuth are based on the longest horizontal dimension within the event cloud. Height and width are oriented with respect to the length. The microseismic volume for each stage is based on a microseismic event density calculation. The same evaluation parameters are used for all the microseismic dimensions and volume calculations.

The microseismic lengths and azimuths for each treatment stage are shown in Figure 3-3. Figure 3-4 is a side view showing the fracture heights relative to the wellbore. Figure 3-5 and Figure 3-6 show the microseismic volume visual projections in map and depth view.

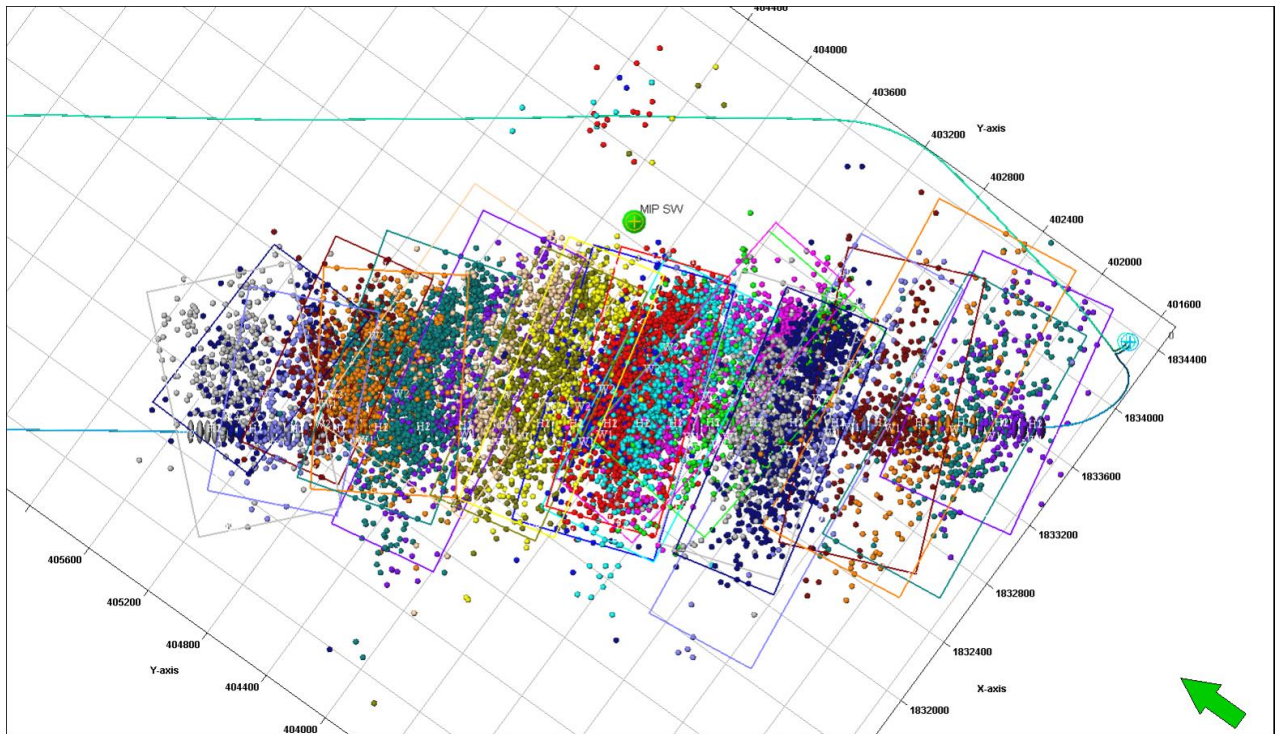


Figure 3-3 - Map view of MIP 3H showing the microseismic fracture dimensions and azimuths

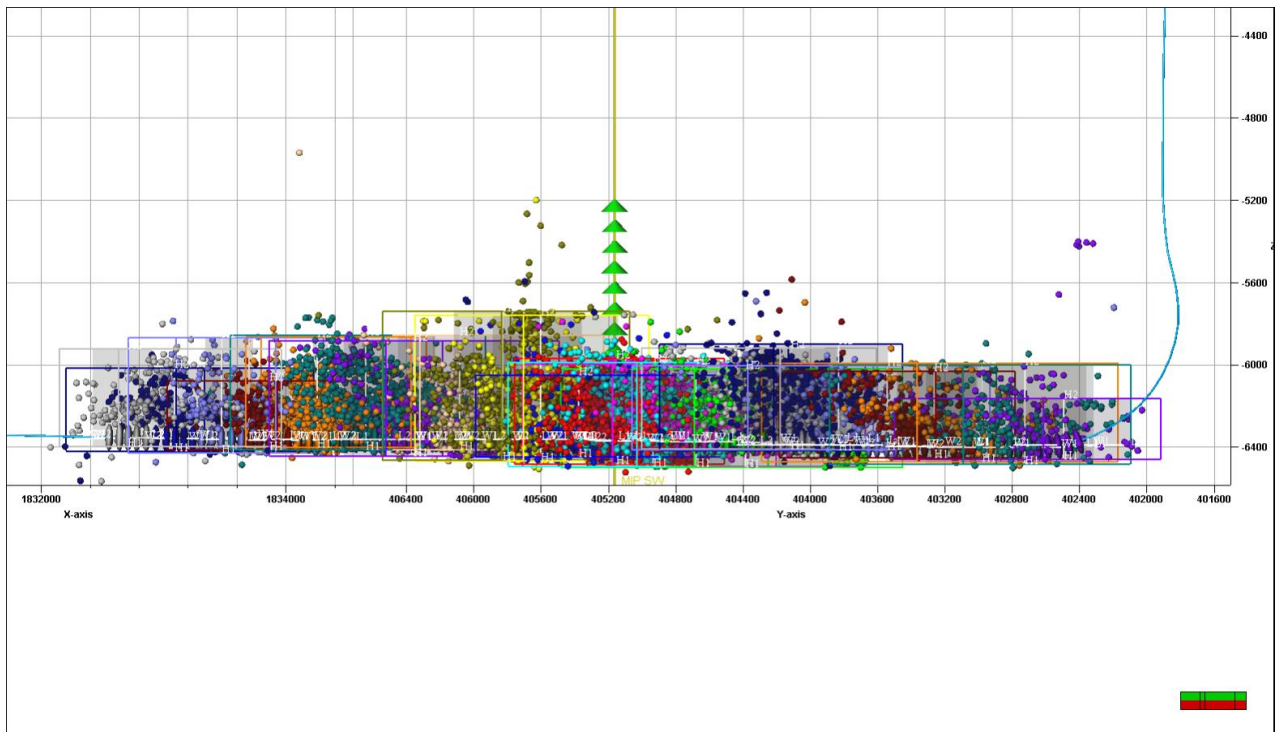


Figure 3-4 - Side view of MIP 3H showing fracture heights

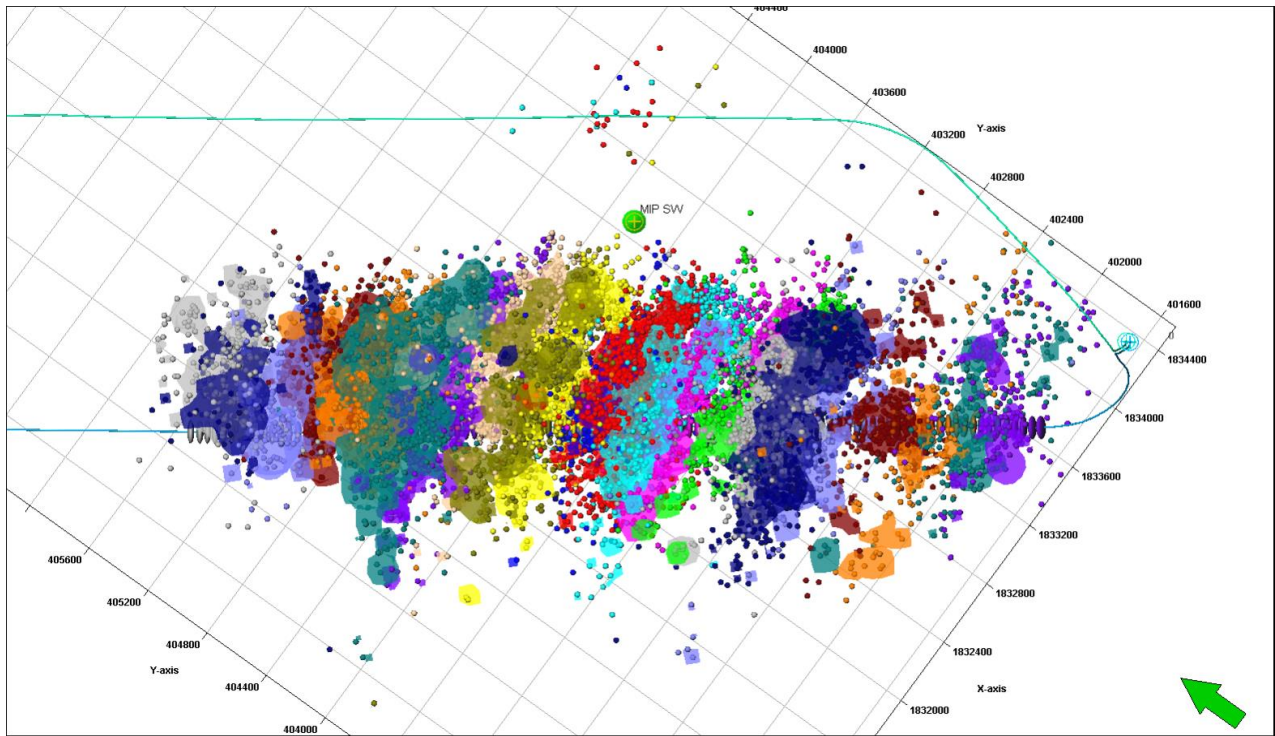


Figure 3-5 - Map view of MIP 3H showing microseismic volume

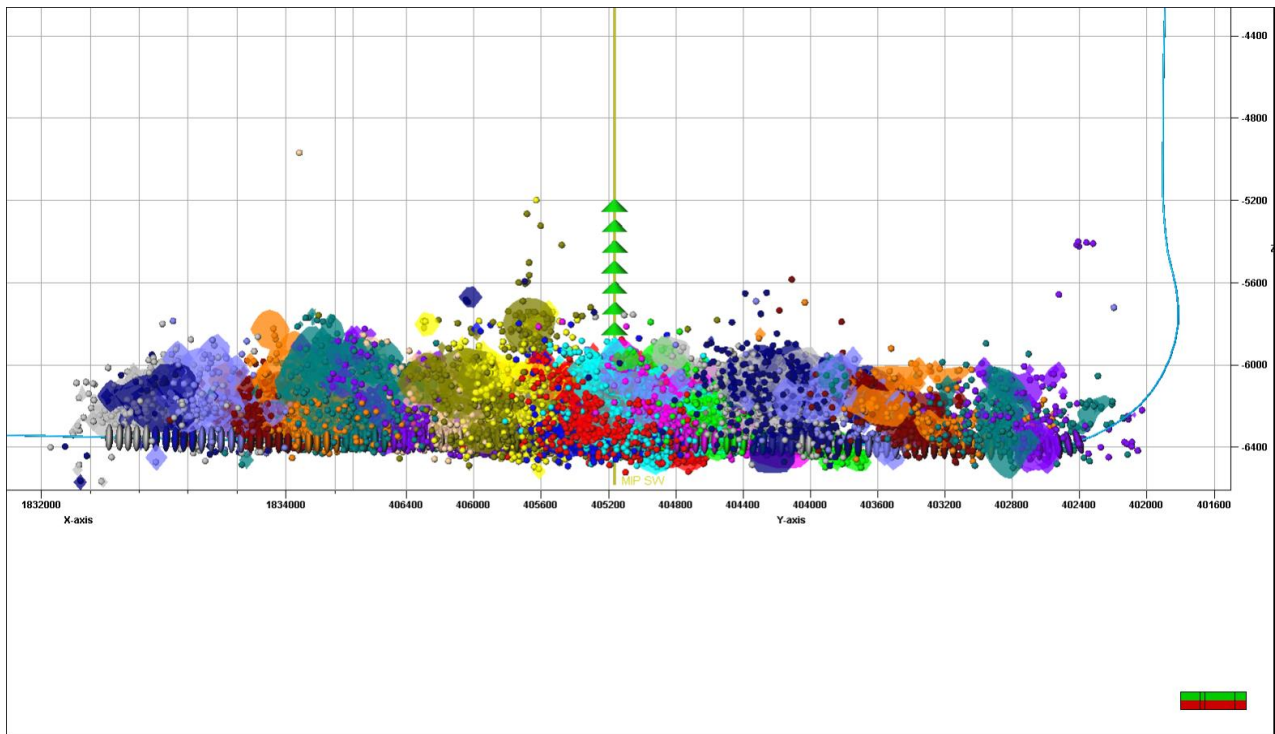


Figure 3-6 - Side view of MIP 3H showing microseismic volume

3.1.4 Location Uncertainty

All location estimates have an associated uncertainty due to a variety of factors, including uncertainties in time picks, wellbore location, velocity model, and a variety of other factors. During processing this uncertainty is estimated for each event. The uncertainty can be represented as the ellipsoid in space whose major axis represents the magnitude of the estimated maximum uncertainty for an event location. The major axis orientation indicates the direction that uncertainty applies.

Figure 3-7 shows a map view of all events located during this project, along with their associated uncertainty ellipsoids. Figure 3-8 shows the events and their uncertainty ellipsoids in a side view.

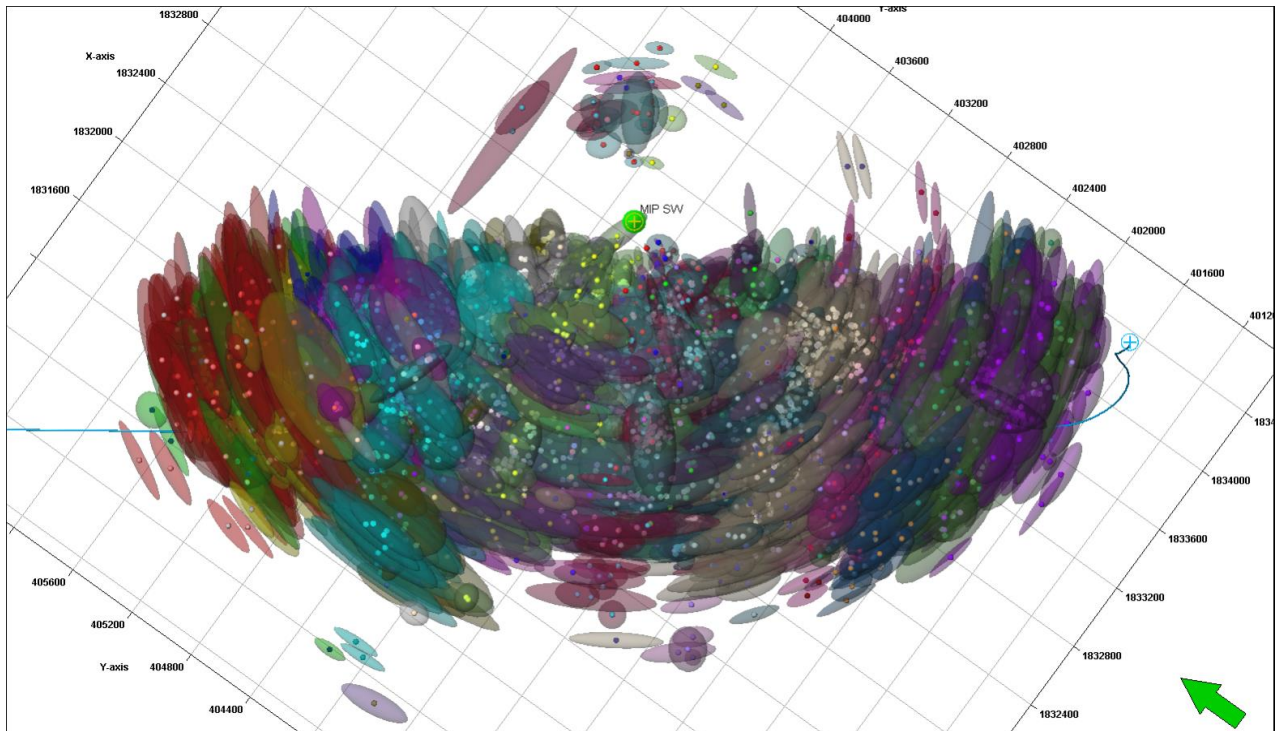


Figure 3-7 - Event location uncertainty ellipsoids – map view

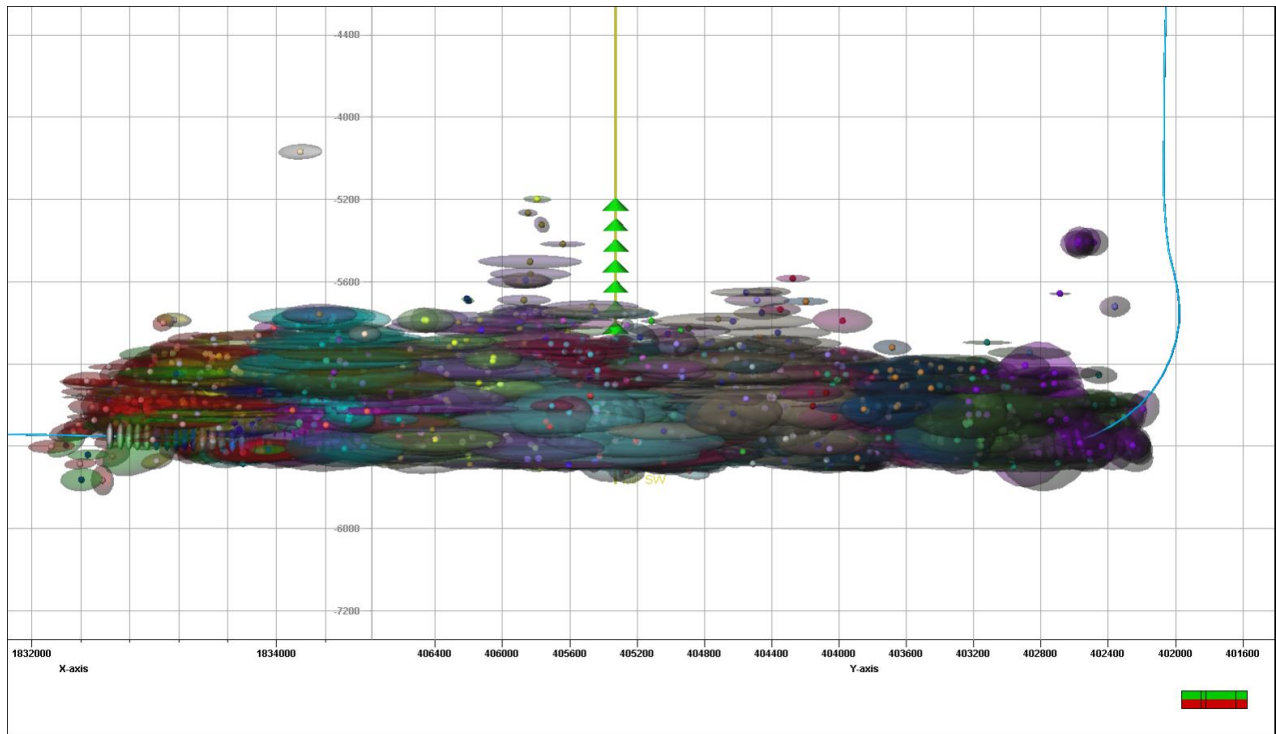


Figure 3-8 - Event location uncertainty ellipsoids – side view

3.1.5 Observations, Results, and Conclusions

The key points for MIP 3H microseismic interpretation are summarized below:

- MIP 3H and 5H comparisons are done in the next section.
- MIP 3H Average Half Length: 784ft, Average Height: 496ft, Average Azimuths N76°E.
- Overall fracture geometries do not vary significantly based on microseismic. A detailed comparison of the multiple fluid systems are compared in a subsequent section.
- Event count was higher in MIP 3H as expected. The MIP 5H was the first well in the pad to receive a hydraulic treatment. This caused an altered stress region in the pad. Altered stress regions caused by previous fracturing jobs or depletion are known to cause increased microseismic activity.

Treatment Execution

A total of four pump schedules and 2 cluster spacing were used during the execution of MIP 3H in several completion scenarios. Table 3-1,

Table 3-2 and Figure 3-9 summarize the pumping schedules and completion plans.

Table 3-1 – Pump Schedules for MIP 3H

Section		Stage	Pump Schedule
A	NNE Standard 35% 100-Mesh	1 – 6	A – NNE 440K 35% 100-Mesh
B	NNE 75% 100-Mesh	7 – 12	B – NNE 440K 75% 100-Mesh
C	Perforation Design	13 – 14	A – NNE 440K 35% 100-Mesh
		15 – 19	C – NNE 360K 35% 100-Mesh
D	Sapphire VEF	20 – 21	D – SLB VEF 440K 35% 100-Mesh
E	Best Practices	22 – 23	C – NNE 360K 35% 100-Mesh
		24 – 28	A – NNE 440K 35% 100-Mesh

Table 3-2 - Completions for MIP 3H

Section		Stage	Pump Schedule	Clusters	Shot Density
A	NNE Standard 35% 100-Mesh	1 – 6	A	5	10
B	NNE 75% 100-Mesh	7 – 12	B	5	10
C	Perforation Design	13 – 14	A	5	6
		15 – 16	C	4	6
		17 – 19	C	4	8
D	Sapphire VEF	20 – 21	D	5	10
E	Best Practices	22 – 23	C	4	10
		24 – 28	A	5	8

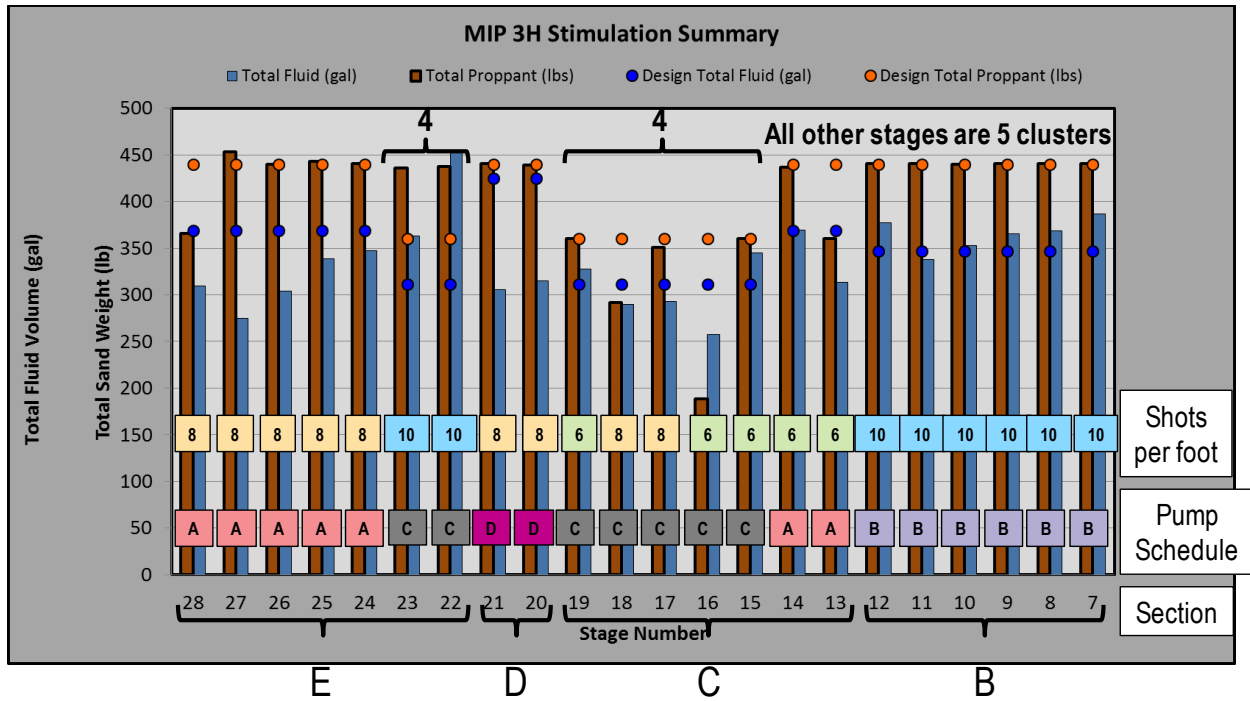


Figure 3-9 – MIP 3H Stimulation Summary

- The following stages deviated by more than 10% from the design: Stage 1, 7, 15, 20, 21, 22 and 23.
- The following stages deviated by more than -10% from the design: Stage 2, 5, 13, 16, 18, 26, 27 and 28.
- Screen outs or pressure outs occurred in the following stages: Stage 1, 2, 3, 5, 15, 16, 17, 18 and 22.
- Stage 22 had an extended shut down period caused by issues with the POD. The field crew eventually had to switch out the POD and restart the stage.

Completion Integrity Indication

- Based on visual inspection of the mapped microseismic events, all stages appear to have been successfully isolated, i.e., the fracture stages/treatments appear to have entered the formation via the planned perforation interval.
- It is important to note that some of the stages appeared to overlap with previous stages, although this could be attributed to the monitoring distance.

Offset Well Interference

- Based on visual inspection of the mapped microseismic events, a few isolated events of the fracture stages/treatments from the wells (laterals) in this project appear to have made contact with the region- fractured/stimulated from other wells (laterals) in the project.
- Based on visual inspection of the mapped microseismic events, none of the treatments from the wells (laterals) in this project appear to have made contact with offset wells located near the treatment well(s).

Geohazard Avoidance

- No known geohazards were identified prior to the job

3.2 Evaluation for treatment well: MIP 5H

3.2.1 Magnitude versus Distance

The magnitude versus distance plot is used for both quality assurance and for evaluation. The detection threshold is the minimum magnitude necessary to locate a microseismic event at a given distance. A consistent detection threshold indicates that the microseismic event location acquisition and processing has been consistent. Changes in the detection threshold might be caused by environmental conditions such as background noise or changing reservoir properties. Anomalies are reviewed prior to conducting the interpretation.

The magnitude versus distance plot for all monitored completion stages is shown below in Figure 3-10.

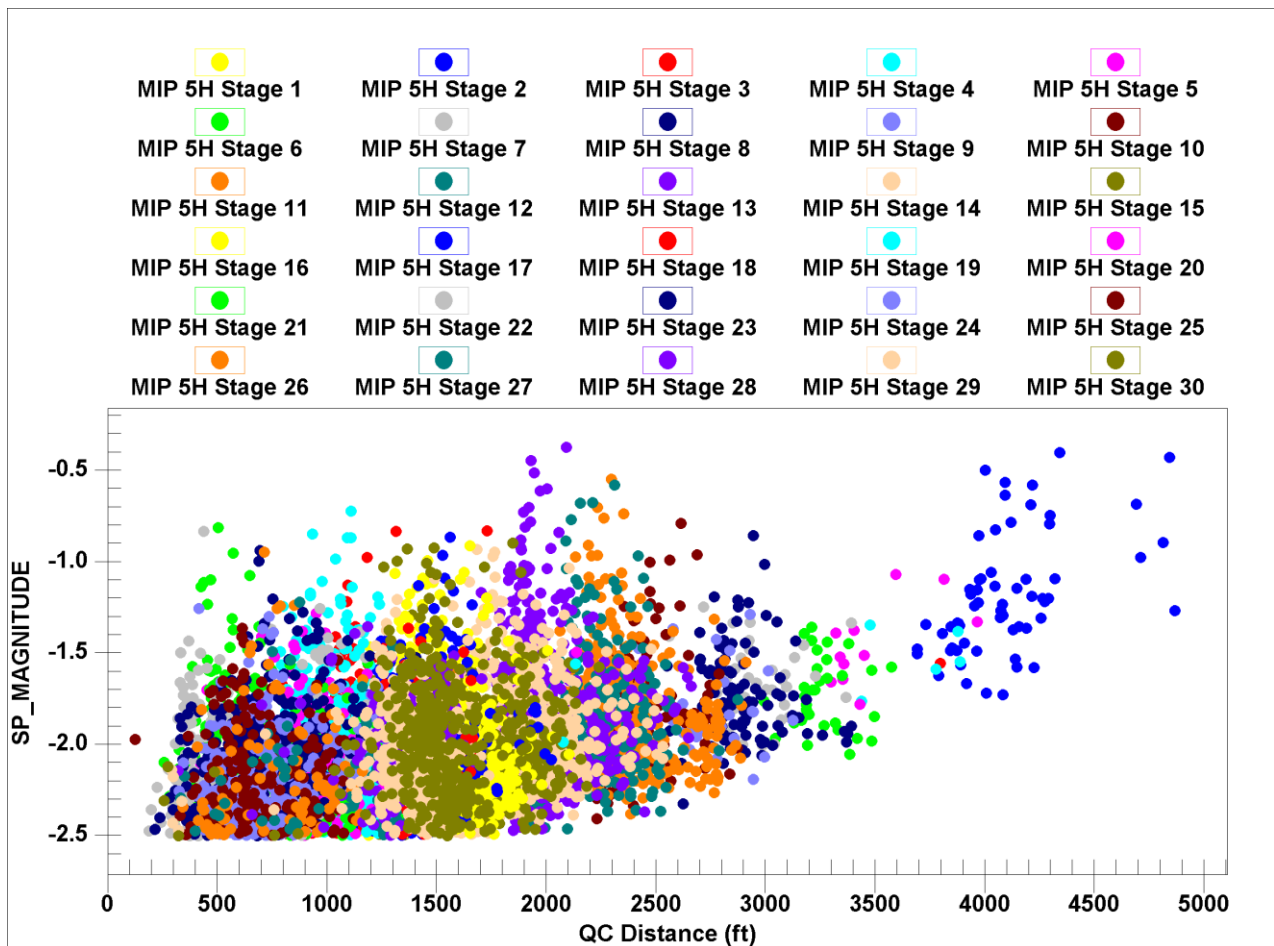


Figure 3-10 - Magnitude versus distance plot

3.2.2 Geologic Context of Events

Figure 3-11 shows the location of the microseismic events in relation to the formation tops and/or surfaces.

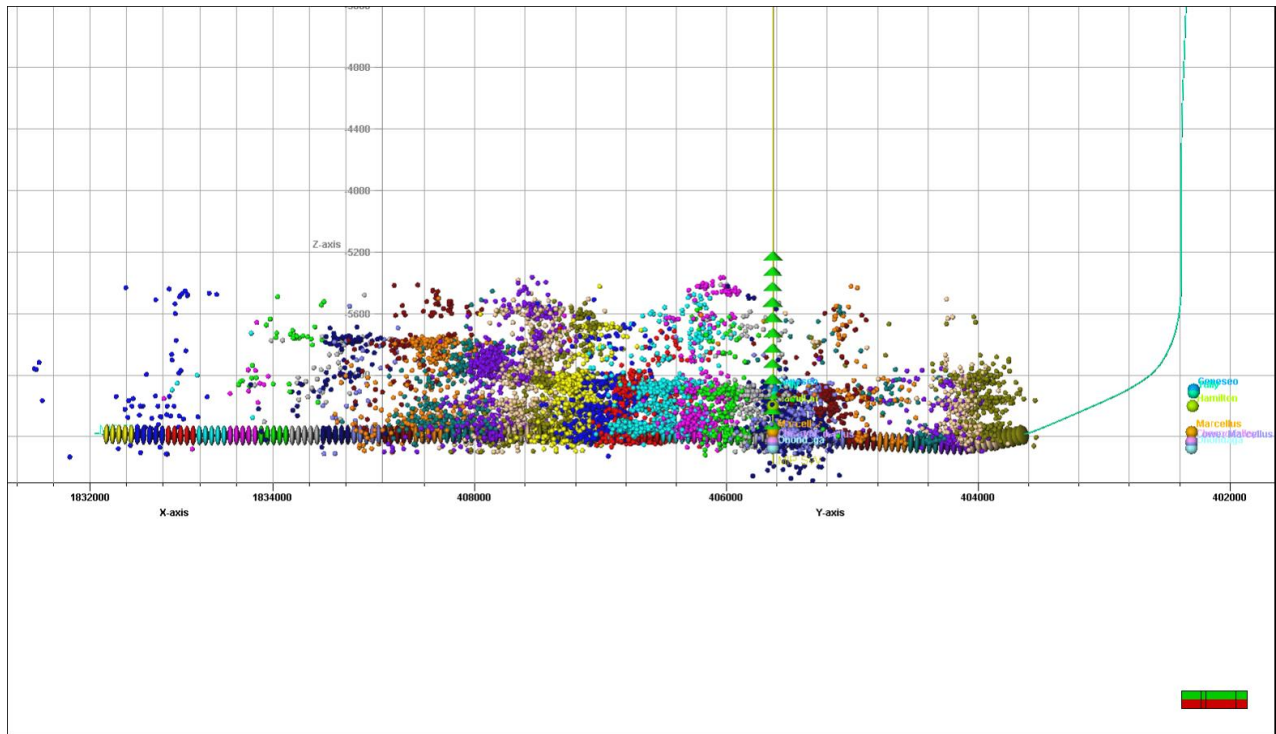


Figure 3-11 - Geologic context of microseismic events

3.2.3 Microseismic Geometry (Length, Height, and Azimuth) and Microseismic Volume

The microseismic dimensions and azimuth are calculated for each stimulation stage. Length and azimuth are based on the longest horizontal dimension within the event cloud. Height and width are oriented with respect to the length. The microseismic volume for each stage is based on a microseismic event density calculation. The same evaluation parameters are used for all the microseismic dimensions and volume calculations.

The microseismic lengths and azimuths for each treatment stage are shown in Figure 3-12. Figure 3-13 is a side view showing the fracture heights relative to the wellbore. Figure 3-14 and Figure 3-15 show the microseismic volume visual projections in map and depth view.

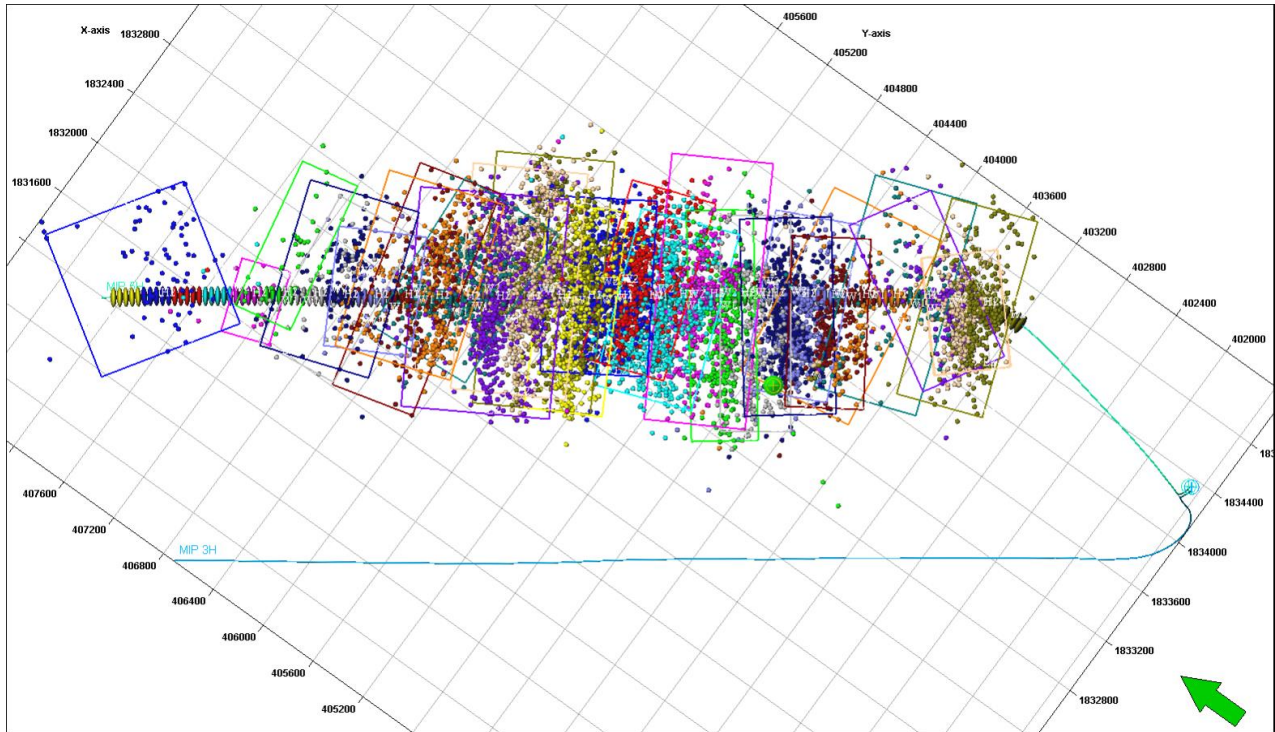


Figure 3-12 - Map view of MIP 5H showing the microseismic fracture dimensions and azimuths

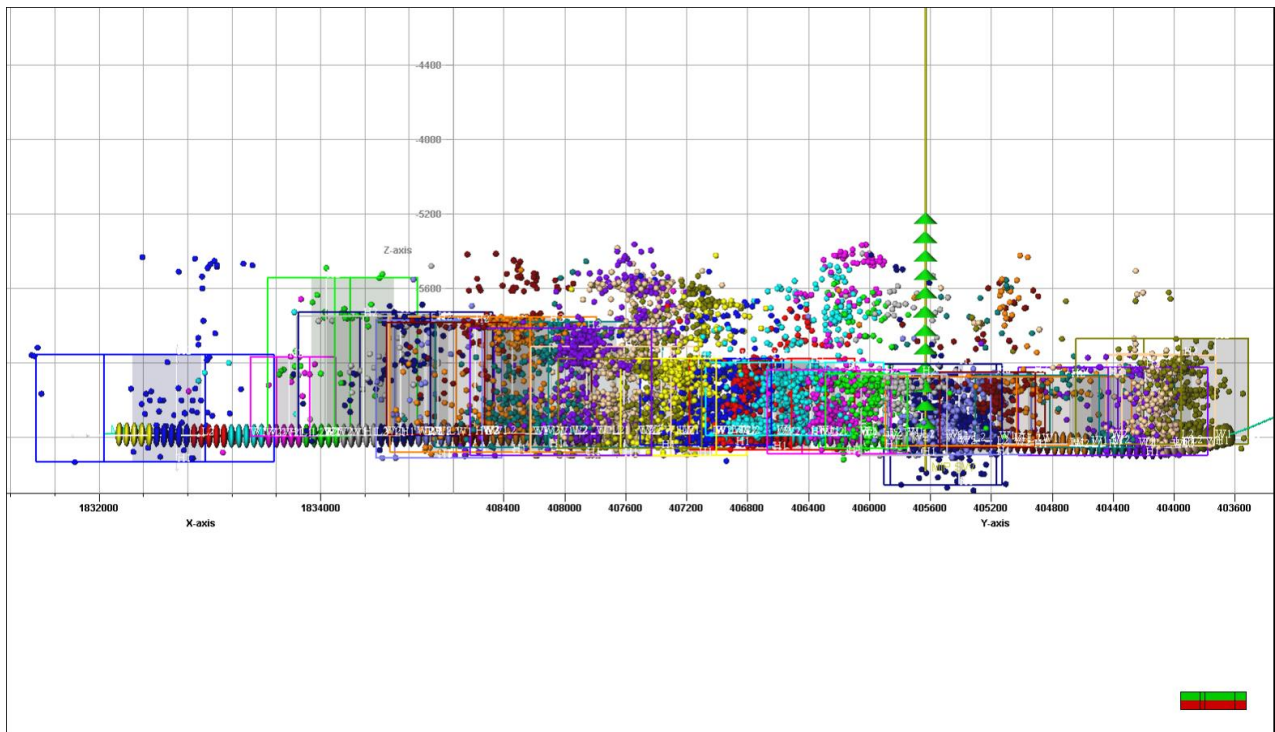


Figure 3-13 - Side view of MIP 5H showing fracture heights

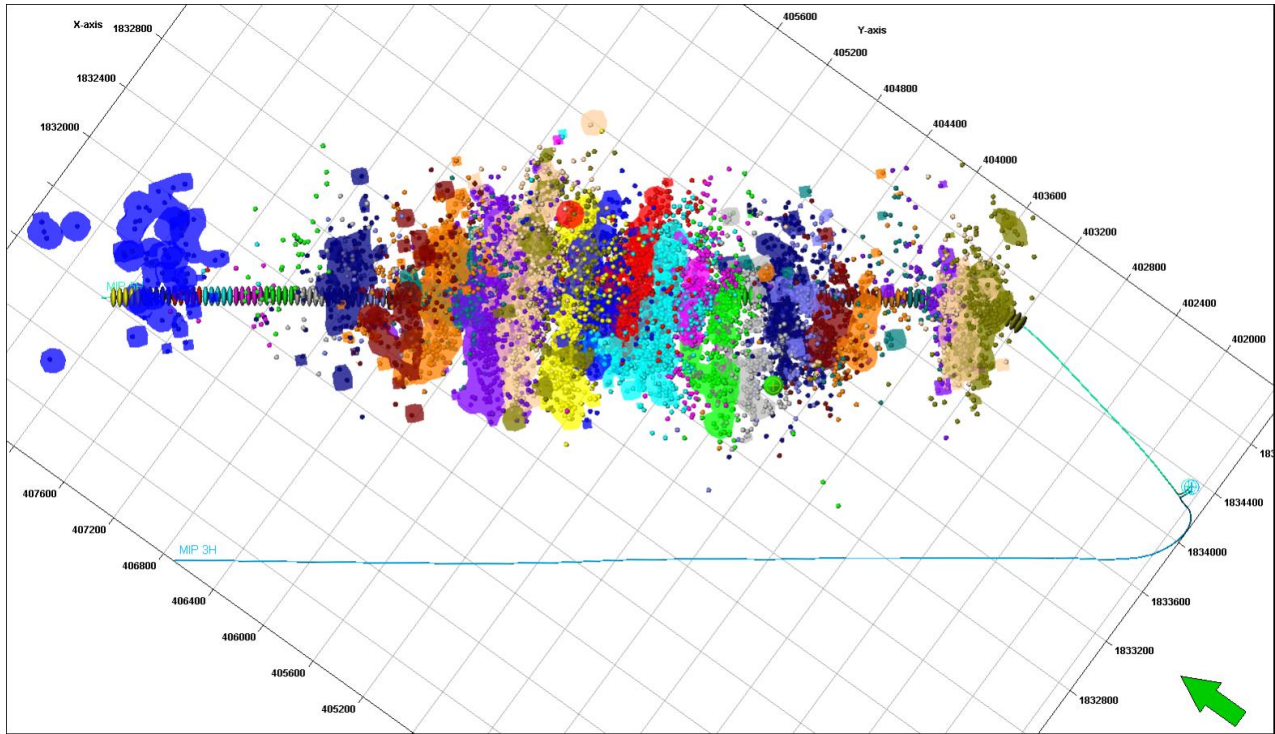


Figure 3-14 - Map view of MIP 5H showing microseismic volume

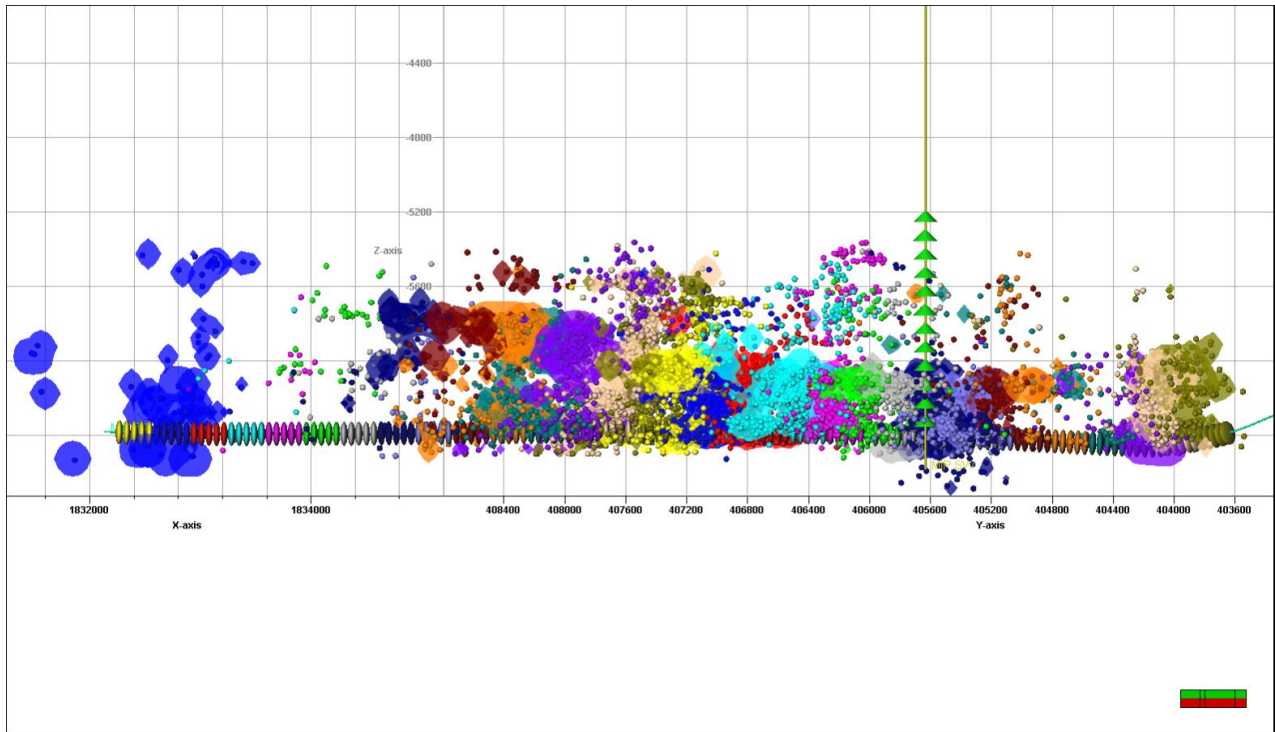


Figure 3-15 - Side view of MIP 5H showing microseismic volume

3.2.4 Location Uncertainty

All location estimates have an associated uncertainty due to a variety of factors, including uncertainties in time picks, wellbore location, velocity model, and a variety of other factors. During processing this uncertainty is estimated for each event. The uncertainty can be represented as the ellipsoid in space whose major axis represents the magnitude of the estimated maximum uncertainty for an event location. The major axis orientation indicates the direction that uncertainty applies.

Figure 3-16 shows a map view of all events located during this project, along with their associated uncertainty ellipsoids. Figure 3-17 shows the events and their uncertainty ellipsoids in a side view.

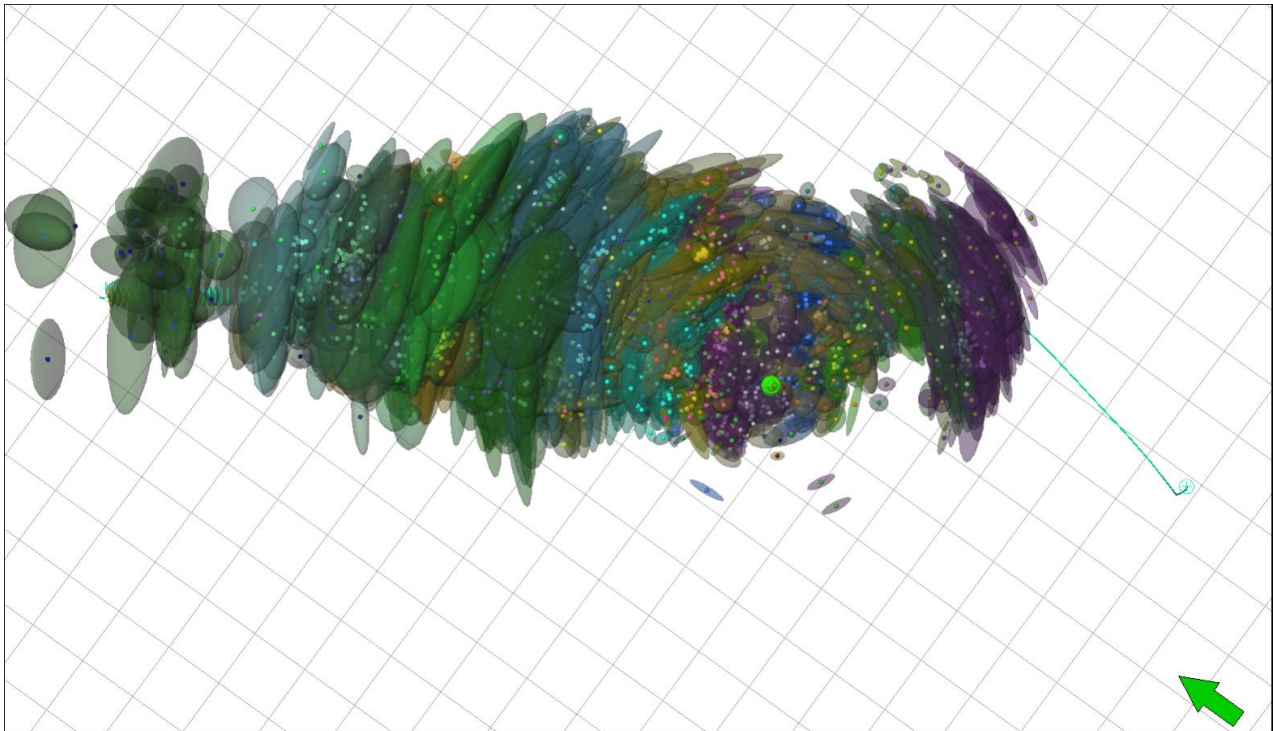


Figure 3-16 - Event location uncertainty ellipsoids – map view

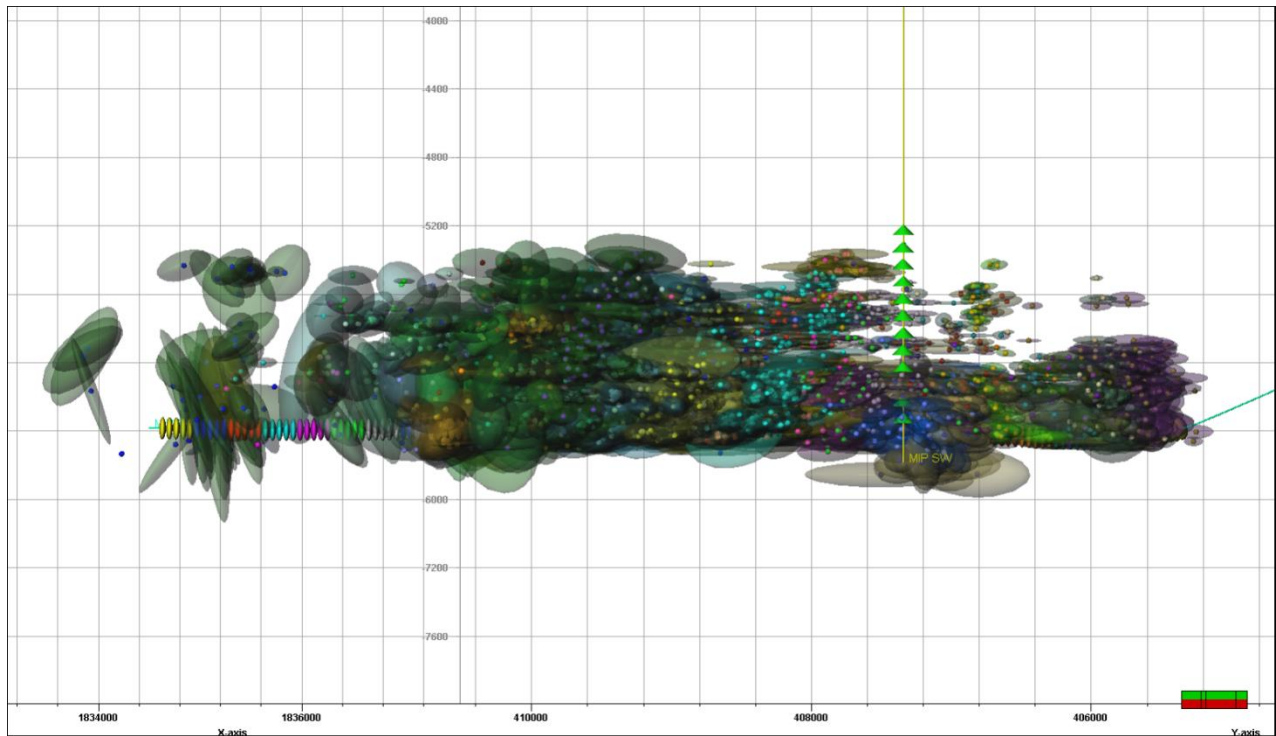


Figure 3-17 - Event location uncertainty ellipsoids – side view

3.2.5 Observations, Results, and Conclusions

The key points for MIP 5H microseismic interpretation are summarized below:

- MIP 3H and 5H comparisons are done in the next section.
- MIP 5H Average Half Length: 618ft, Average Height: 540ft, Average Azimuths N63°E
- Upward fracture height growth was large, extending past the Genesco formation.

Treatment Execution

A single pump schedule was used for the entirety of the well.

- Most of the stimulation treatments did not deviate significantly from the proposed treatment schedule. It is presumed the design was changed on the field.

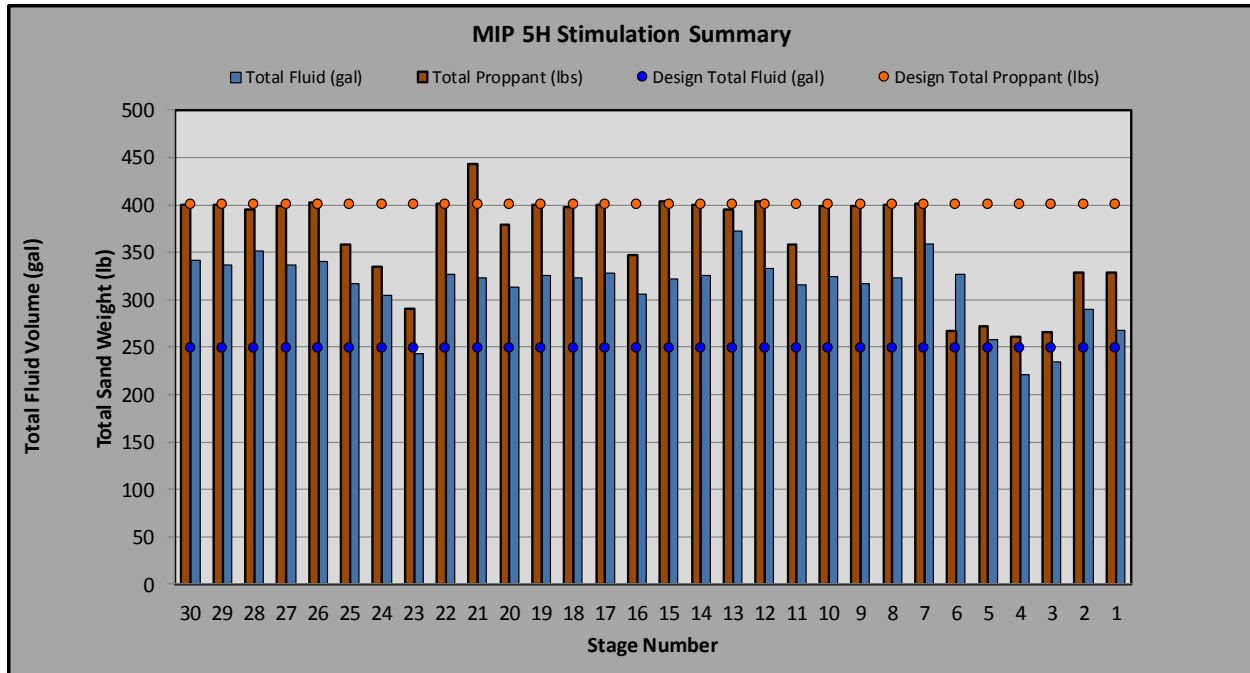


Figure 3-18 – MIP 3H Stimulation Summary

Completion Integrity Indication

- Based on visual inspection of the mapped microseismic events, all stages appear to have been successfully isolated, i.e., the fracture stages/treatments appear to have entered the formation via the planned perforation interval.

Offset Well Interference

- Based on visual inspection of the mapped microseismic events, none of the fracture stages/treatments from the wells (laterals) in this project appear to have made contact with the region- fractured/stimulated from other wells (laterals) in the project.
- Based on visual inspection of the mapped microseismic events, none of the treatments from the wells (laterals) in this project appear to have made contact with offset wells located near the treatment well(s).

Geohazard Avoidance

- No known geohazards were identified prior to the job

4. Well Comparisons

This section will compare the effect of different pump schedules and completion strategies on fracture geometry in MIP 3H and MIP 5H.

The following figures compare fracture geometries.

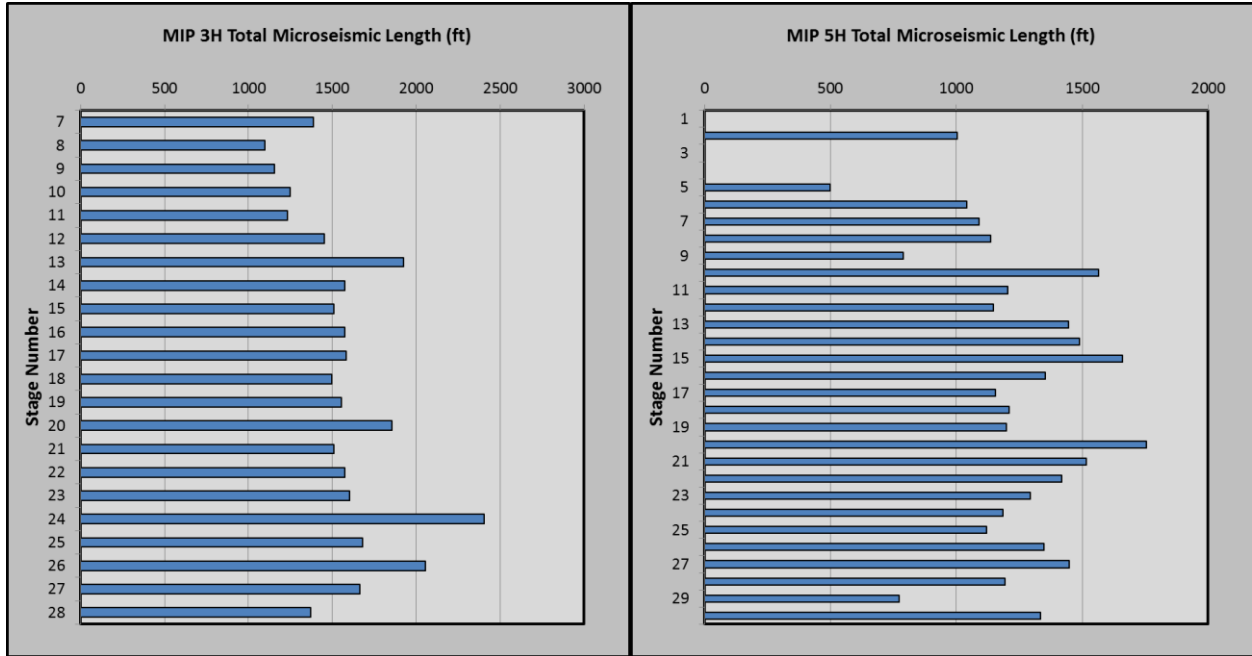


Figure 4-1 – MIP 3H and MIP 5H total length

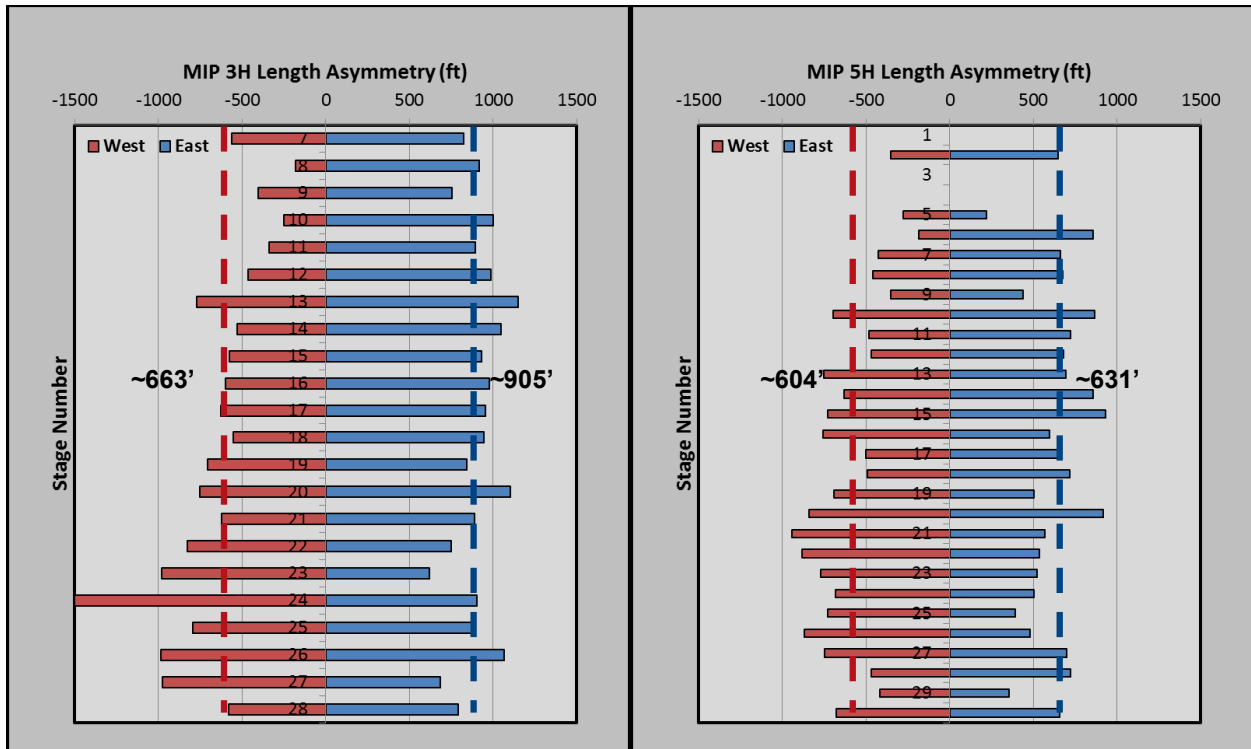


Figure 4-2 – MIP 3H and MIP 5H length asymmetry

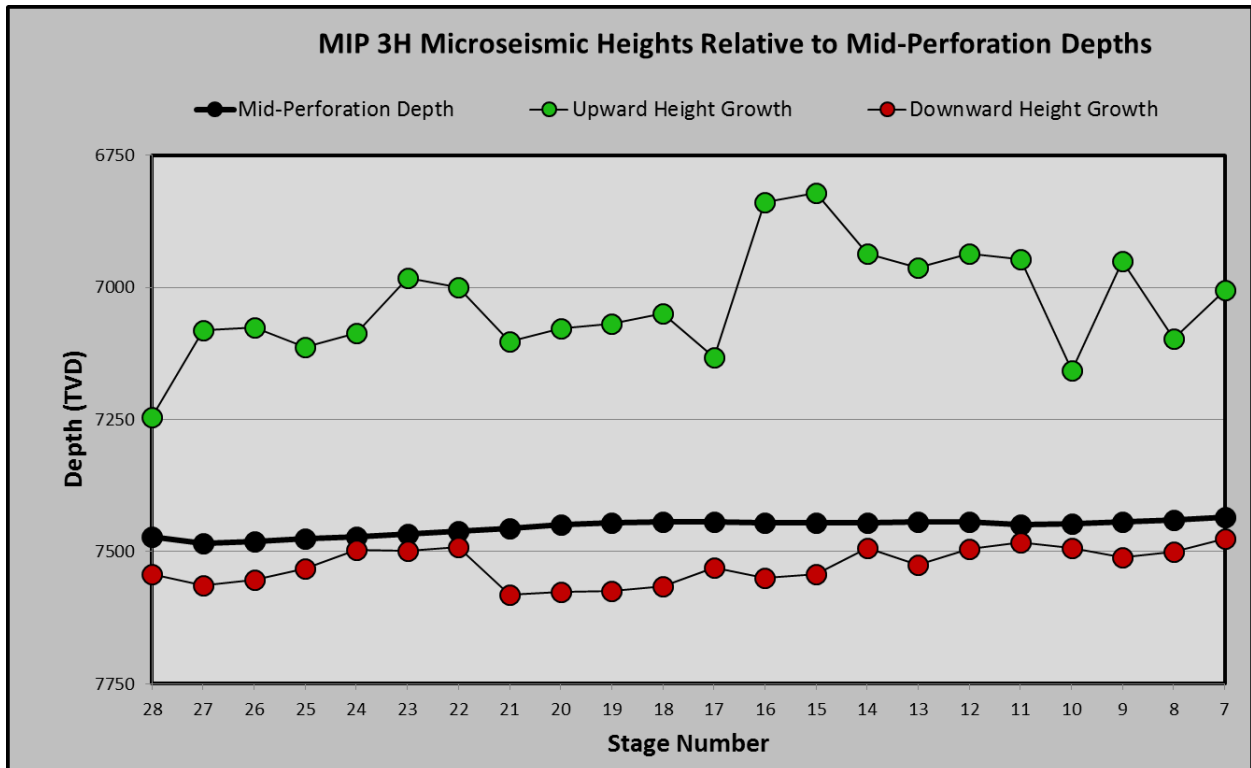


Figure 4-3 – MIP 3H height growth

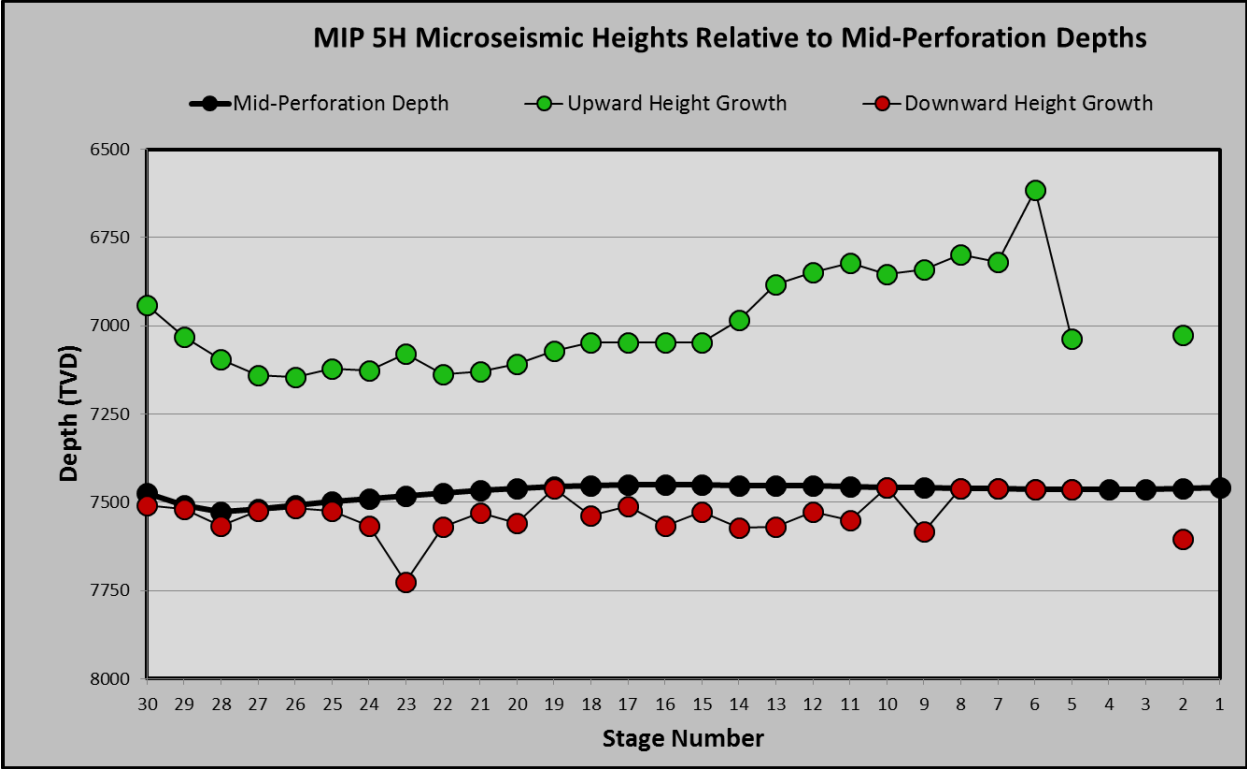


Figure 4-4 – MIP 5H height growth

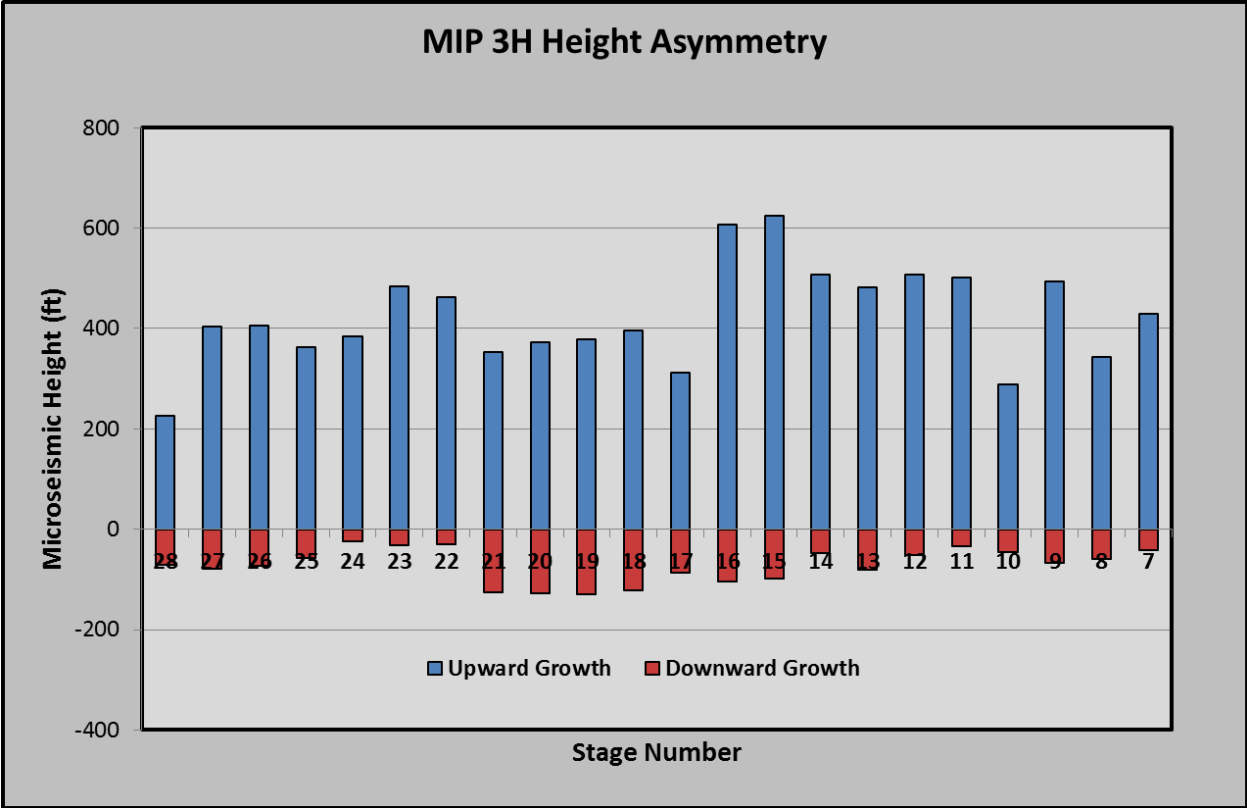


Figure 4-5 – MIP 3H height asymmetry

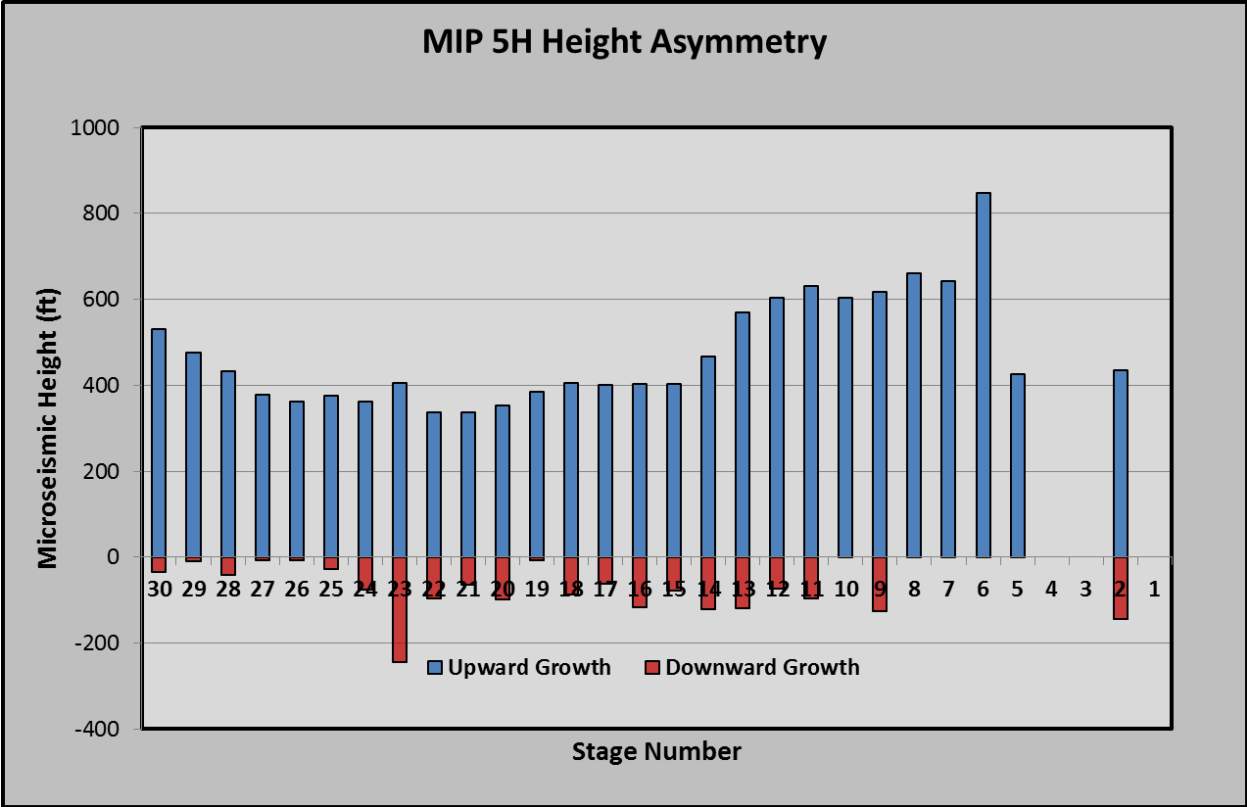


Figure 4-6 – MIP 5H height asymmetry

Completion Comparisons and Pressure Response

The average treating pressure for MIP 3H was 8,443 psi

The average treating pressure for MIP 5H was 8,634 psi

The change in treating pressures is about 2%. This is an indication of similar landing points although the surface was built using MIP 3H pilot log data.

The ISIP difference is even lower, at 1%. ISIP data can only be used in a qualitative manner. This indicates similar pressure buildup, not to be confused with net pressure.

	MIP 3H	MIP 5H
Lateral Landing	Upper Marcellus	Upper Marcellus
Lateral Length	~5,800	~6,000
Monitored / Total Stages	22 / 28	30 / 30
Perf Design	Multiple	5 Clusters, 40' Spacing
Fluid & Prop	Multiple	SW, 100-Mesh and 40/70 White

Figure 4-7 – MIP 3H and MIP 5H completion summary

Section		Stage	Pump Schedule	Clusters	Shot Density
A	NNE Standard 35% 100-Mesh	1 – 6	A	5	10
B	NNE 75% 100-Mesh	7 – 12	B	5	10
C	Perforation Design	13 – 14	A	5	6
		15 – 16	C	4	6
		17 – 19	C	4	8
D	Sapphire VEF	20 – 21	D	5	10
E	Best Practices	22 – 23	C	4	10
		24 – 28	A	5	8

Figure 4-8 – MIP 3H pump schedule and completion summary

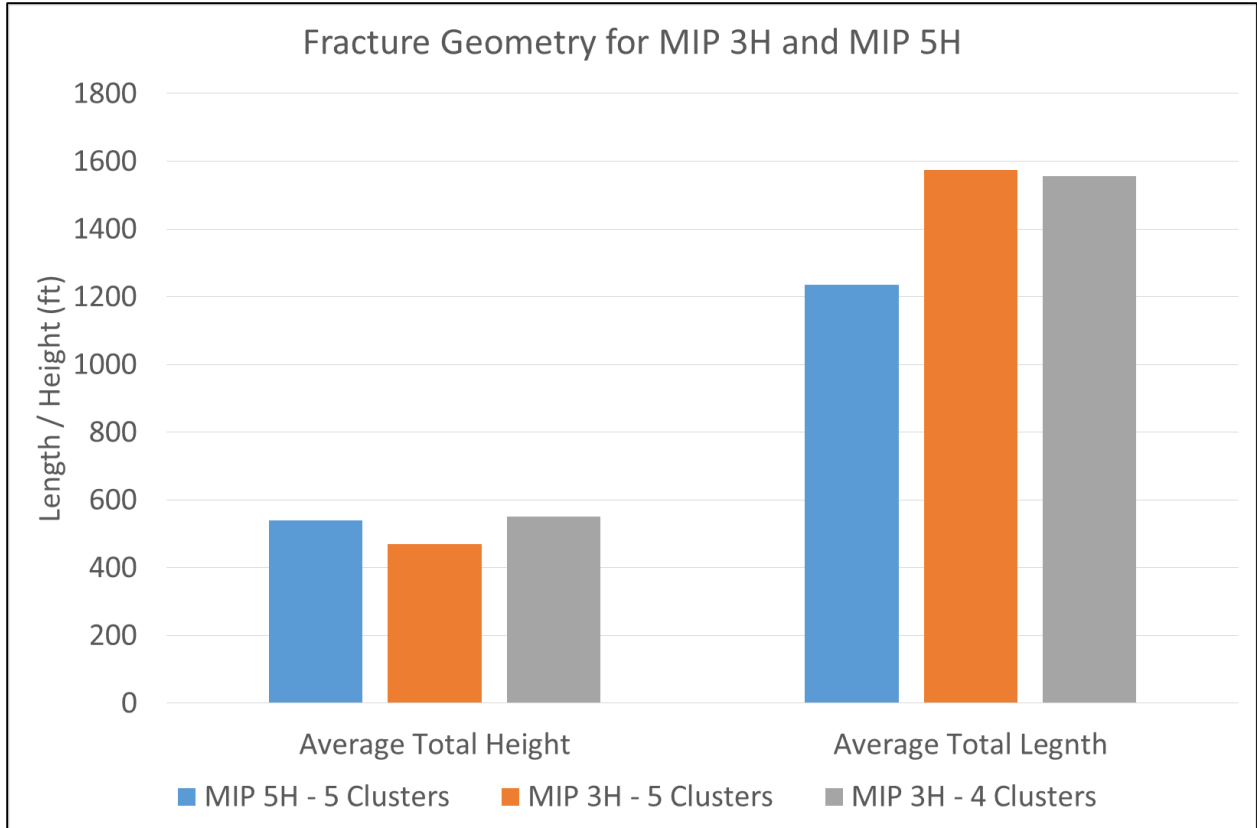


Figure 4-9 – MIP 3H and MIP 5H completion and fracture geometry comparison

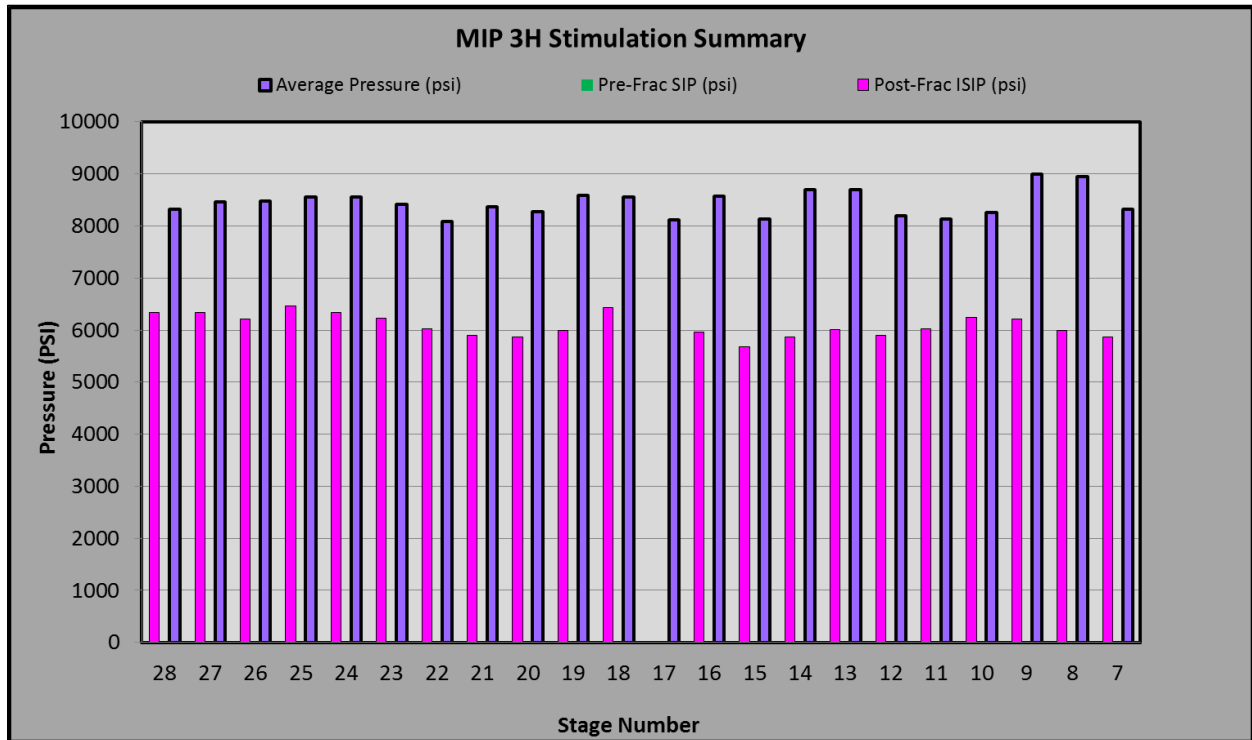


Figure 4-10 – MIP 3H pressure response

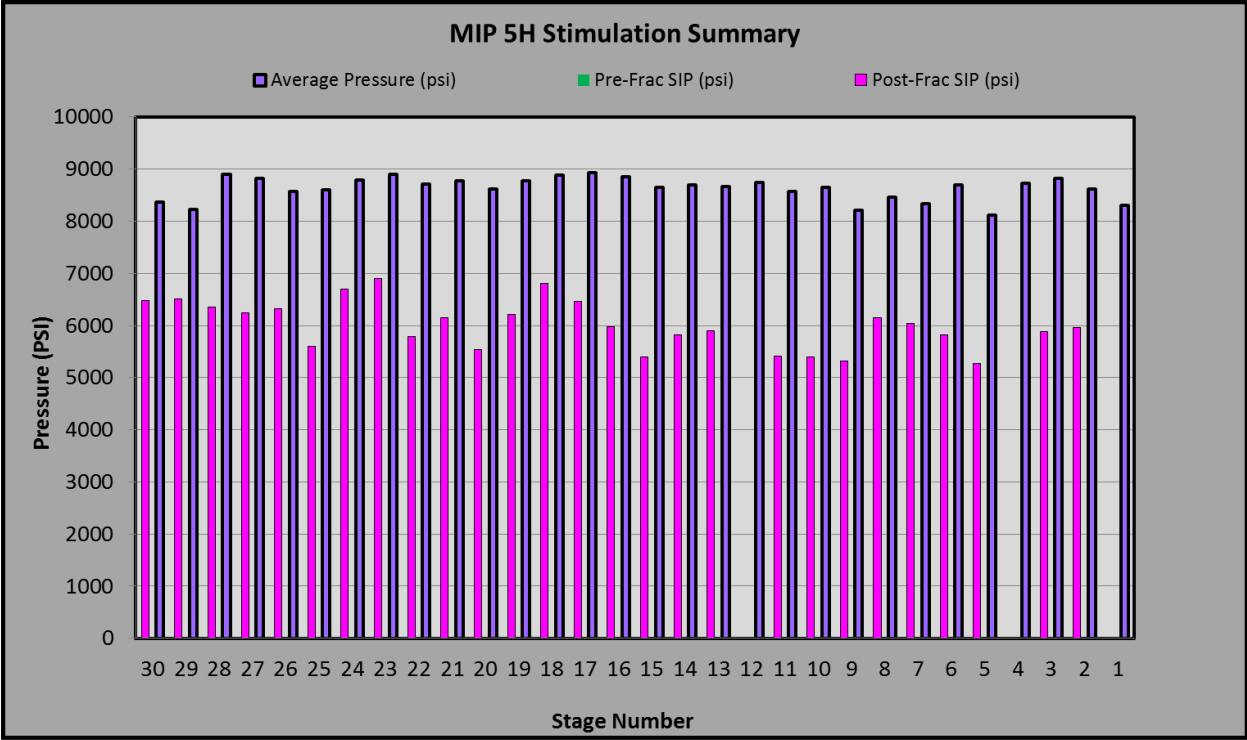


Figure 4-11 – MIP 5H pressure response

Pump Schedule Comparisons

Well	Section		Stage	Pump Schedule
MIP 3H	A	NNE Standard 35% 100-Mesh	1 – 6	A – NNE 440K 35% 100-Mesh
	B	NNE 75% 100- Mesh	7 – 12	B – NNE 440K 75% 100-Mesh
	C	Perforation Design	13 – 14	A – NNE 440K 35% 100-Mesh
			15 – 19	C – NNE 360K 35% 100-Mesh
	D	Sapphire VEF	20 – 21	D – SLB VEF 440K 35% 100-Mesh
	E	Best Practices	22 – 23	C – NNE 360K 35% 100-Mesh
24 – 28			A – NNE 440K 35% 100-Mesh	
MIP 5H	N/A		1 – 30	Smaller A – NNE 400K 35% 100-Mesh

Figure 4-12 – MIP 3H and MIP 5H pump schedules

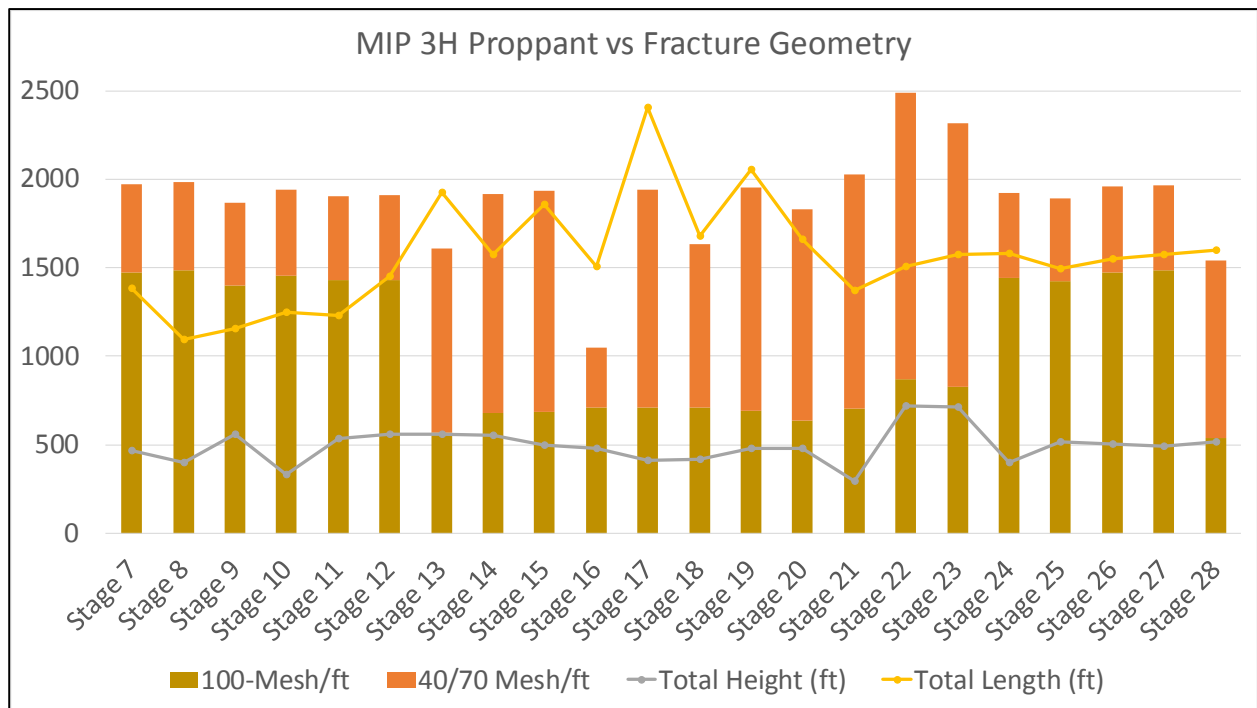


Figure 4-13 – MIP 3H proppant and fracture geometries

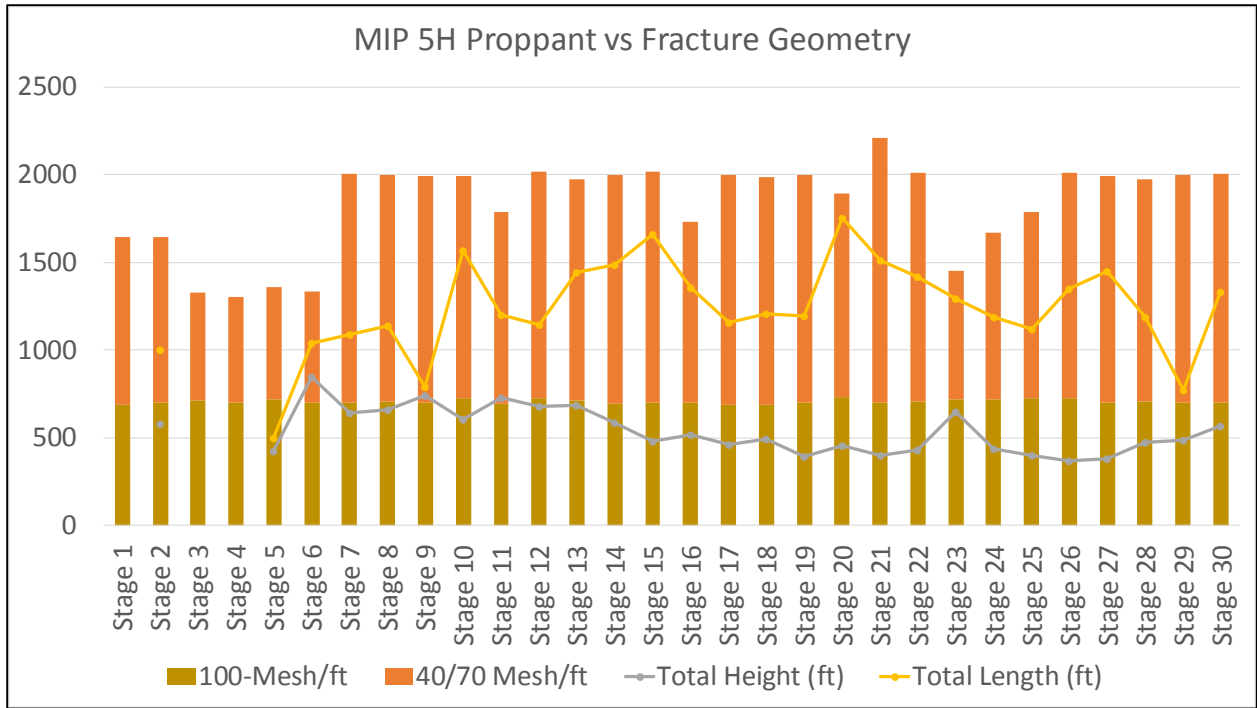


Figure 4-14 – MIP 5H proppant and fracture geometries

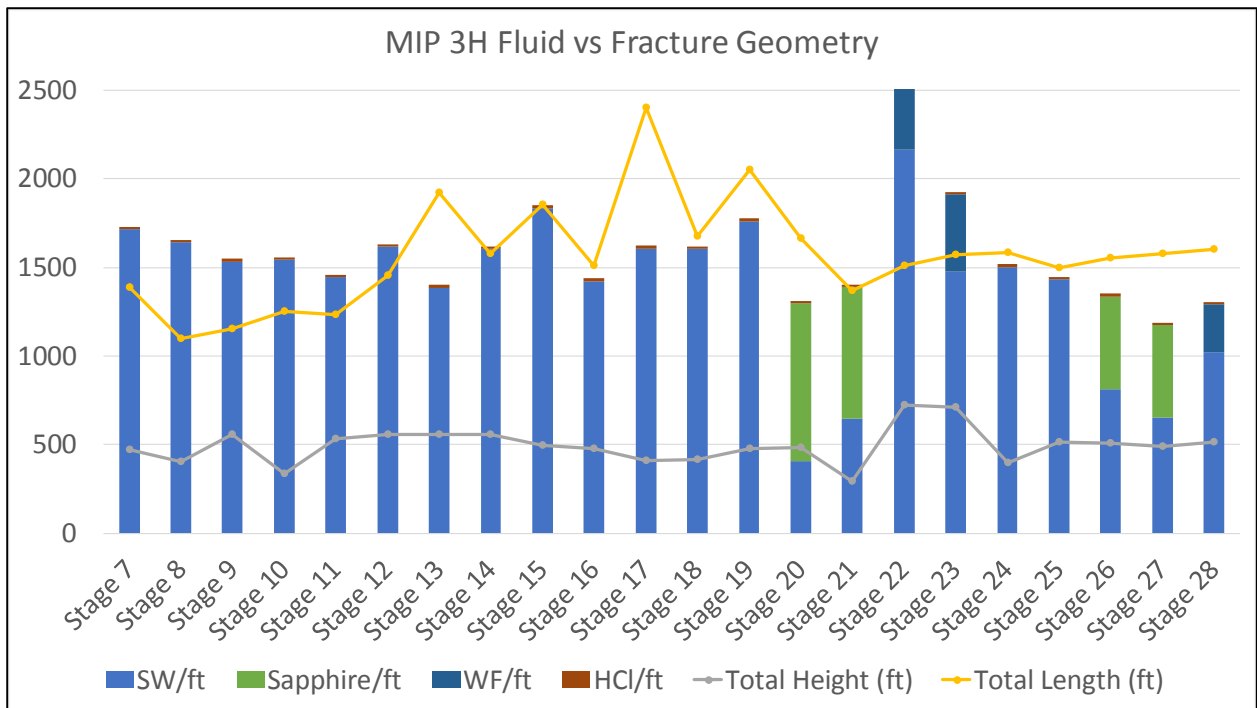


Figure 4-15 – MIP 3H fluid and fracture geometries

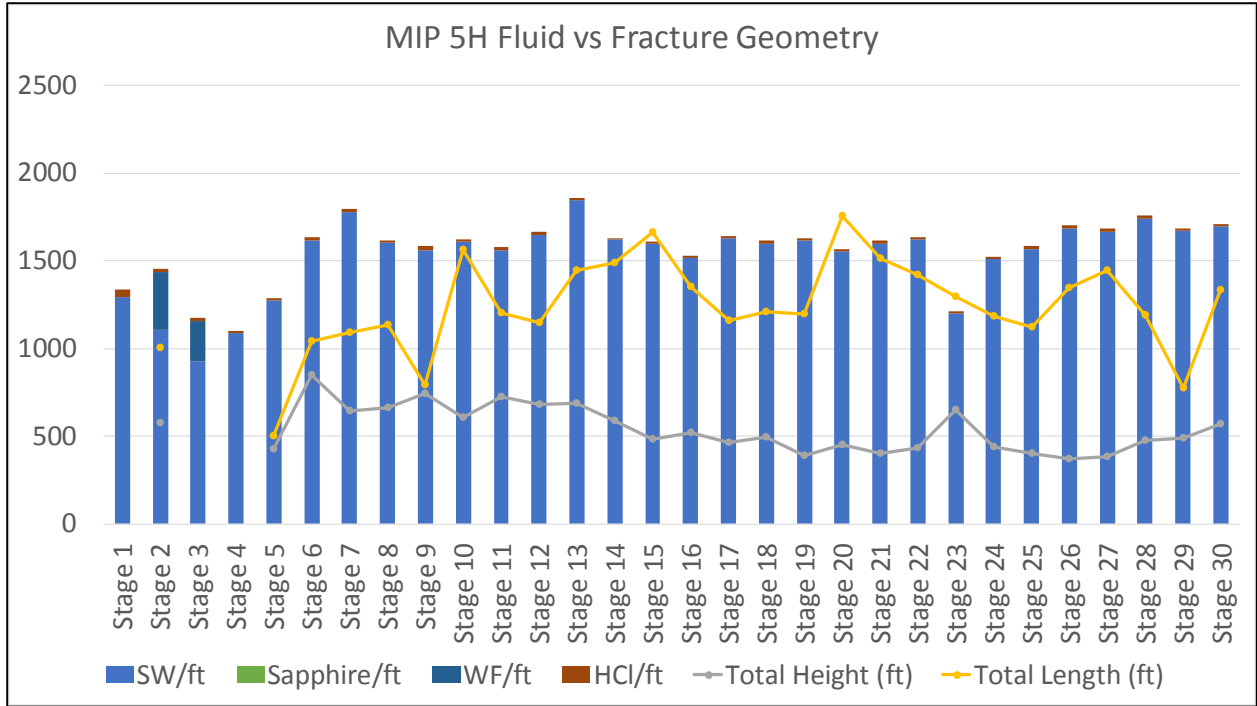


Figure 4-16 – MIP 5H fluid and fracture geometries

5. Appendix A – Treatment Data and Microseismic Events Summary by Stage

5.1 MIP 3H Stage 7

The MIP 3H Stage 7 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

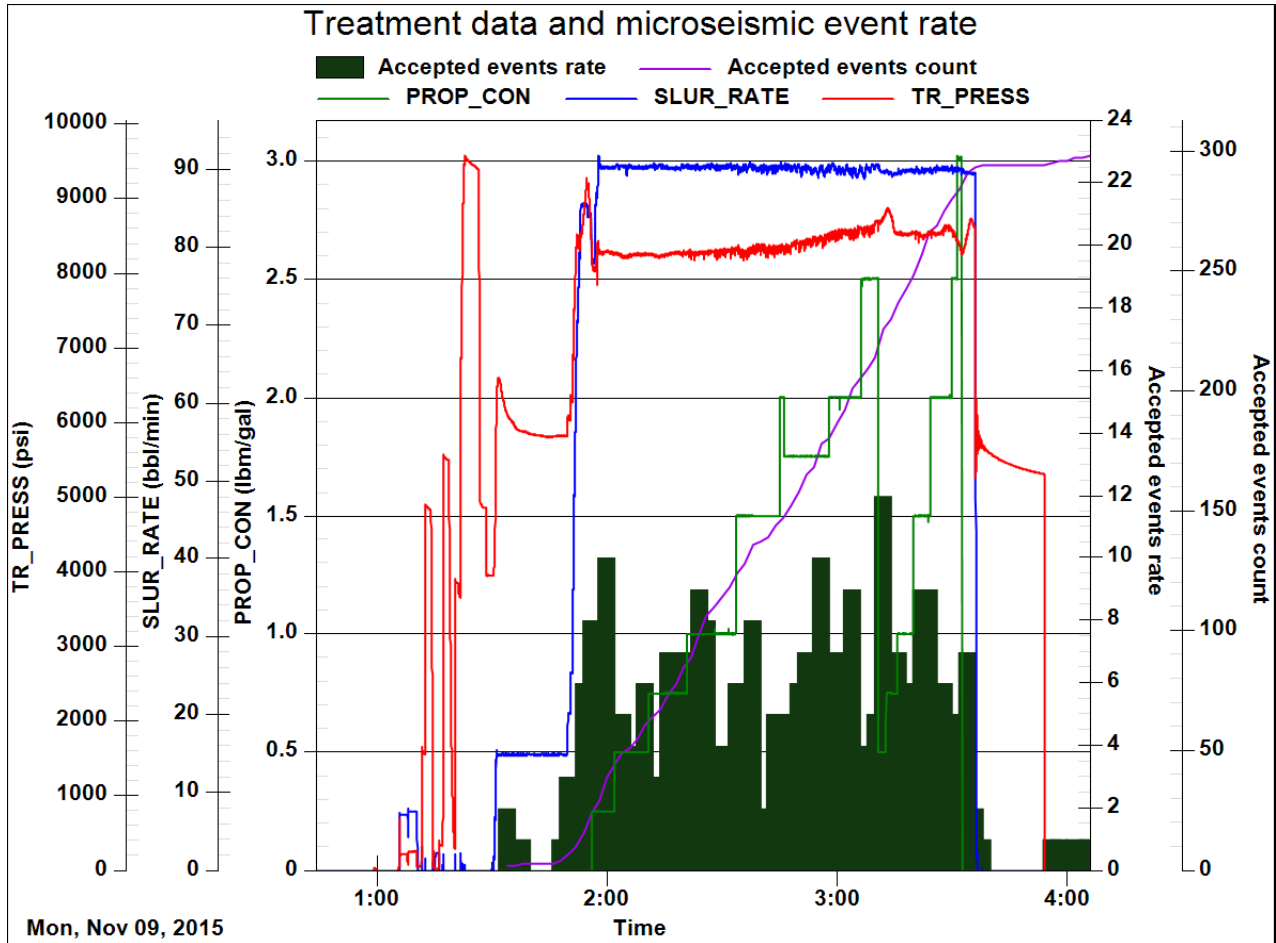


Figure 5-1 - MIP 3H Stage 7 treatment data and microseismic event rate

Table 5.1 - MIP 3H Stage 7 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	343743	383921
Sapphire (gal)	0	0
HCl (gal)	3000	3000
WF (gal)	Not used	0
Total fluids (gal)	346743	386921
100 Mesh (lbm)	330000	330440
40/70 White (lbm)	110000	110440
Total proppants (lbm)	440000	440880

Table 5.2 - MIP 3H Stage 7 treatment data summary

Description	Value
Average rate (bbl/min)	87.1
Average pressure (psi)	8328
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	5867
Maximum PPA (lbm/gal)	3.022

Table 5.3 - MIP 3H Stage 7 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	42
MS length (ft)	1387
MS height (ft)	471
MS volume (million ft ³)	59.4

The microseismic data from MIP 3H Stage 7 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

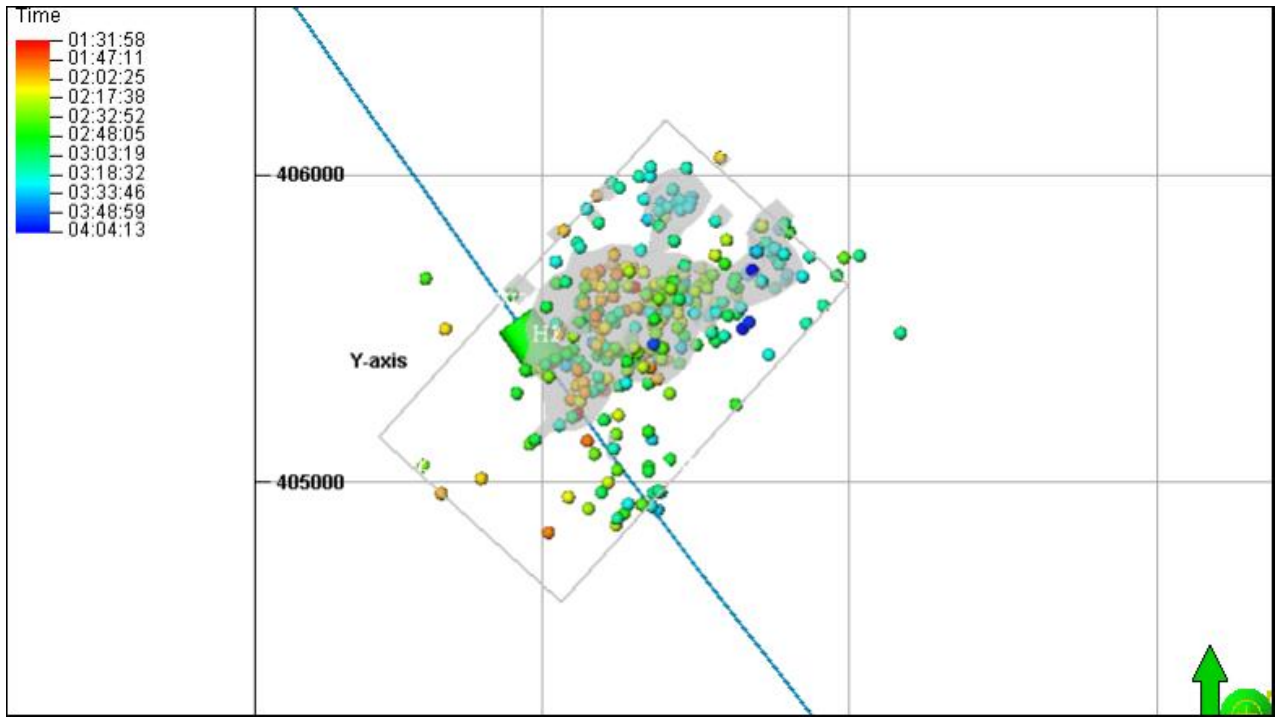


Figure 5-2 - MIP 3H Stage 7 map view (length and width)

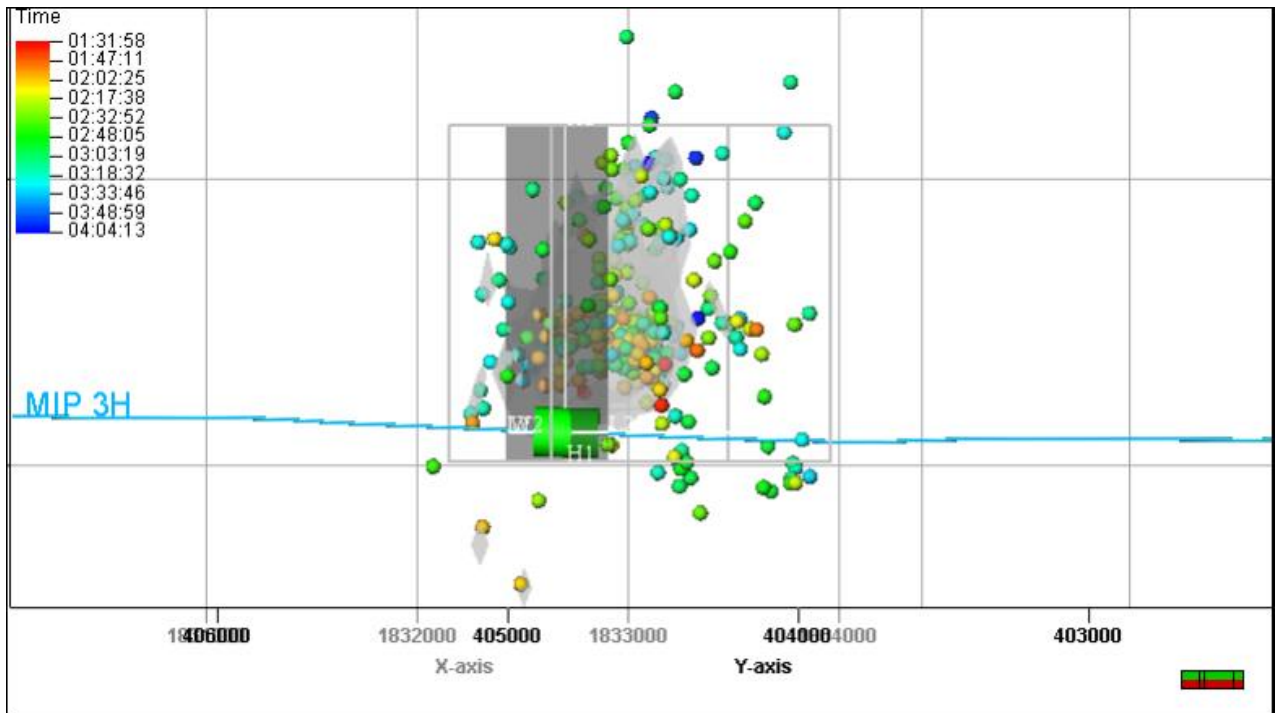


Figure 5-3 - MIP 3H Stage 7 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 3H Stage 7 are shown below in map and transverse views.

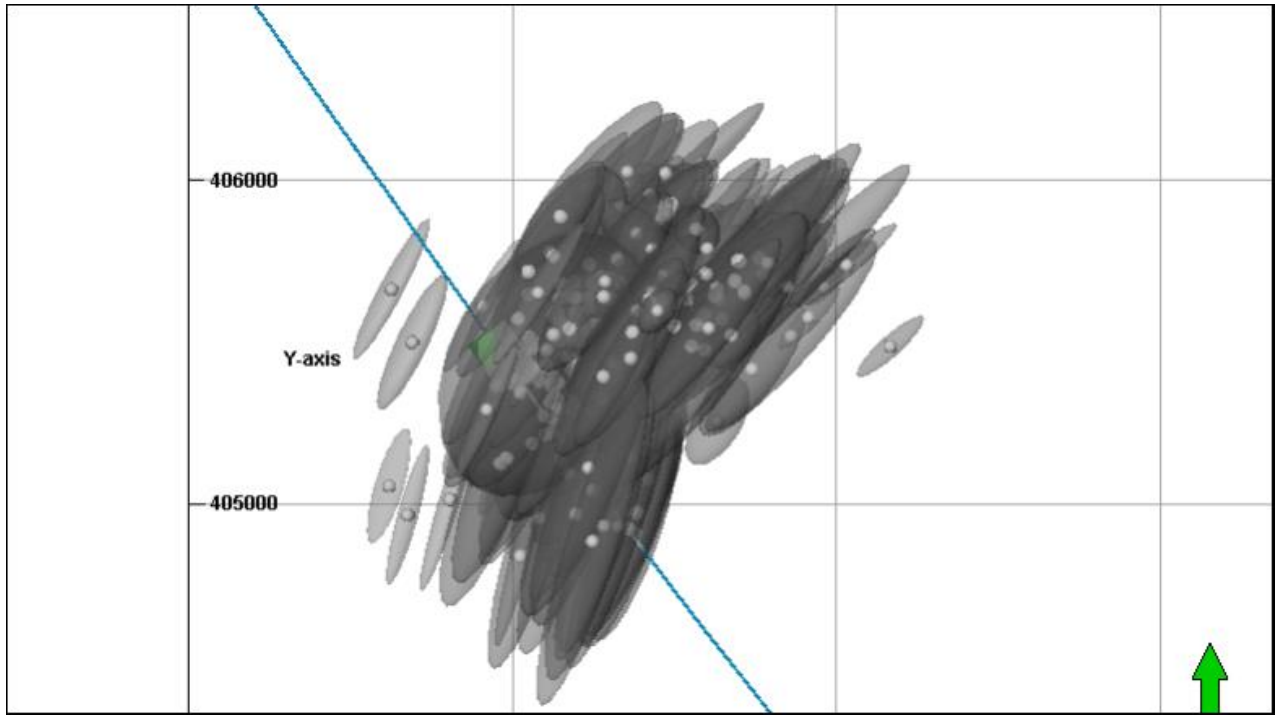


Figure 5-4 - MIP 3H Stage 7 event location uncertainty ellipsoids – map view

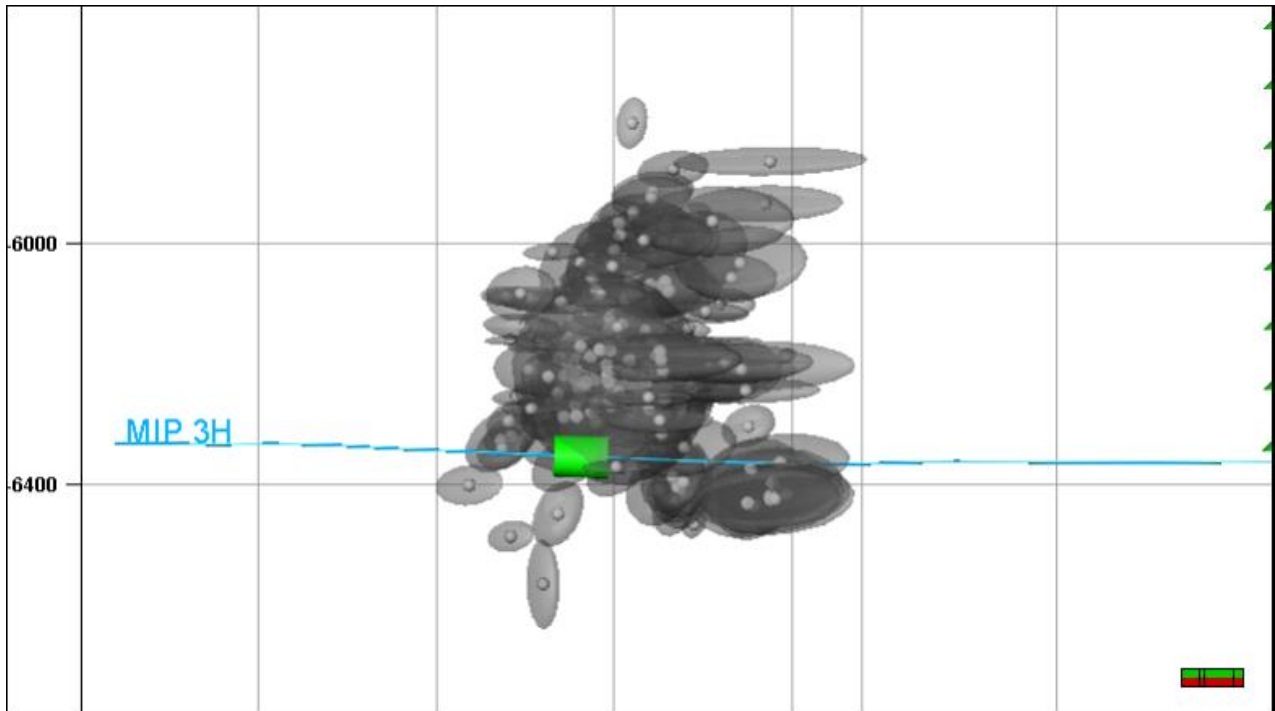


Figure 5-5 - MIP 3H Stage 7 event location uncertainty ellipsoids – side view

5.1.1 MIP 3H Stage 7 On-Site Notes and Observations

5.2 MIP 3H Stage 8

The MIP 3H Stage 8 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

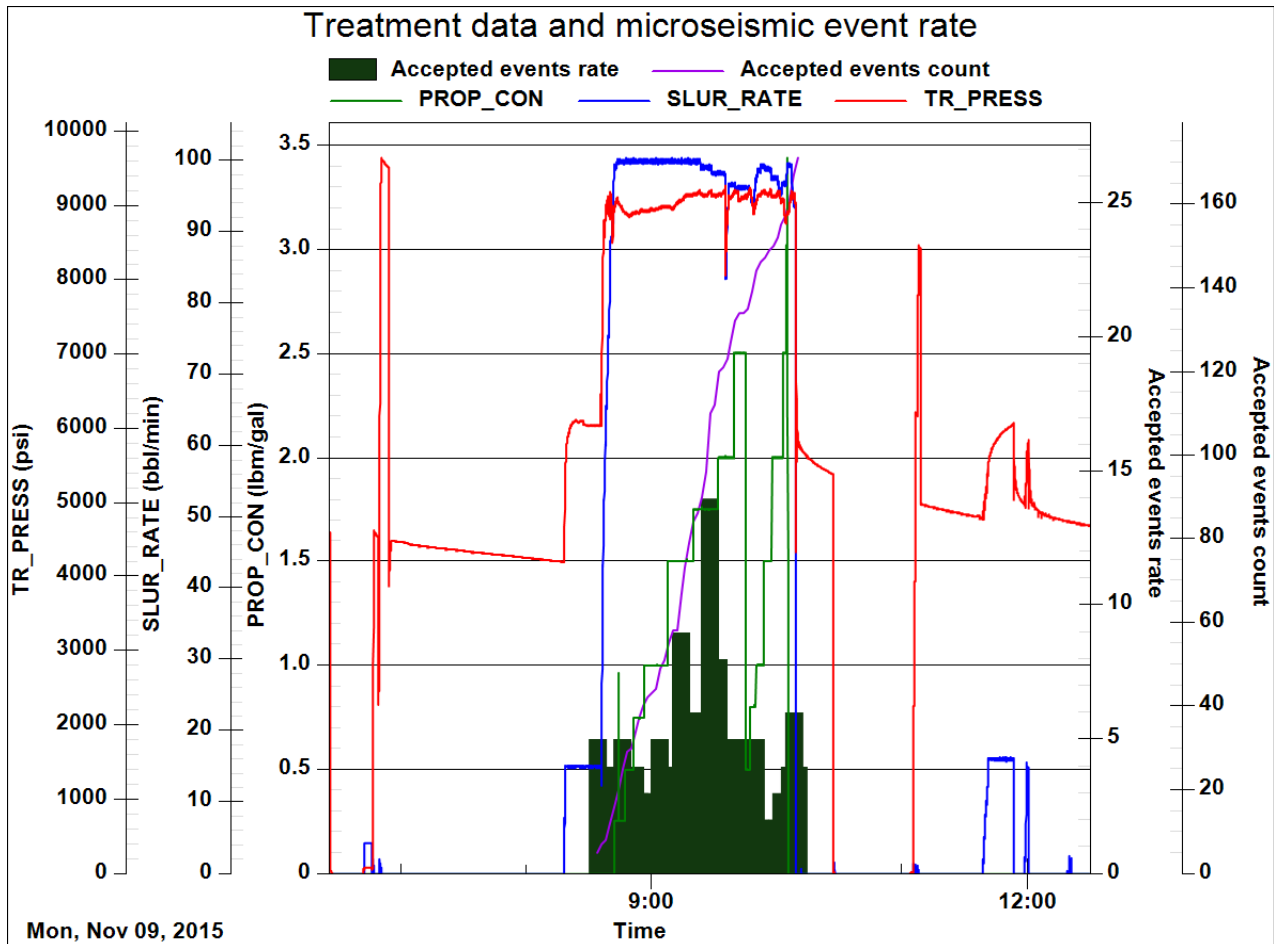


Figure 5-6 - MIP 3H Stage 8 treatment data and microseismic event rate

Table 5.4 - MIP 3H Stage 8 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	343743	365478
Sapphire (gal)	0	0
HCl (gal)	3000	3000
WF (gal)	Not used	0
Total fluids (gal)	346743	368478
100 Mesh (lbm)	330000	330340
40/70 White (lbm)	110000	110160
Total proppants (lbm)	440000	440500

Table 5.5 - MIP 3H Stage 8 treatment data summary

Description	Value
Average rate (bbl/min)	95
Average pressure (psi)	8951
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	5992
Maximum PPA (lbm/gal)	3.44

Table 5.6 - MIP 3H Stage 8 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	91
MS length (ft)	1097
MS height (ft)	403
MS volume (million ft3)	32.6

The microseismic data from MIP 3H Stage 8 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

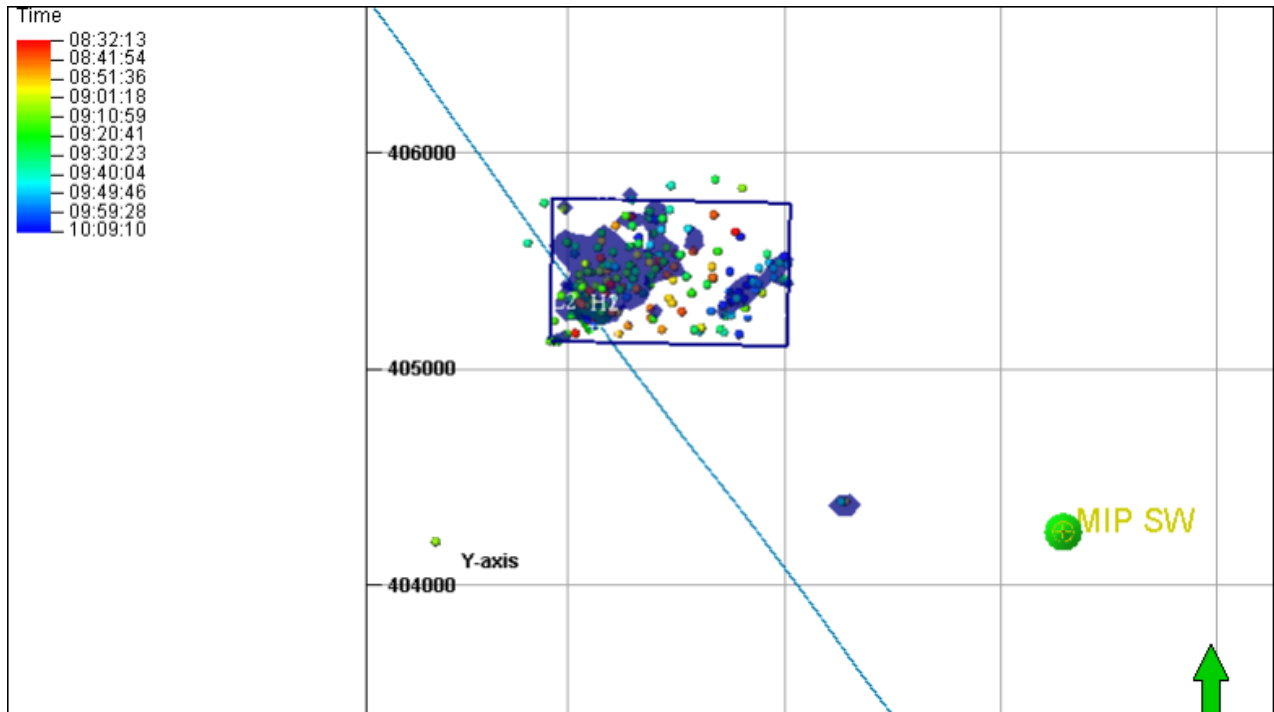


Figure 5-7 - MIP 3H Stage 8 map view (length and width)

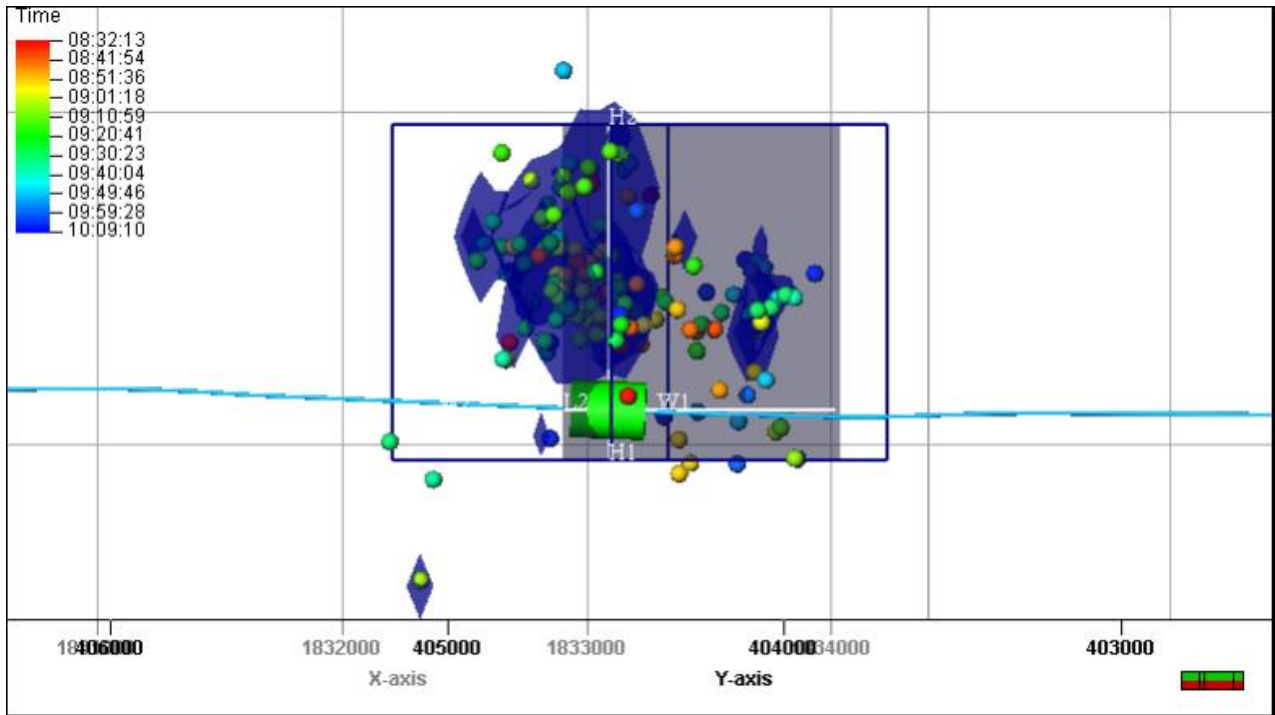


Figure 5-8 - MIP 3H Stage 8 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 3H Stage 8 are shown below in map and transverse views.

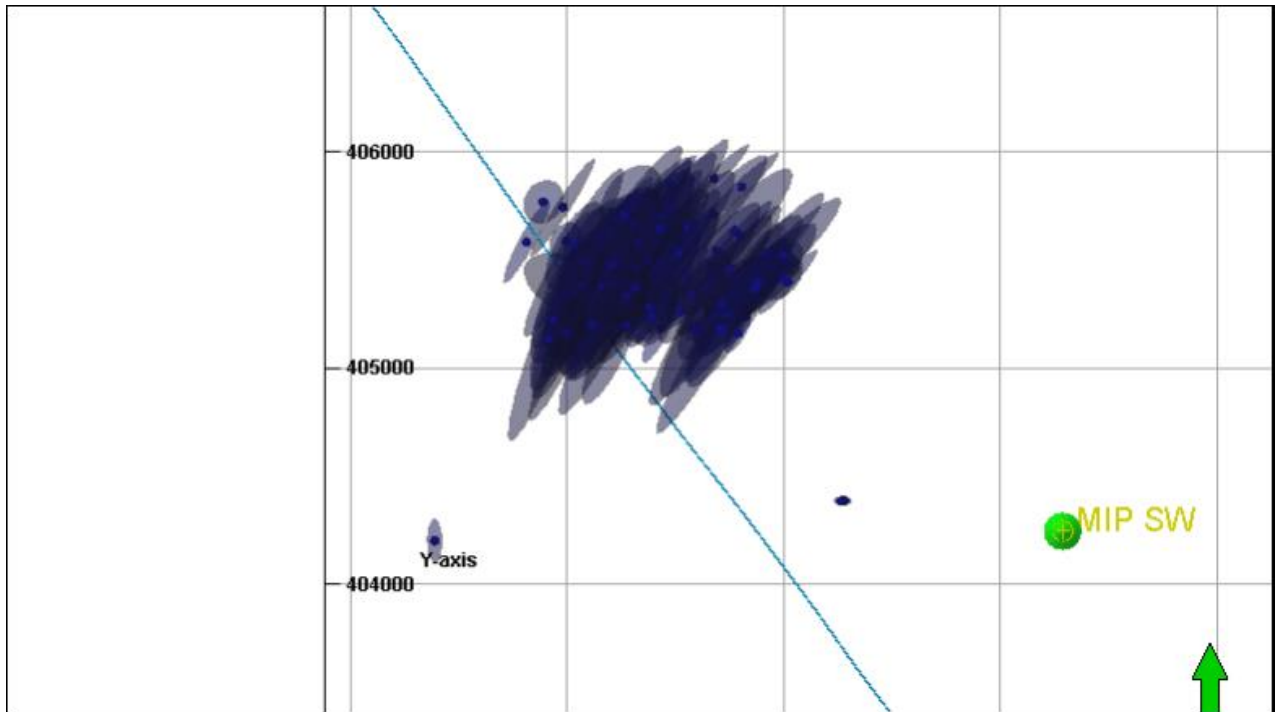


Figure 5-9 - MIP 3H Stage 8 event location uncertainty ellipsoids – map view

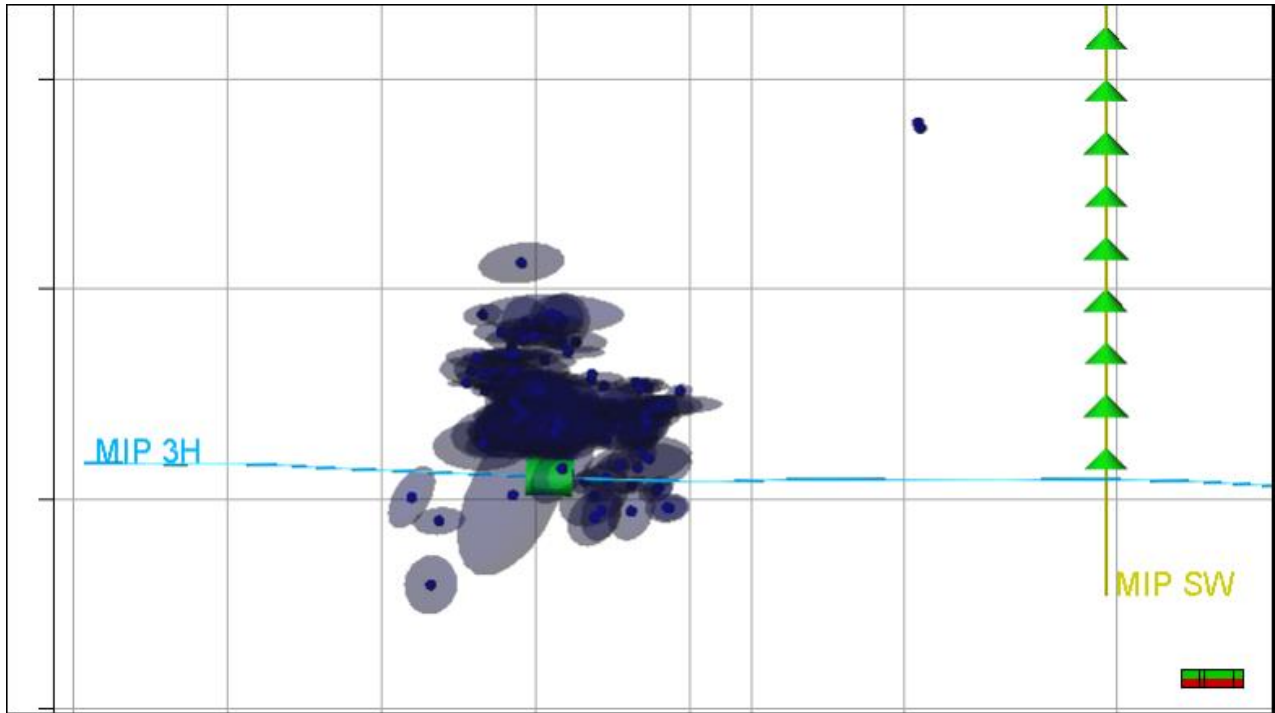


Figure 5-10 - MIP 3H Stage 8 event location uncertainty ellipsoids – side view

5.2.1 MIP 3H Stage 8 On-Site Notes and Observations

5.3 MIP 3H Stage 9

The MIP 3H Stage 9 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

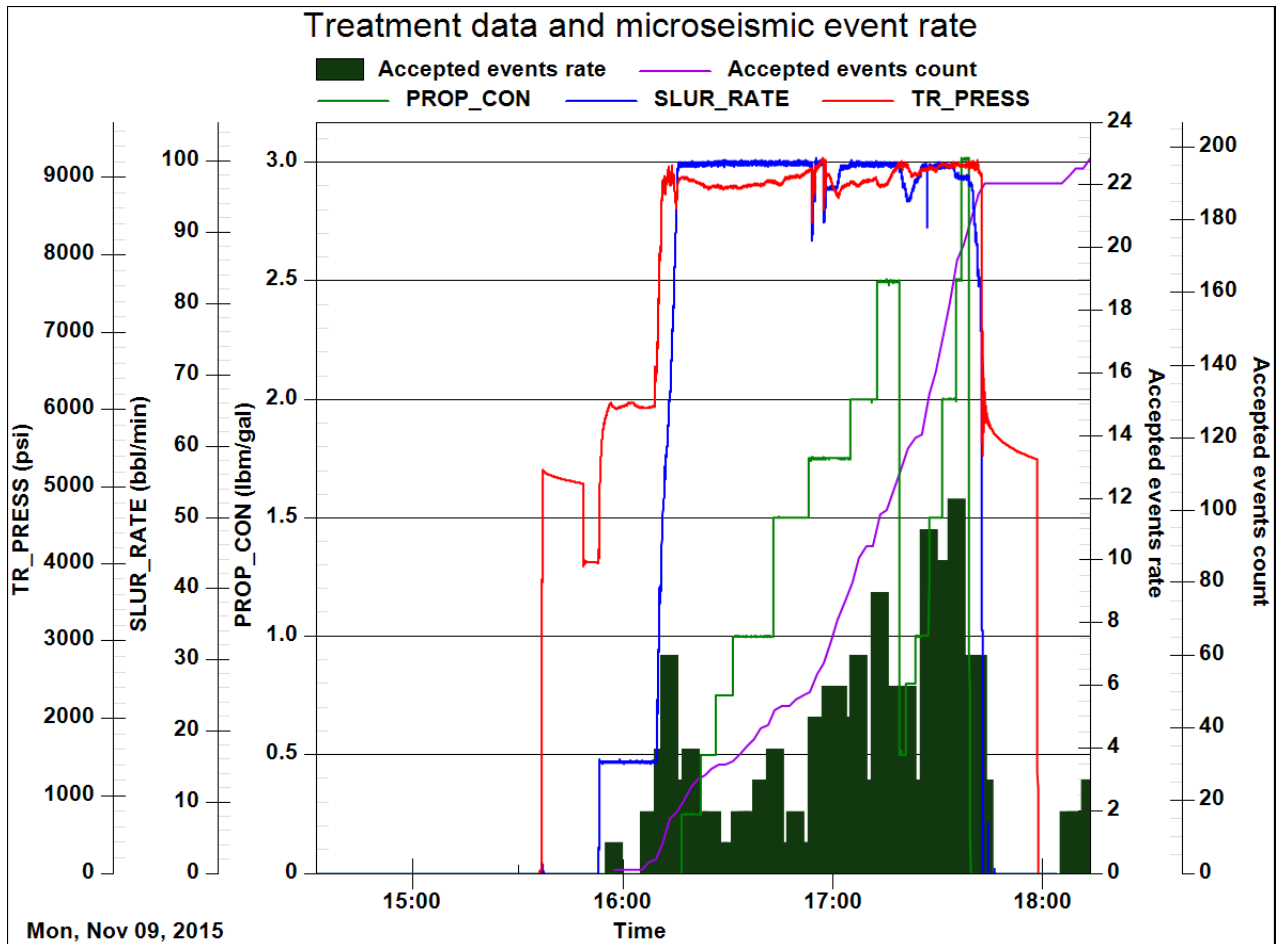


Figure 5-11 - MIP 3H Stage 9 treatment data and microseismic event rate

Table 5.7 - MIP 3H Stage 9 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	343743	362292
Sapphire (gal)	0	0
HCl (gal)	3000	3000
WF (gal)	Not used	0
Total fluids (gal)	346743	365292
100 Mesh (lbm)	330000	330200
40/70 White (lbm)	110000	110760
Total proppants (lbm)	440000	440960

Table 5.8 - MIP 3H Stage 9 treatment data summary

Description	Value
Average rate (bbl/min)	98.6
Average pressure (psi)	8991
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	6210
Maximum PPA (lbm/gal)	3.017

Table 5.9 - MIP 3H Stage 9 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	66
MS length (ft)	1156
MS height (ft)	561
MS volume (million ft3)	59.6

The microseismic data from MIP 3H Stage 9 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

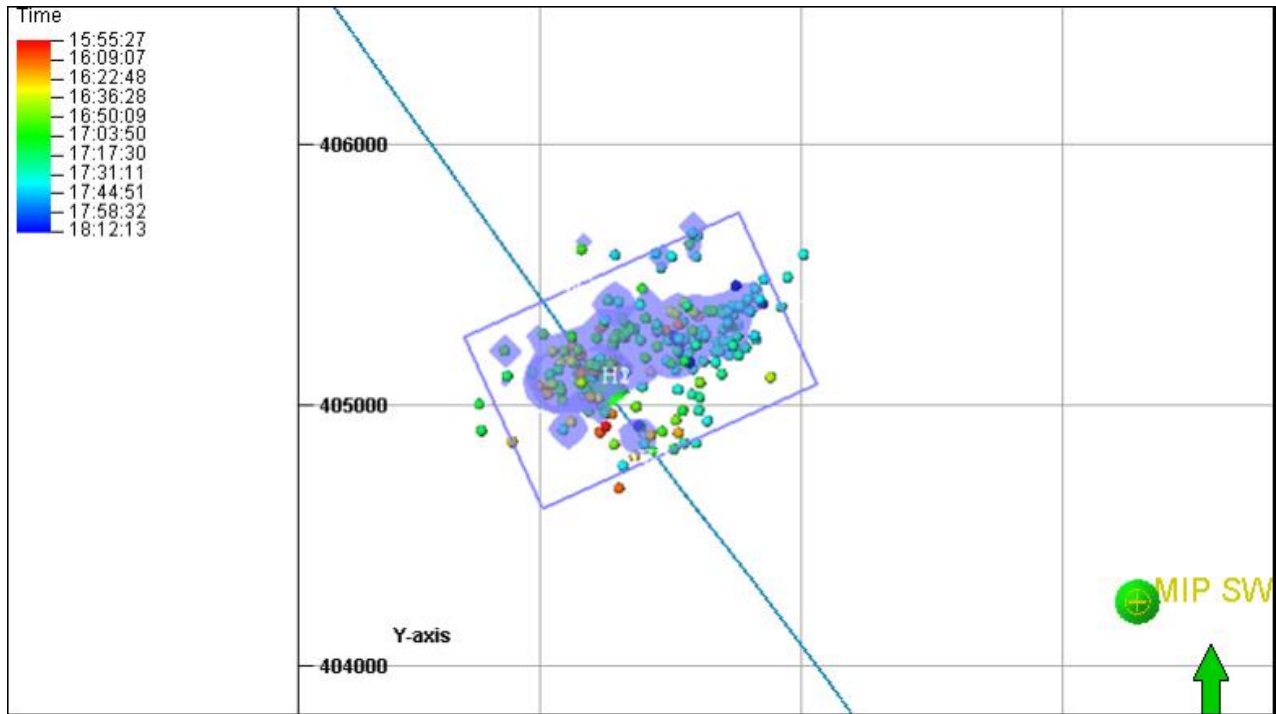


Figure 5-12 - MIP 3H Stage 9 map view (length and width)

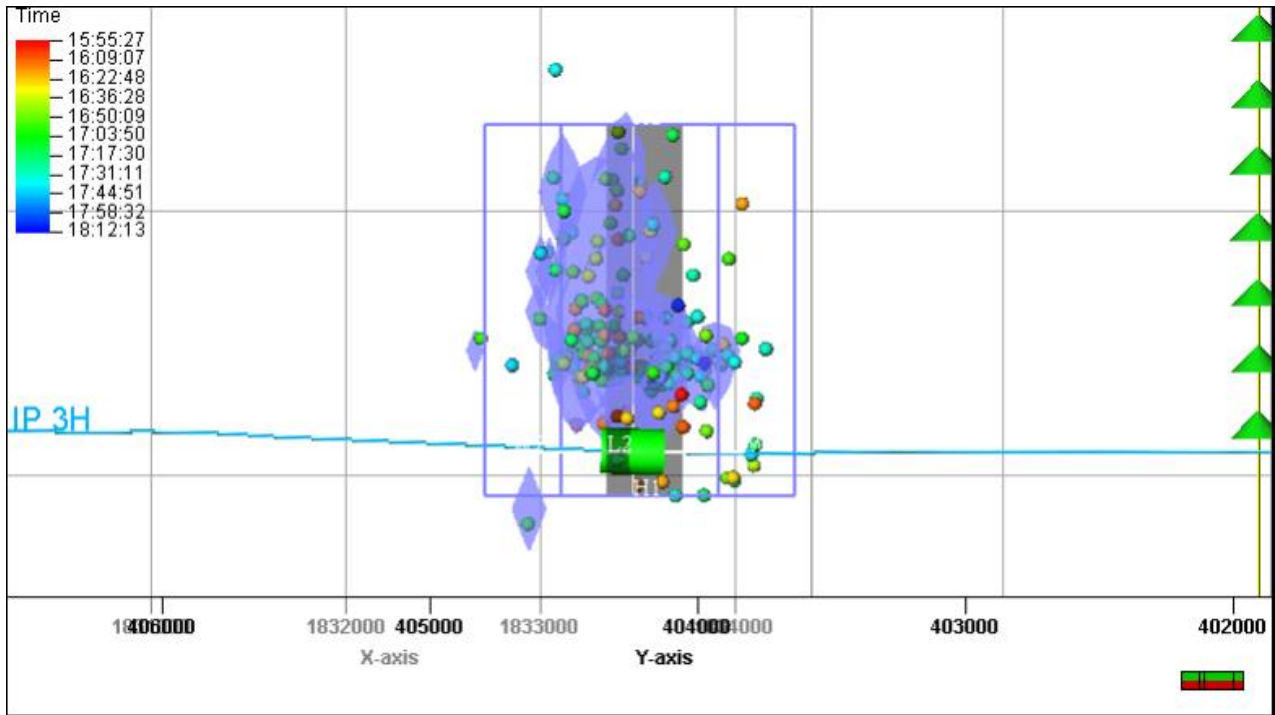


Figure 5-13 - MIP 3H Stage 9 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 3H Stage 9 are shown below in map and transverse views.

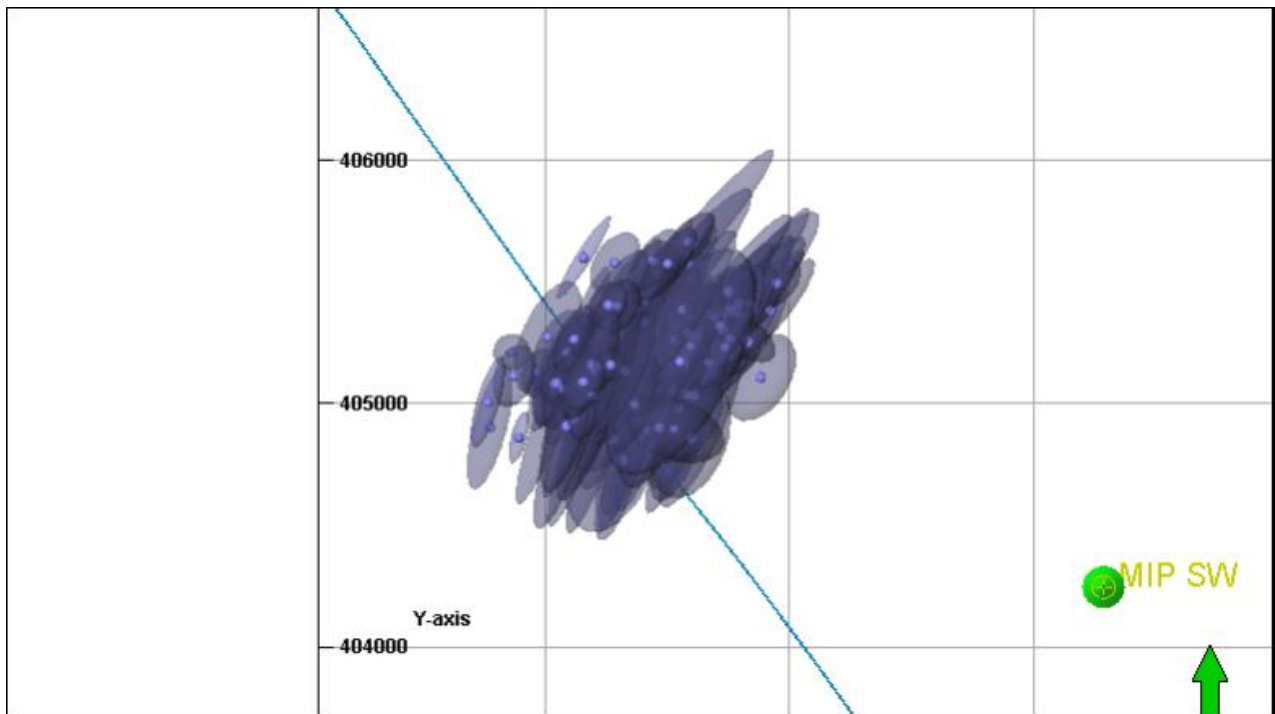


Figure 5-14 - MIP 3H Stage 9 event location uncertainty ellipsoids – map view

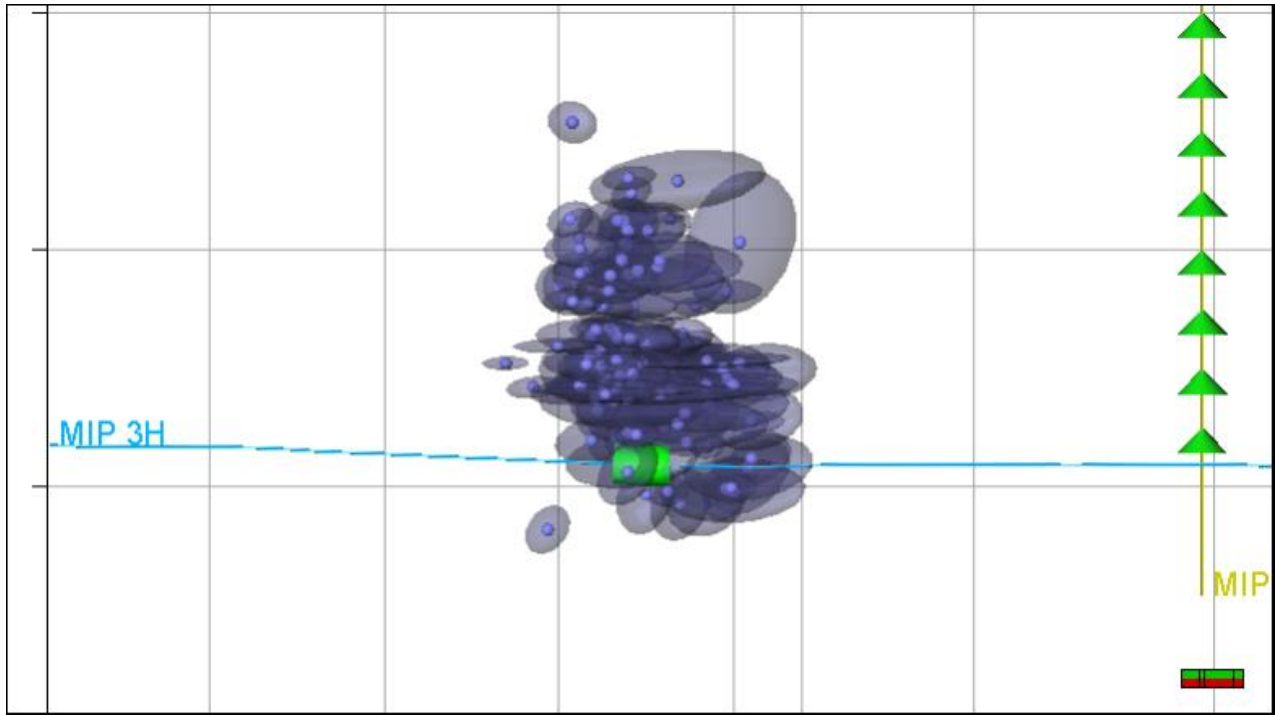


Figure 5-15 - MIP 3H Stage 9 event location uncertainty ellipsoids – side view

5.3.1 MIP 3H Stage 9 On-Site Notes and Observations

5.4 MIP 3H Stage 10

The MIP 3H Stage 10 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

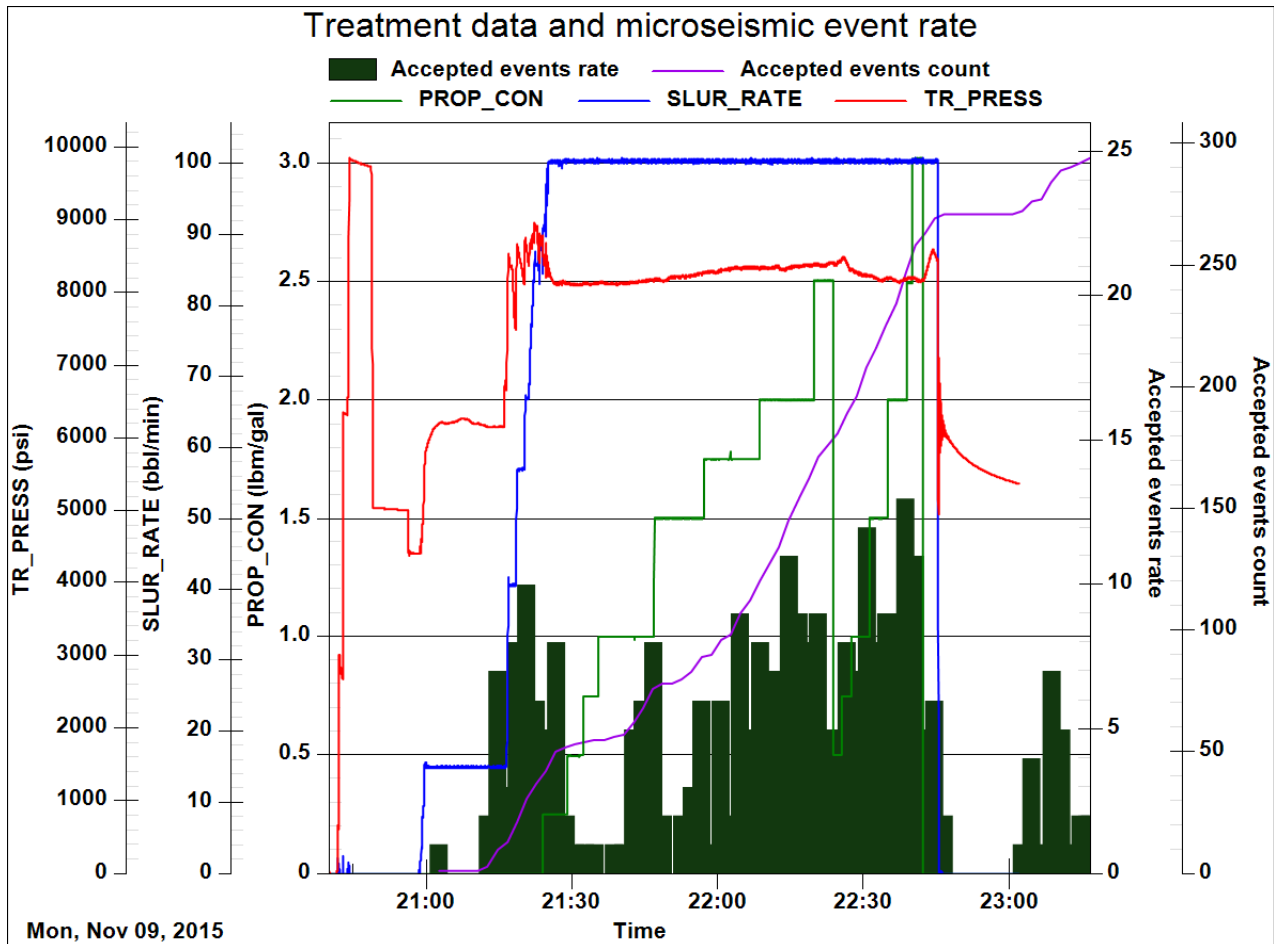


Figure 5-16 - MIP 3H Stage 10 treatment data and microseismic event rate

Table 5.10 - MIP 3H Stage 10 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	343743	350116
Sapphire (gal)	0	0
HCl (gal)	3000	3000
WF (gal)	Not used	0
Total fluids (gal)	346743	353116
100 Mesh (lbm)	330000	329940
40/70 White (lbm)	110000	110080
Total proppants (lbm)	440000	440020

Table 5.11 - MIP 3H Stage 10 treatment data summary

Description	Value
Average rate (bbl/min)	100
Average pressure (psi)	8253
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	6241
Maximum PPA (lbm/gal)	3.021

Table 5.12 - MIP 3H Stage 10 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	78
MS length (ft)	1250
MS height (ft)	335
MS volume (million ft3)	67.4

The microseismic data from MIP 3H Stage 10 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

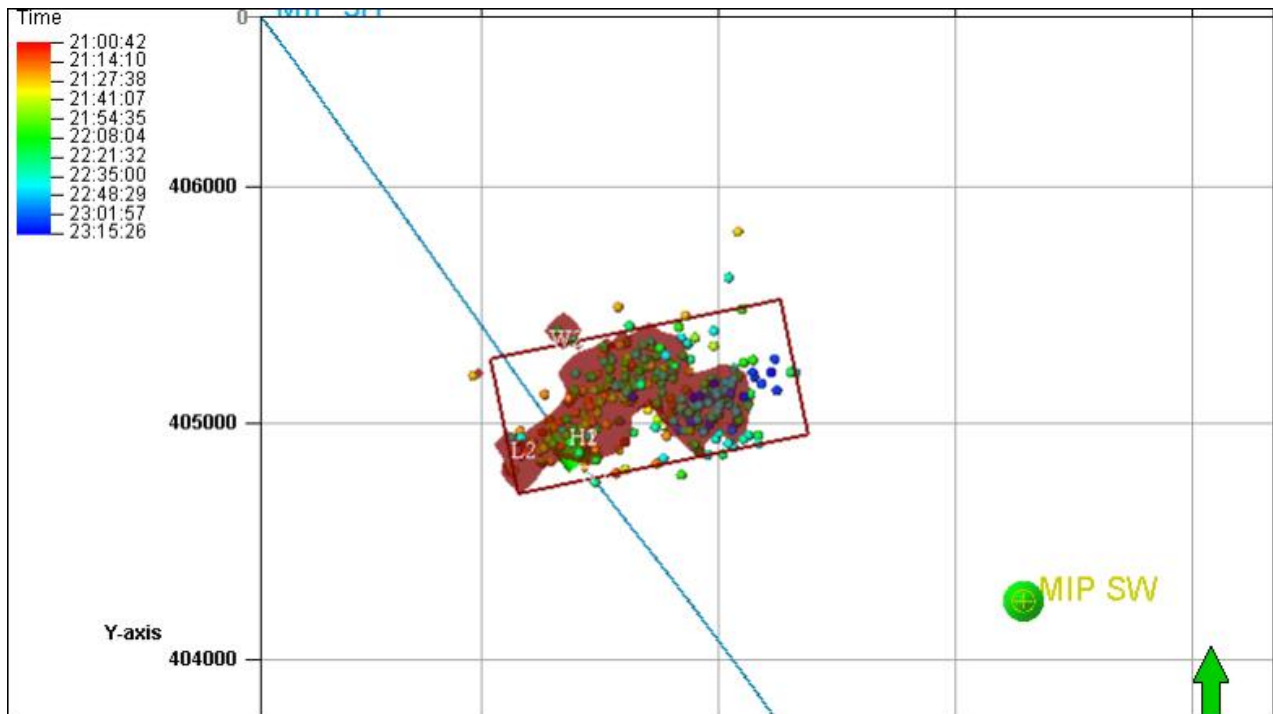


Figure 5-17 - MIP 3H Stage 10 map view (length and width)

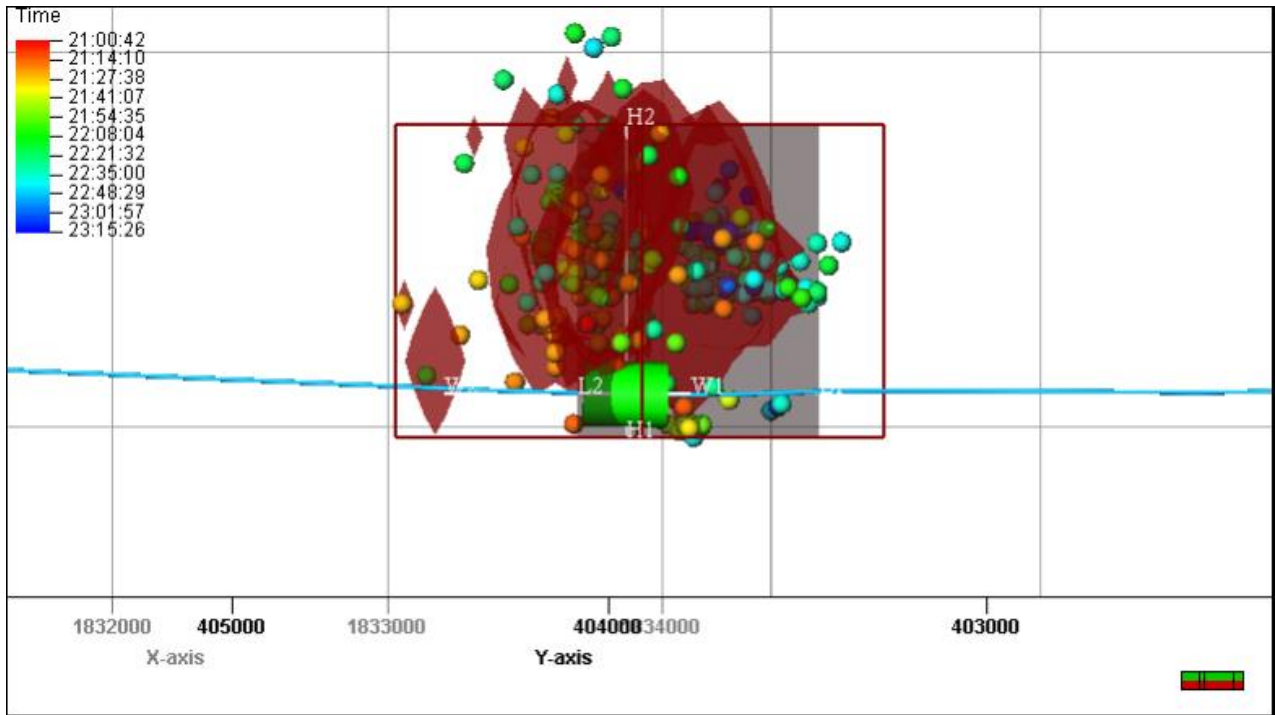


Figure 5-18 - MIP 3H Stage 10 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 3H Stage 10 are shown below in map and transverse views.

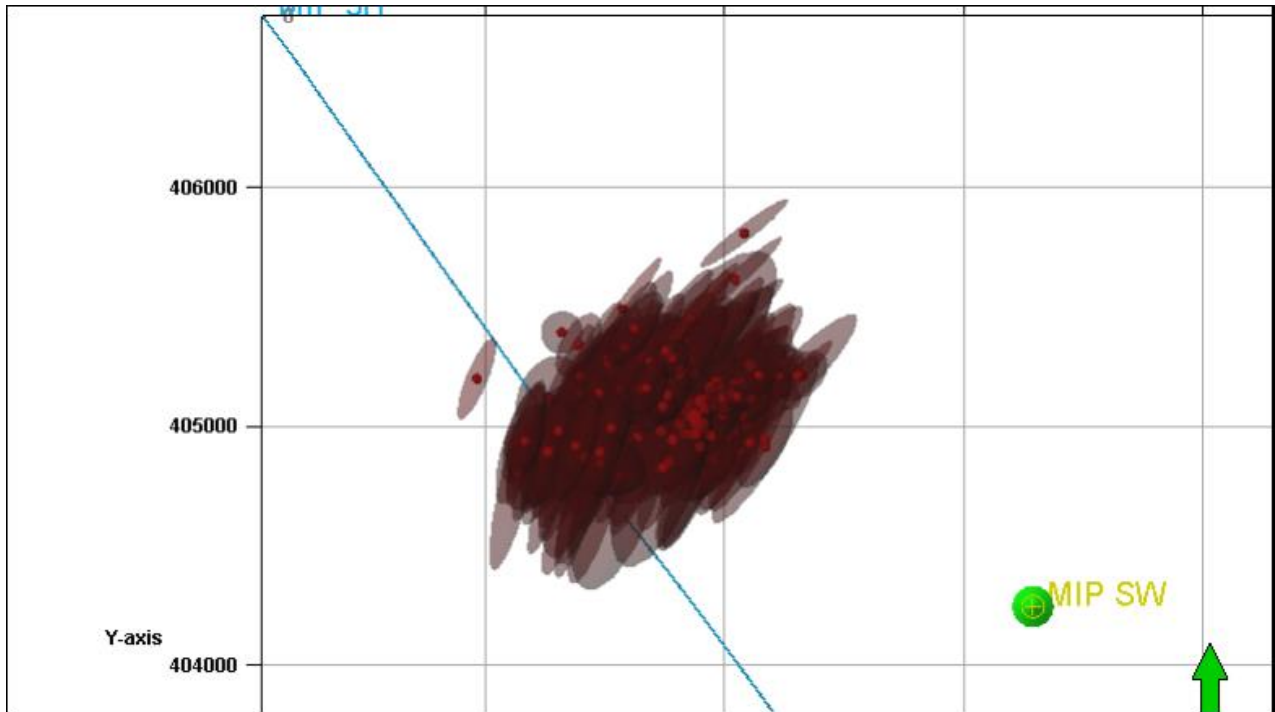


Figure 5-19 - MIP 3H Stage 10 event location uncertainty ellipsoids – map view

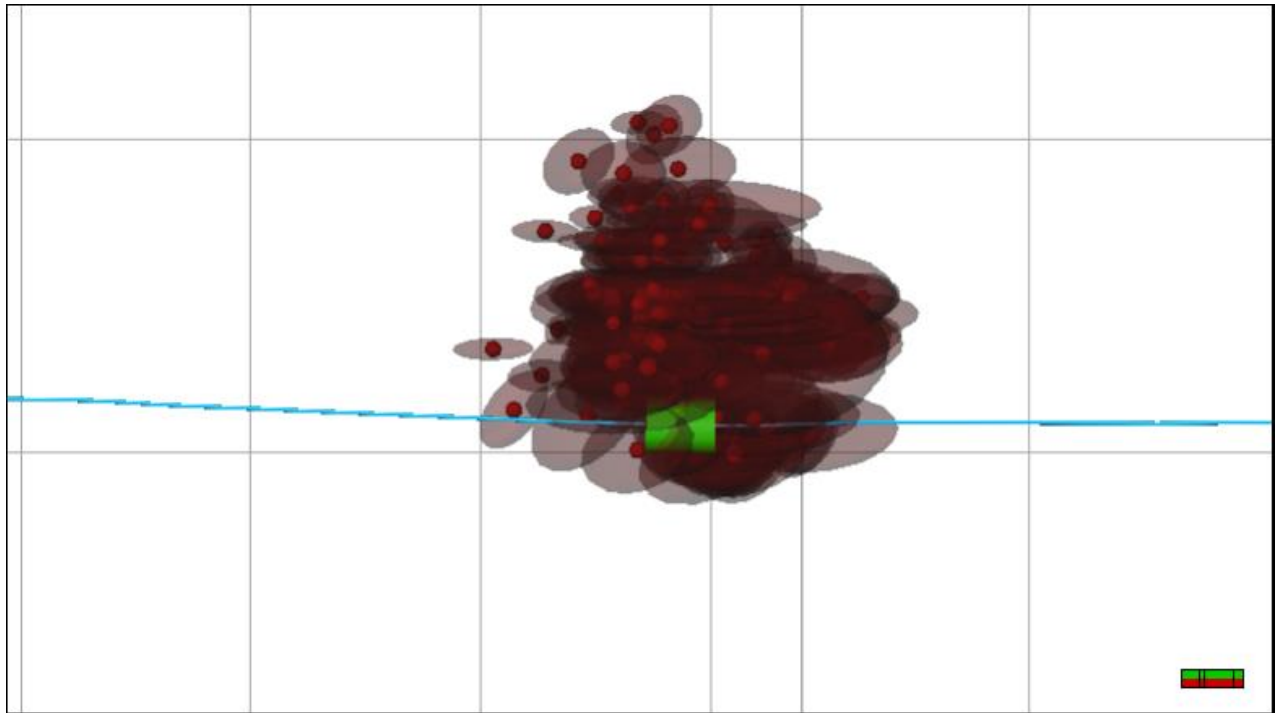


Figure 5-20 - MIP 3H Stage 10 event location uncertainty ellipsoids – side view

5.4.1 MIP 3H Stage 10 On-Site Notes and Observations

5.5 MIP 3H Stage 11

The MIP 3H Stage 11 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

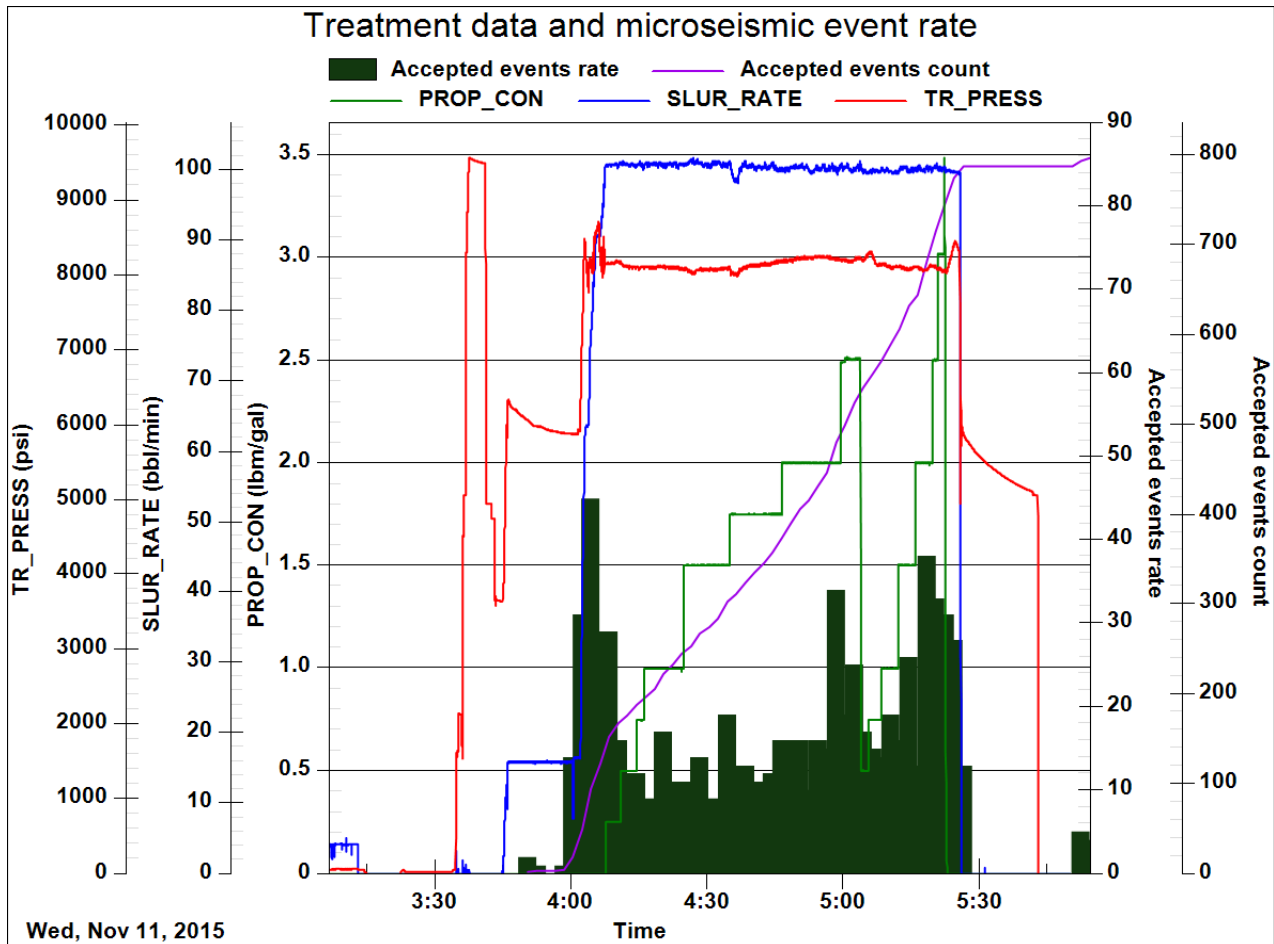


Figure 5-21 - MIP 3H Stage 11 treatment data and microseismic event rate

Table 5.13 - MIP 3H Stage 11 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	343743	335169
Sapphire (gal)	0	0
HCl (gal)	3000	3000
WF (gal)	Not used	0
Total fluids (gal)	346743	338169
100 Mesh (lbm)	330000	330560
40/70 White (lbm)	110000	109960
Total proppants (lbm)	440000	440520

Table 5.14 - MIP 3H Stage 11 treatment data summary

Description	Value
Average rate (bbl/min)	99.9
Average pressure (psi)	8135
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	6022
Maximum PPA (lbm/gal)	3.484

Table 5.15 - MIP 3H Stage 11 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	57
MS length (ft)	1233
MS height (ft)	536
MS volume (million ft3)	86.2

The microseismic data from MIP 3H Stage 11 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

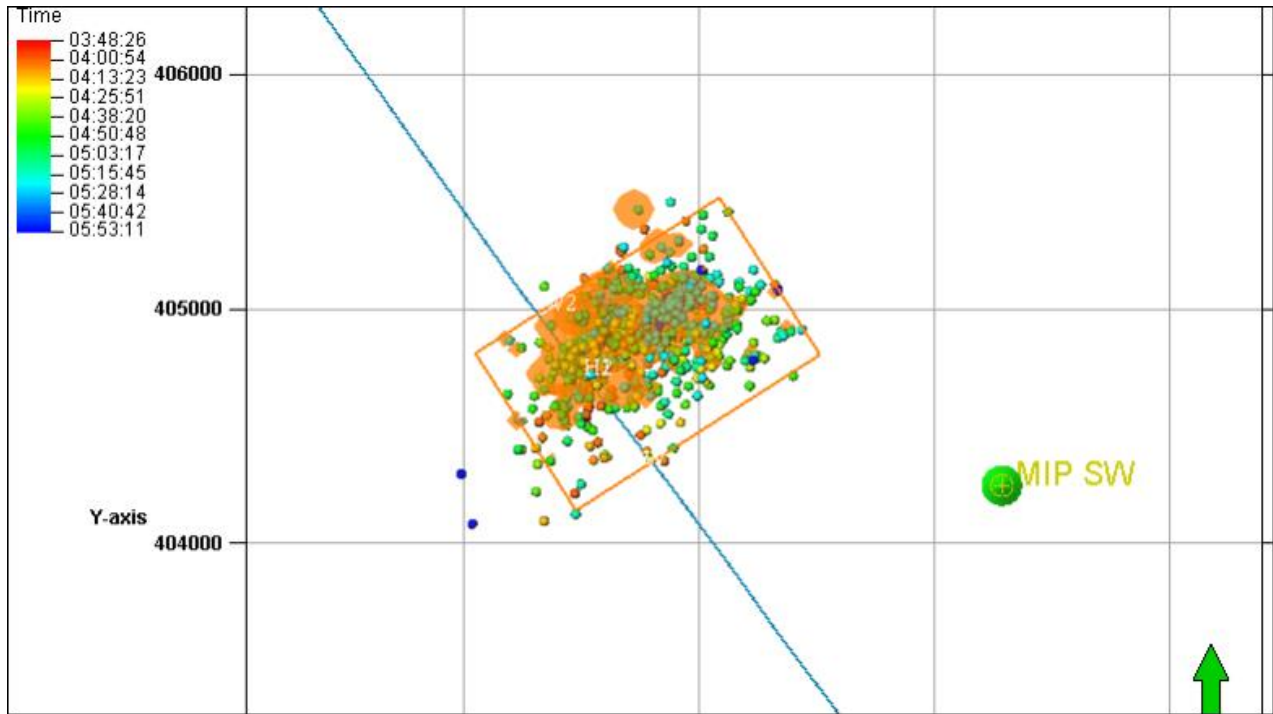


Figure 5-22 - MIP 3H Stage 11 map view (length and width)

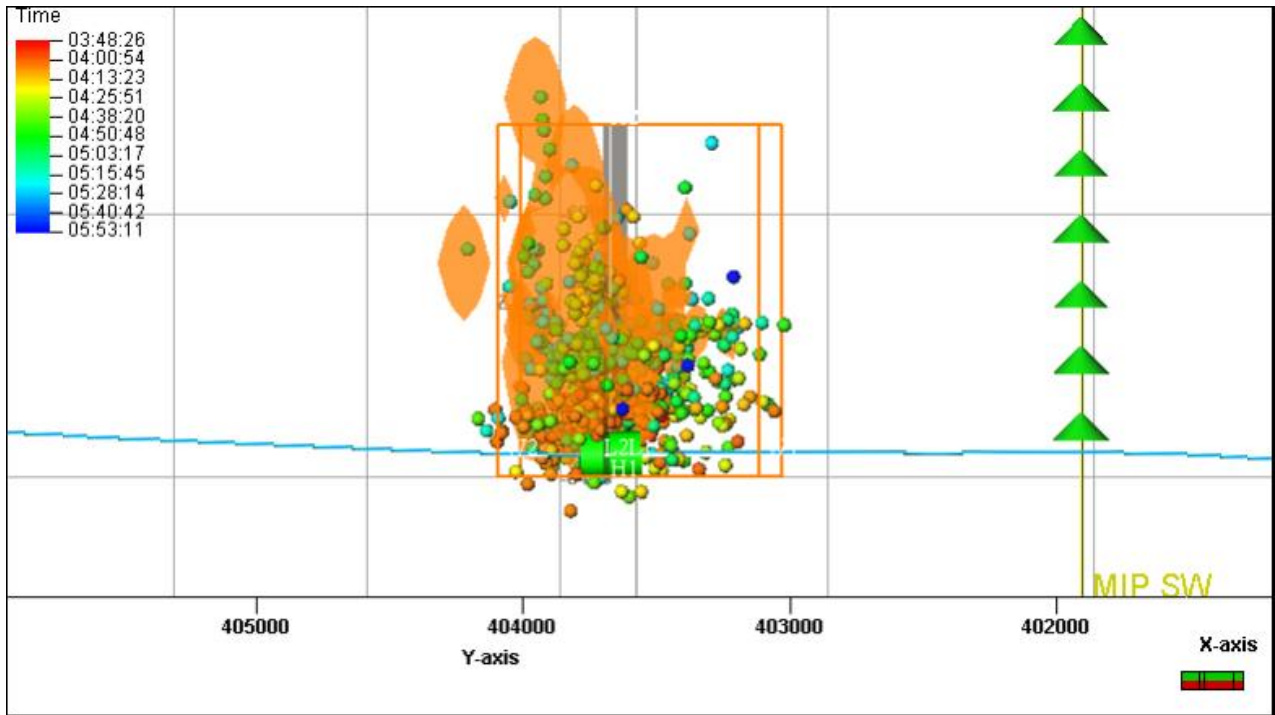


Figure 5-23 - MIP 3H Stage 11 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 3H Stage 11 are shown below in map and transverse views.

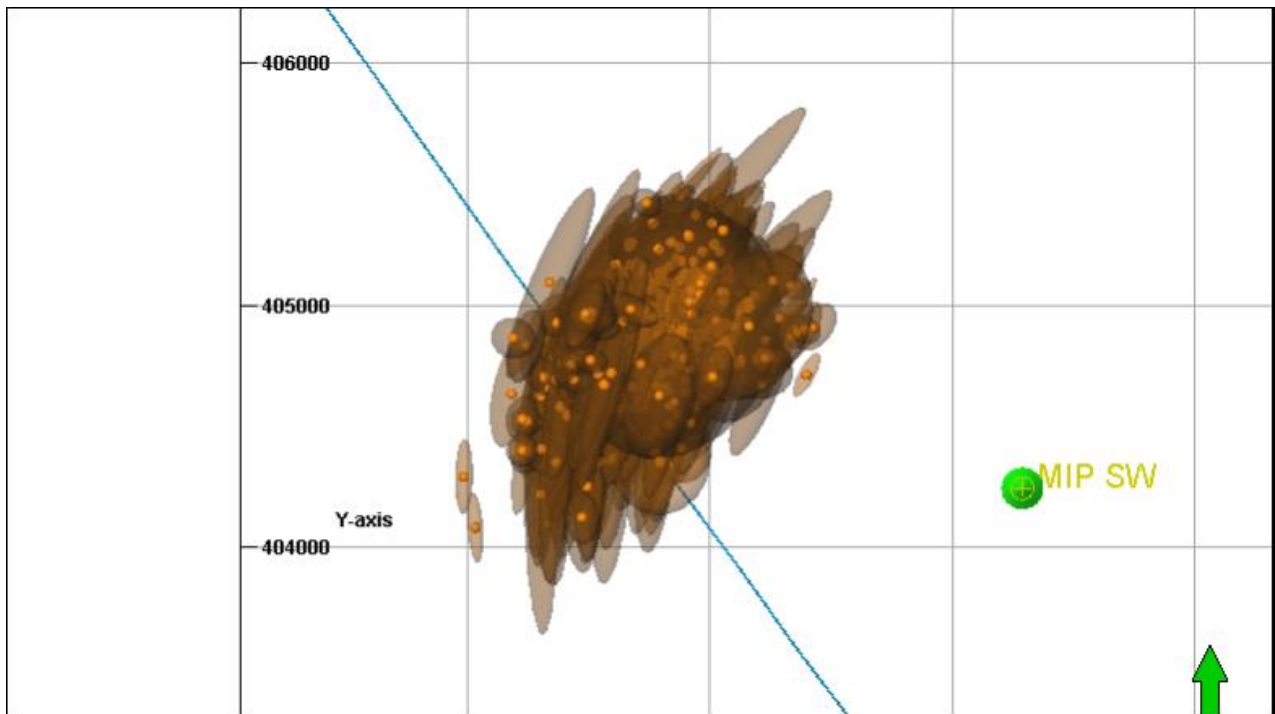


Figure 5-24 - MIP 3H Stage 11 event location uncertainty ellipsoids – map view

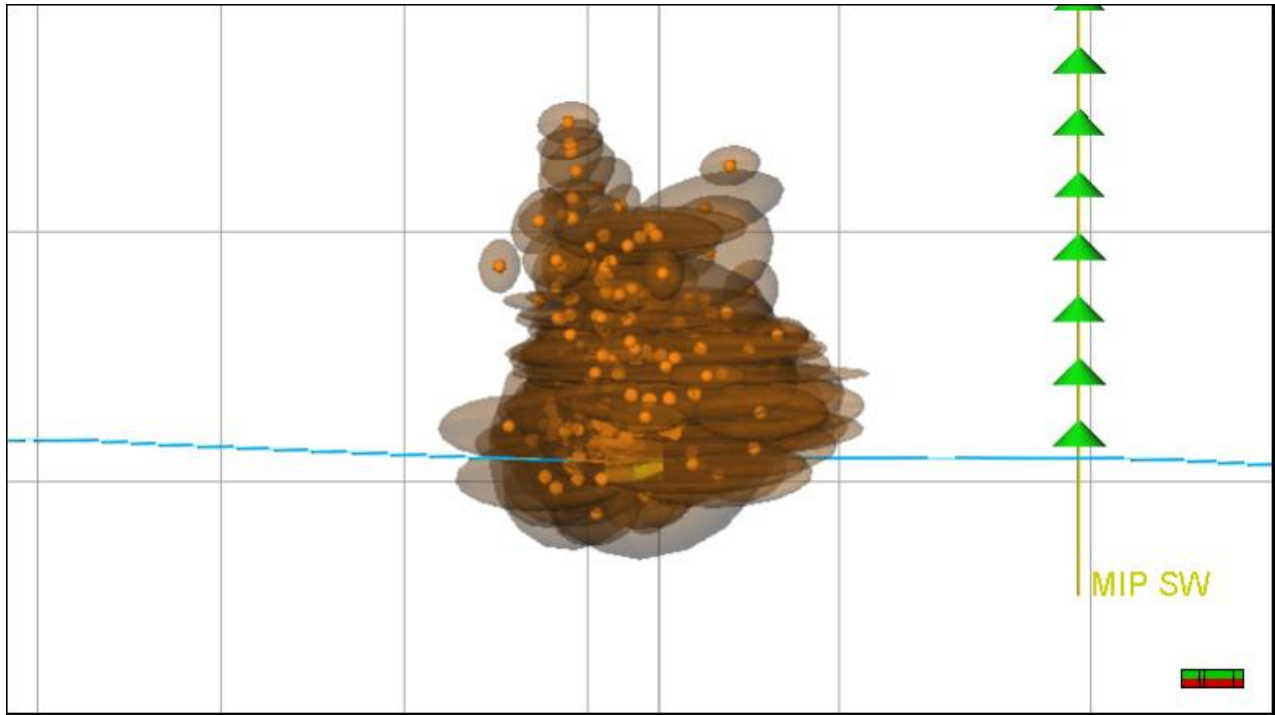


Figure 5-25 - MIP 3H Stage 11 event location uncertainty ellipsoids – side view

5.5.1 MIP 3H Stage 11 On-Site Notes and Observations

5.6 MIP 3H Stage 12

The MIP 3H Stage 12 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

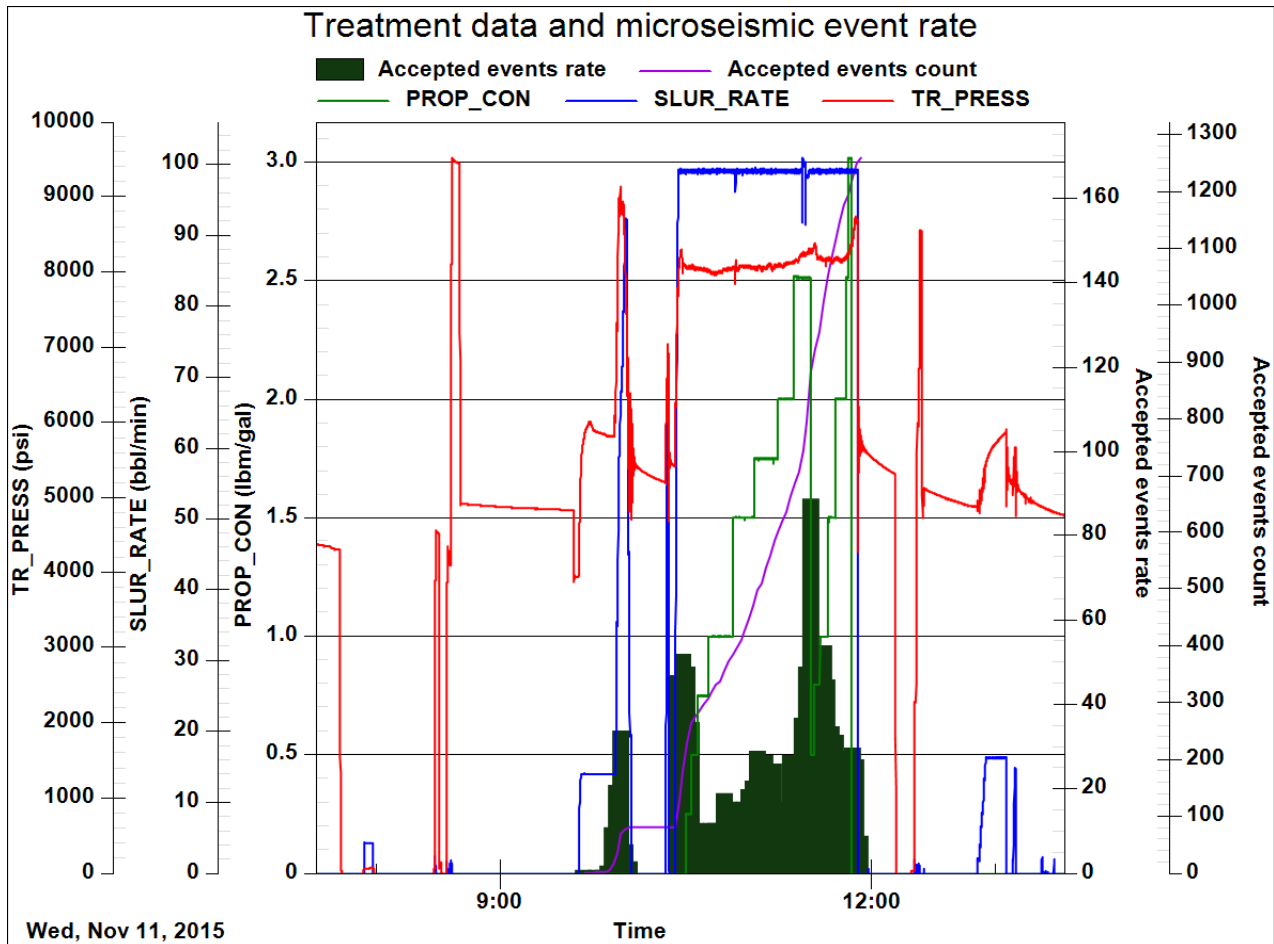


Figure 5-26 - MIP 3H Stage 12 treatment data and microseismic event rate

Table 5.16 - MIP 3H Stage 12 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	343743	374309
Sapphire (gal)	0	0
HCl (gal)	3000	3000
WF (gal)	Not used	0
Total fluids (gal)	346743	377309
100 Mesh (lbm)	330000	330320
40/70 White (lbm)	110000	110360
Total proppants (lbm)	440000	440680

Table 5.17 - MIP 3H Stage 12 treatment data summary

Description	Value
Average rate (bbl/min)	99.2
Average pressure (psi)	8201
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	5898
Maximum PPA (lbm/gal)	3.017

Table 5.18 - MIP 3H Stage 12 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	74
MS length (ft)	1453
MS height (ft)	558
MS volume (million ft3)	193.2

The microseismic data from MIP 3H Stage 12 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

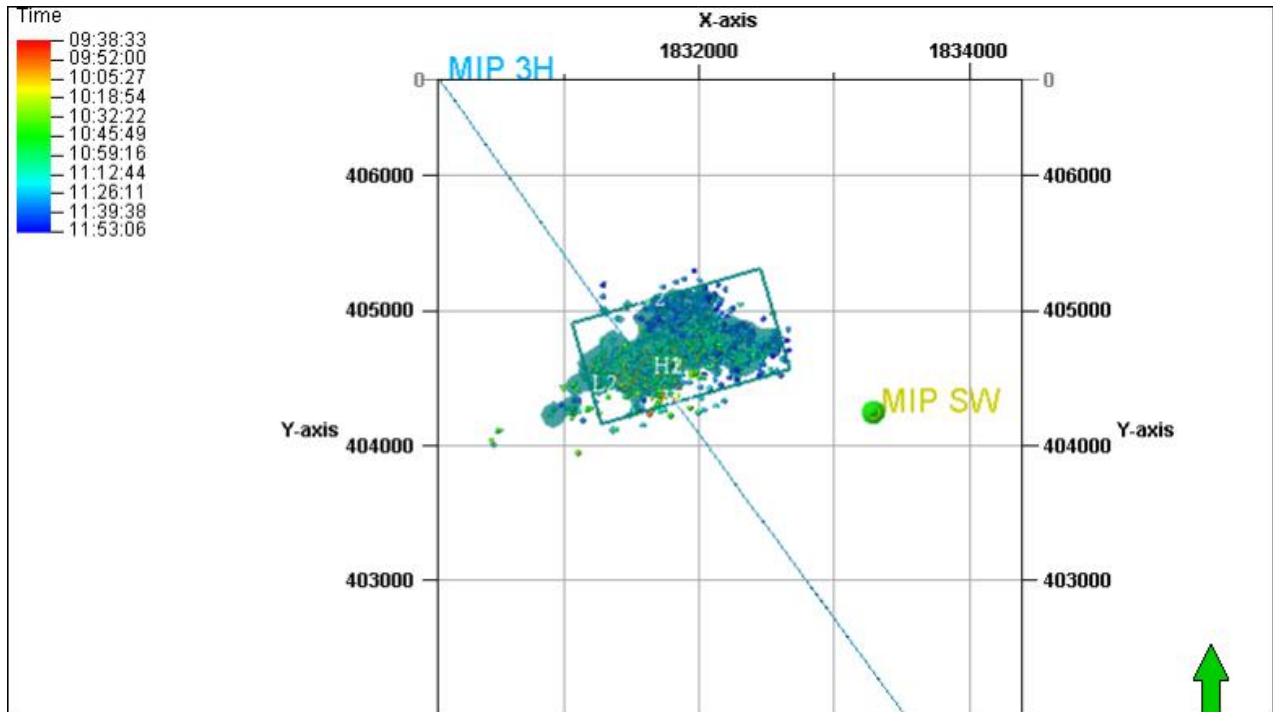


Figure 5-27 - MIP 3H Stage 12 map view (length and width)

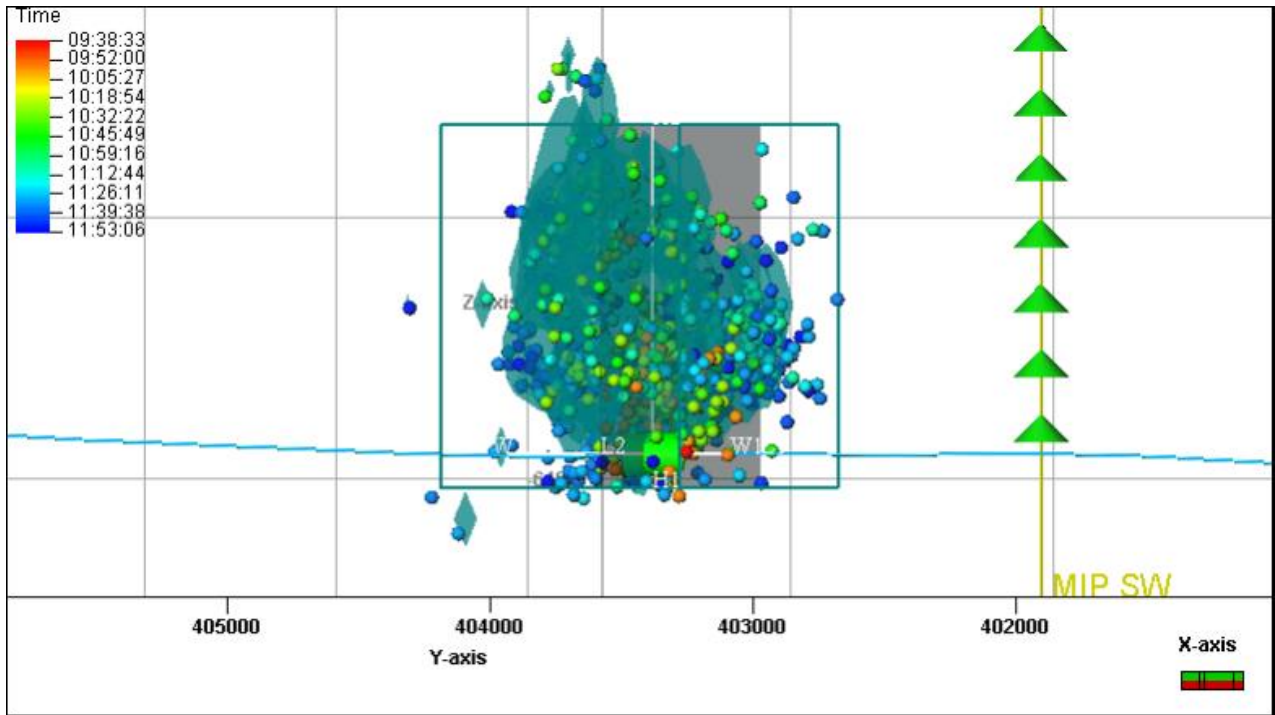


Figure 5-28 - MIP 3H Stage 12 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 3H Stage 12 are shown below in map and transverse views.

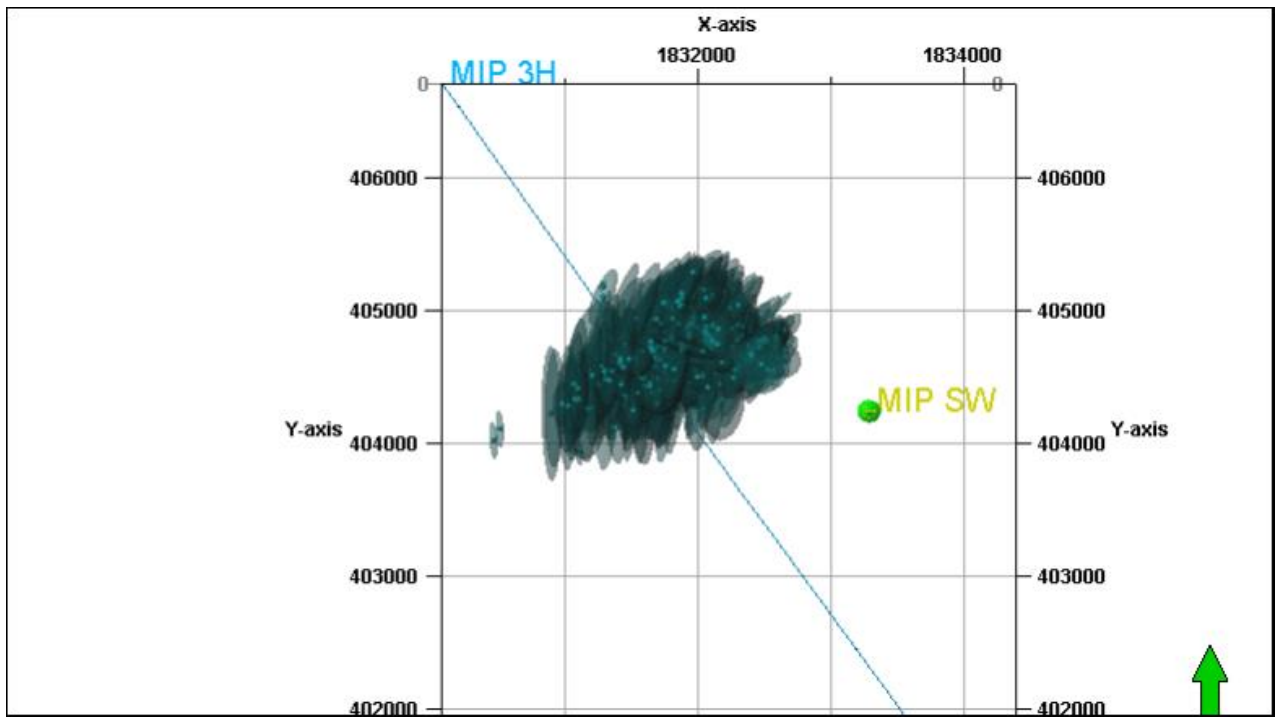


Figure 5-29 - MIP 3H Stage 12 event location uncertainty ellipsoids – map view

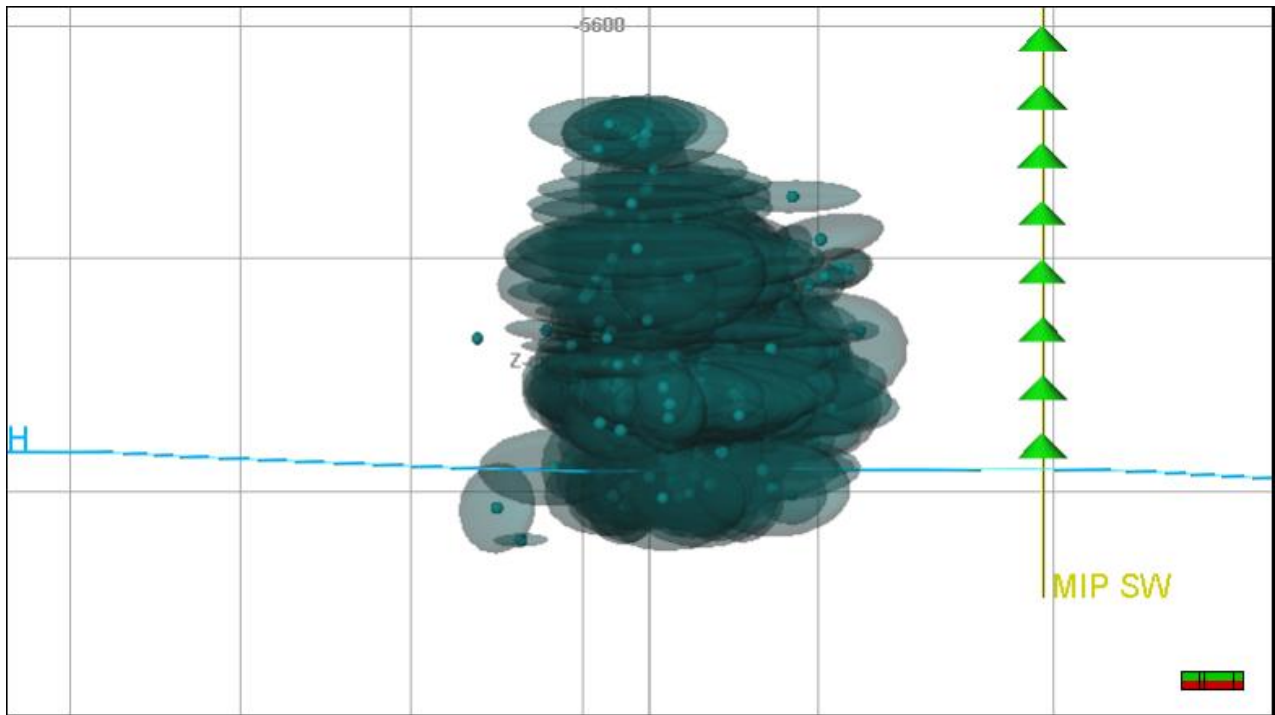


Figure 5-30 - MIP 3H Stage 12 event location uncertainty ellipsoids – side view

5.6.1 MIP 3H Stage 12 On-Site Notes and Observations

5.7 MIP 3H Stage 13

The MIP 3H Stage 13 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

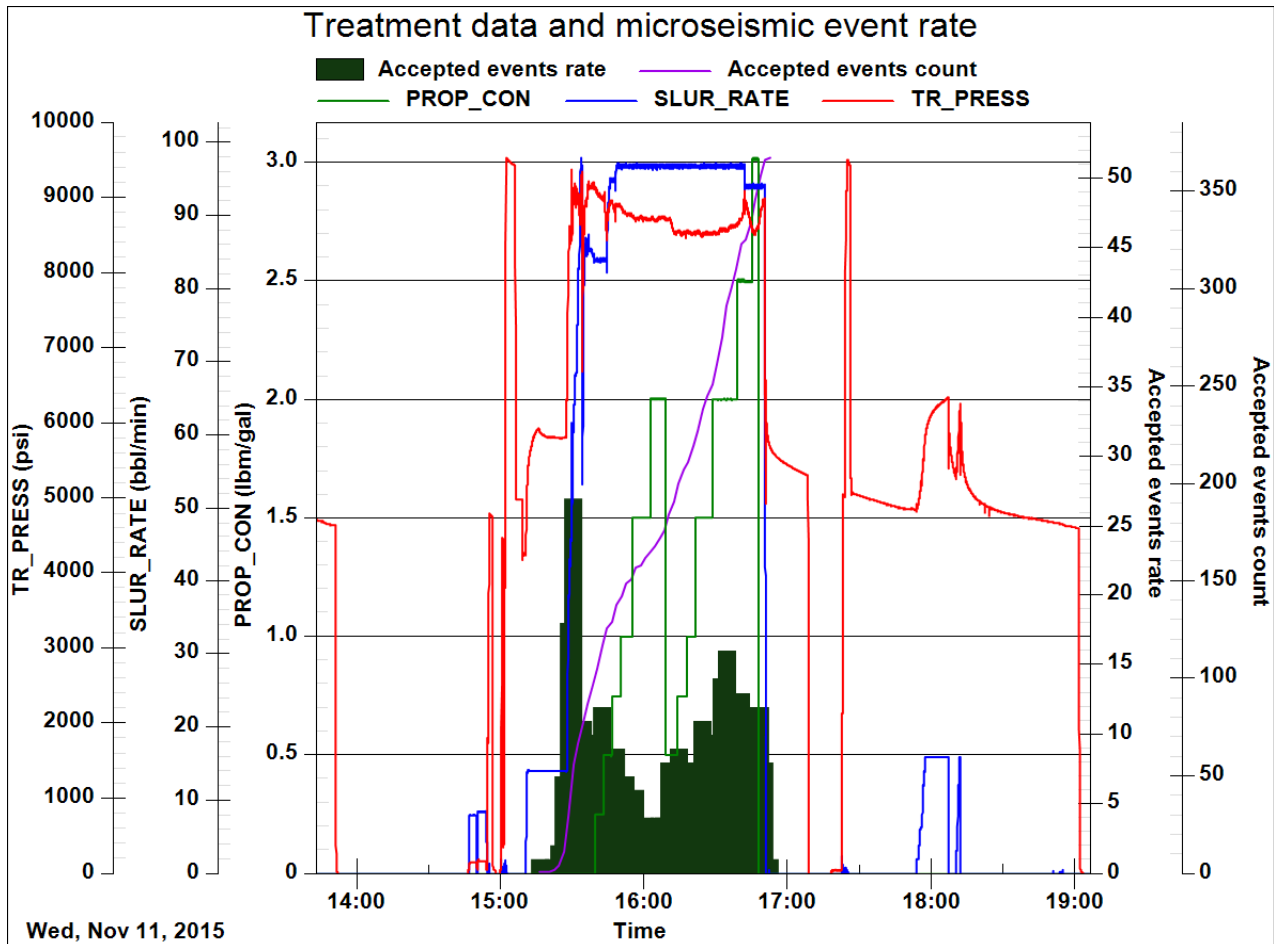


Figure 5-31 - MIP 3H Stage 13 treatment data and microseismic event rate

Table 5.19 - MIP 3H Stage 13 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	366060	310567
Sapphire (gal)	0	0
HCl (gal)	3000	2999
WF (gal)	Not used	0
Total fluids (gal)	369060	313566
100 Mesh (lbm)	155200	127500
40/70 White (lbm)	284800	232780
Total proppants (lbm)	440000	360280

Table 5.20 - MIP 3H Stage 13 treatment data summary

Description	Value
Average rate (bbl/min)	95.1
Average pressure (psi)	8696
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	6015
Maximum PPA (lbm/gal)	3.018

Table 5.21 - MIP 3H Stage 13 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	80
MS length (ft)	1924
MS height (ft)	561
MS volume (million ft3)	47.7

The microseismic data from MIP 3H Stage 13 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

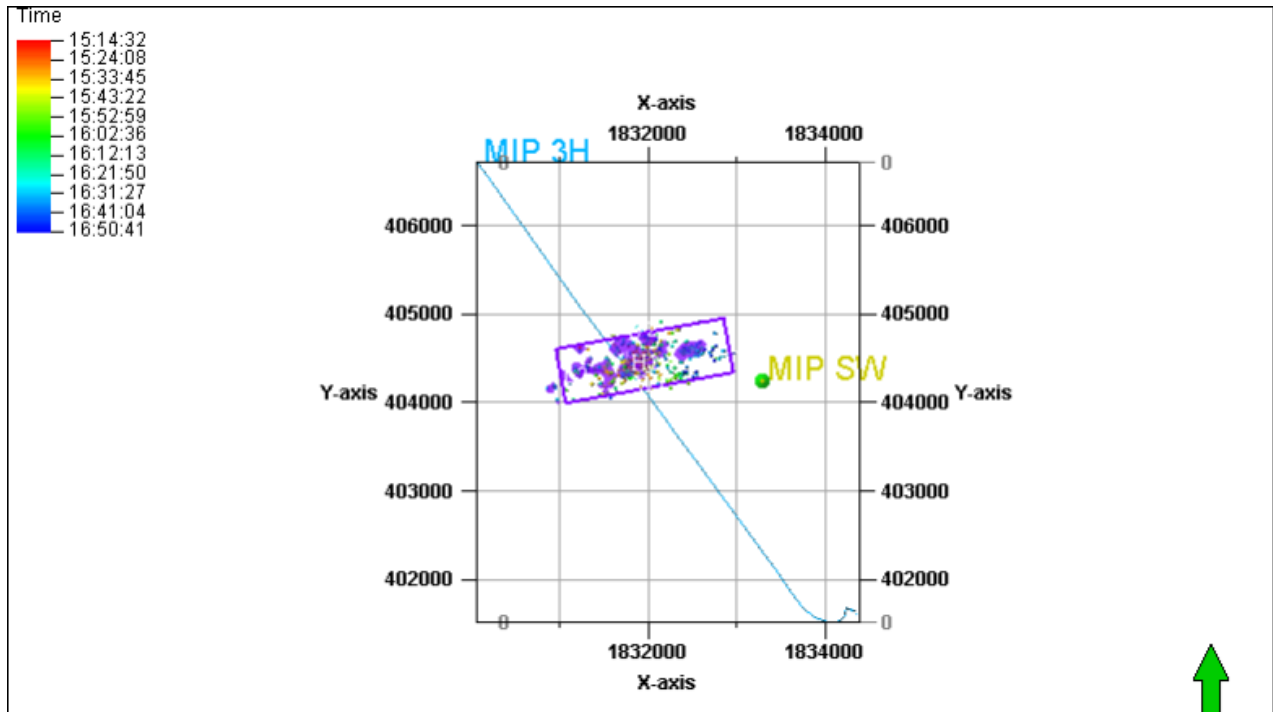


Figure 5-32 - MIP 3H Stage 13 map view (length and width)

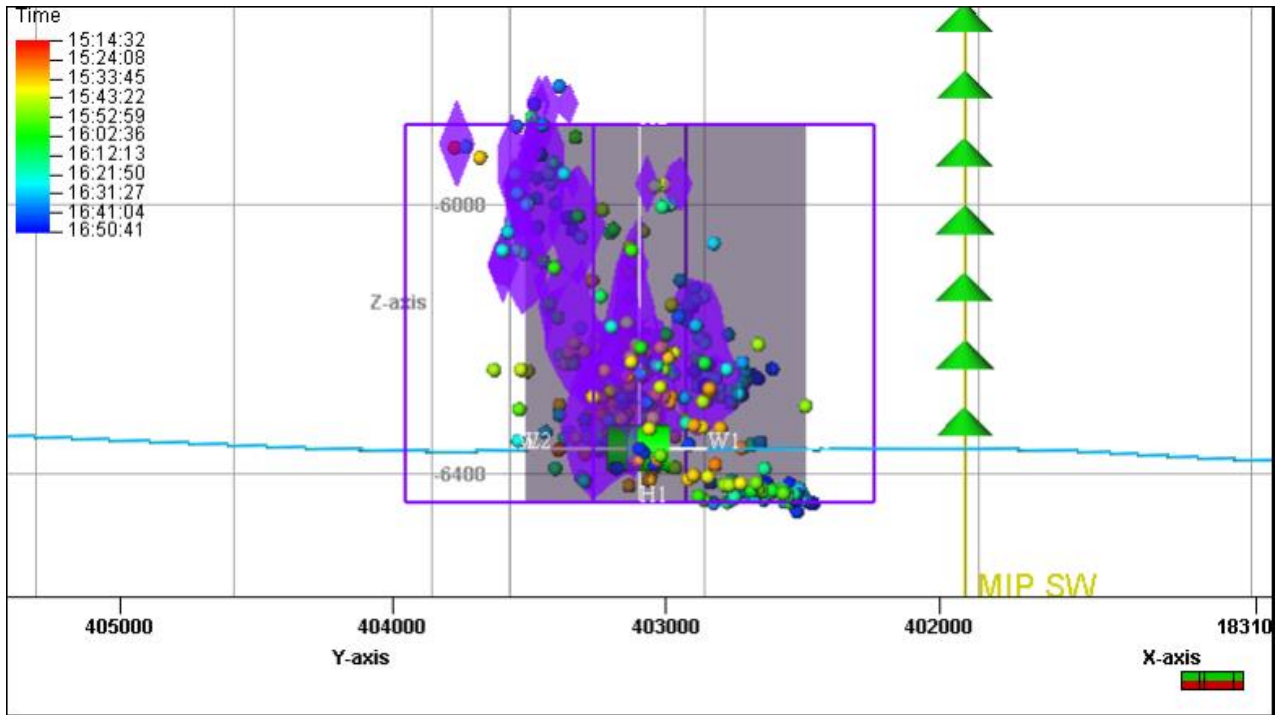


Figure 5-33 - MIP 3H Stage 13 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 3H Stage 13 are shown below in map and transverse views.

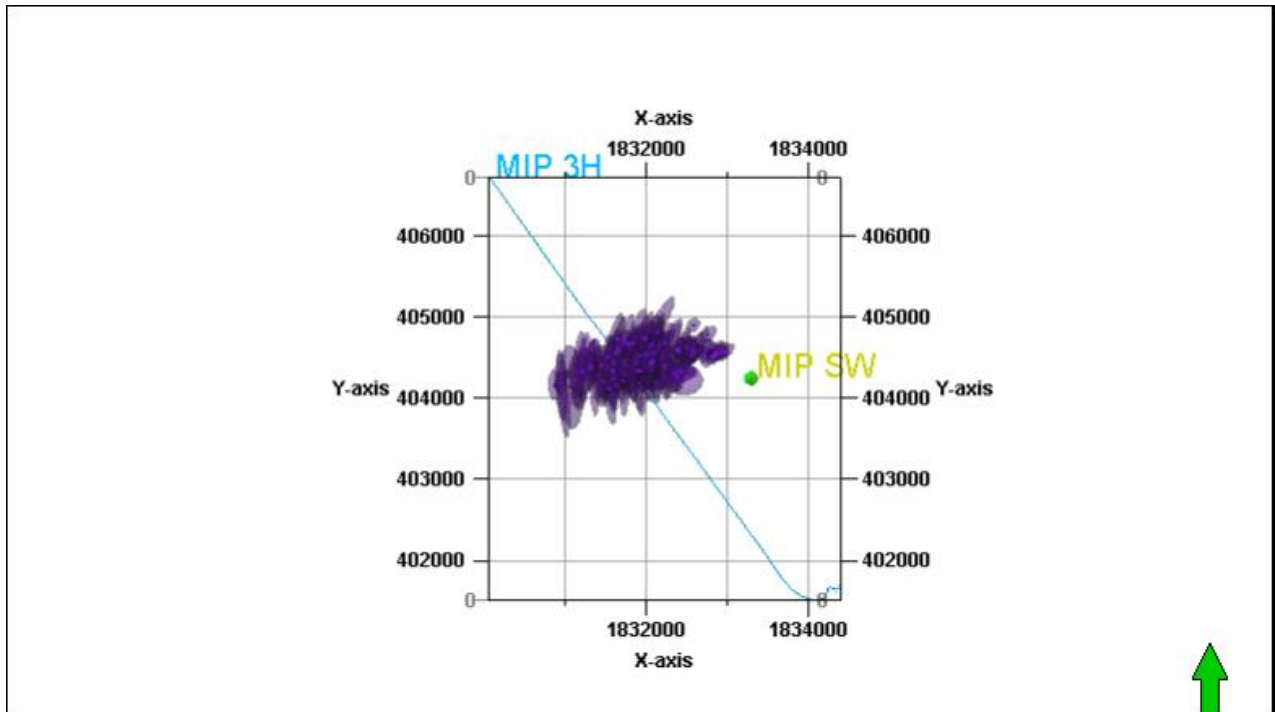


Figure 5-34 - MIP 3H Stage 13 event location uncertainty ellipsoids – map view

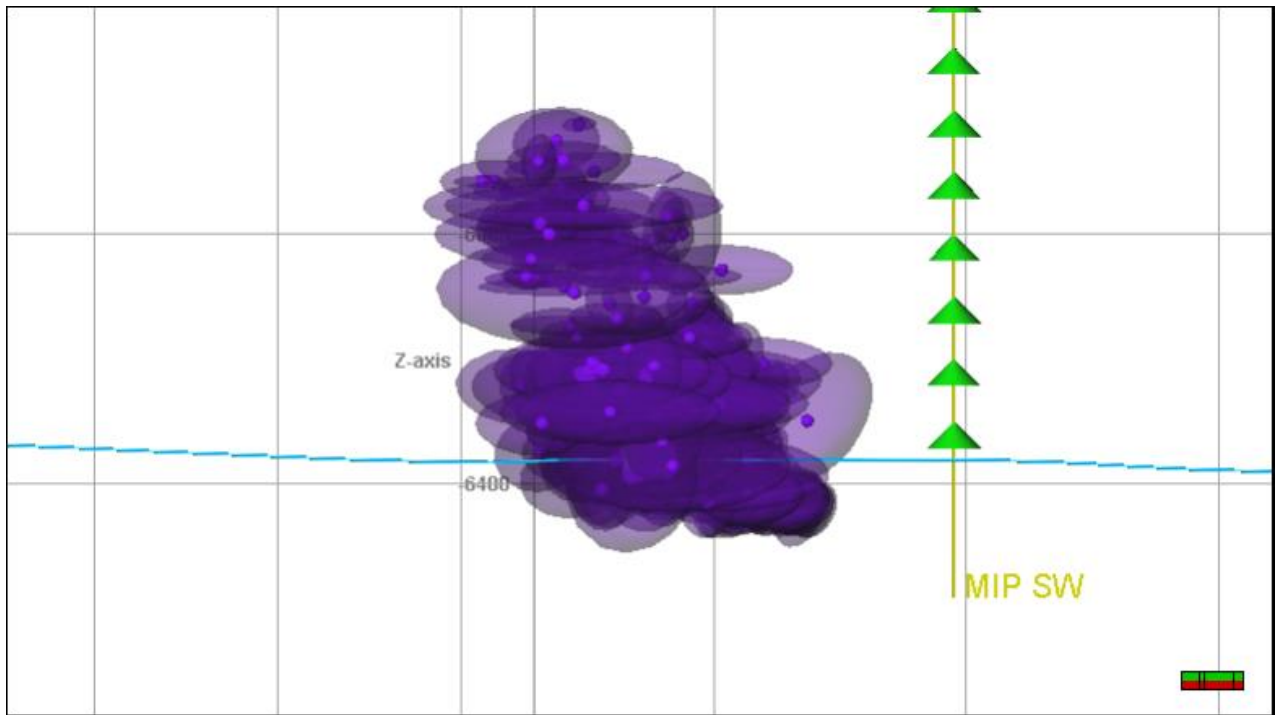


Figure 5-35 - MIP 3H Stage 13 event location uncertainty ellipsoids – side view

5.7.1 MIP 3H Stage 13 On-Site Notes and Observations

5.8 MIP 3H Stage 14

The MIP 3H Stage 14 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

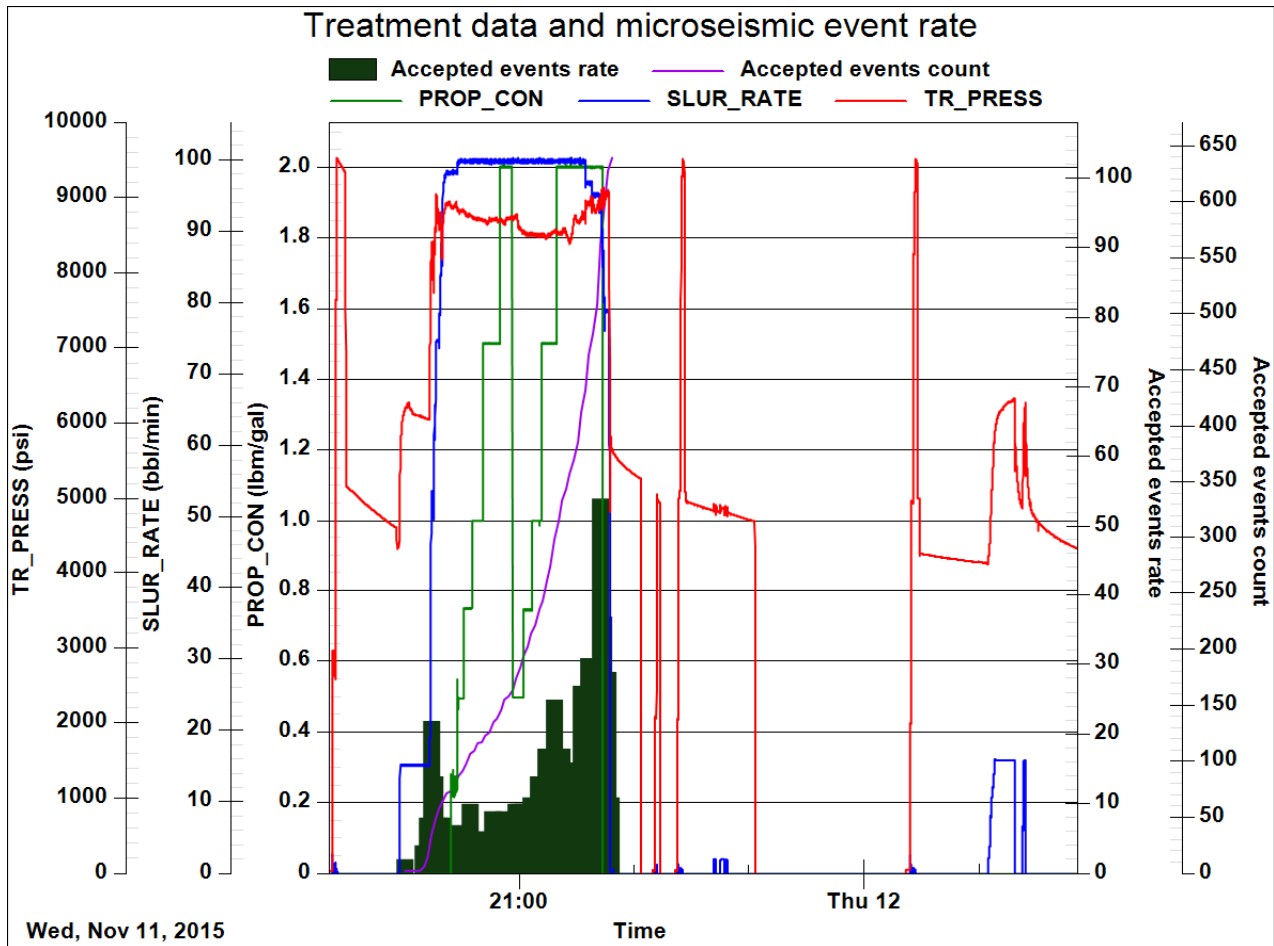


Figure 5-36 - MIP 3H Stage 14 treatment data and microseismic event rate

Table 5.22 - MIP 3H Stage 14 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	366060	366422
Sapphire (gal)	0	0
HCl (gal)	3000	3000
WF (gal)	Not used	0
Total fluids (gal)	369060	369422
100 Mesh (lbm)	155200	155380
40/70 White (lbm)	284800	281680
Total proppants (lbm)	440000	437060

Table 5.23 - MIP 3H Stage 14 treatment data summary

Description	Value
Average rate (bbl/min)	98.3
Average pressure (psi)	8694
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	5867
Maximum PPA (lbm/gal)	2.026

Table 5.24 - MIP 3H Stage 14 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	88
MS length (ft)	1576
MS height (ft)	556
MS volume (million ft3)	67.2

The microseismic data from MIP 3H Stage 14 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

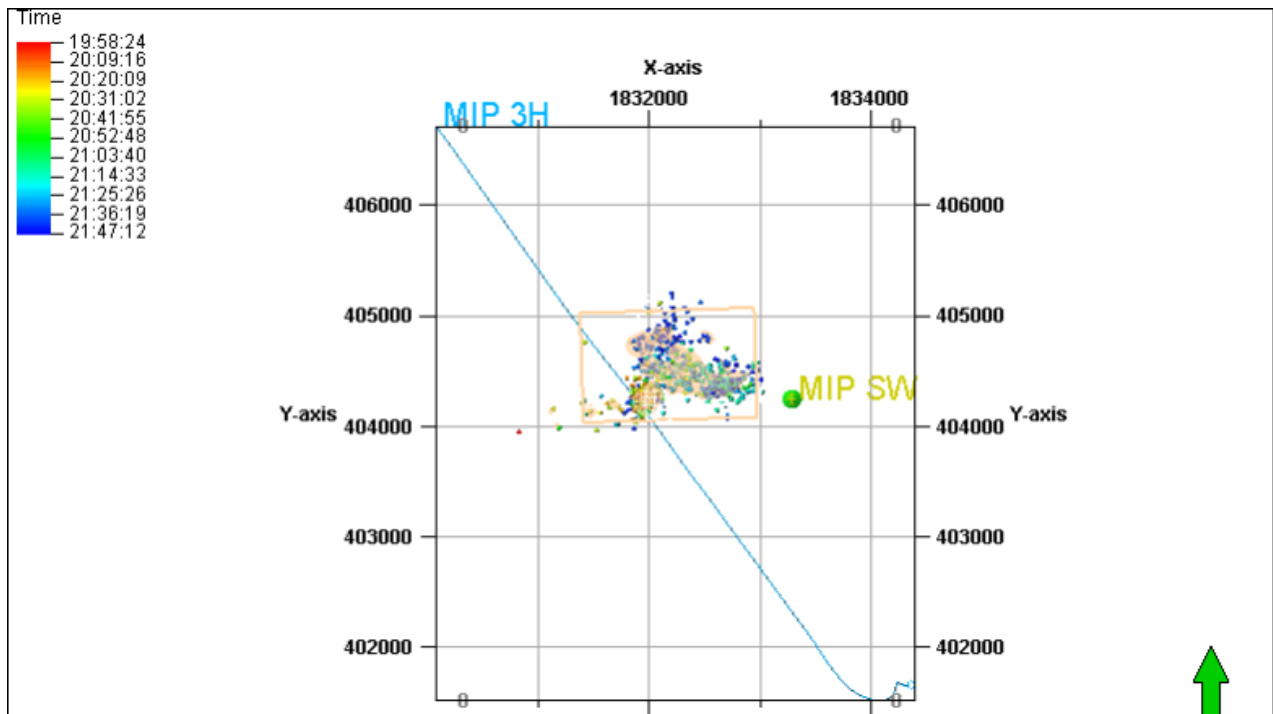


Figure 5-37 - MIP 3H Stage 14 map view (length and width)

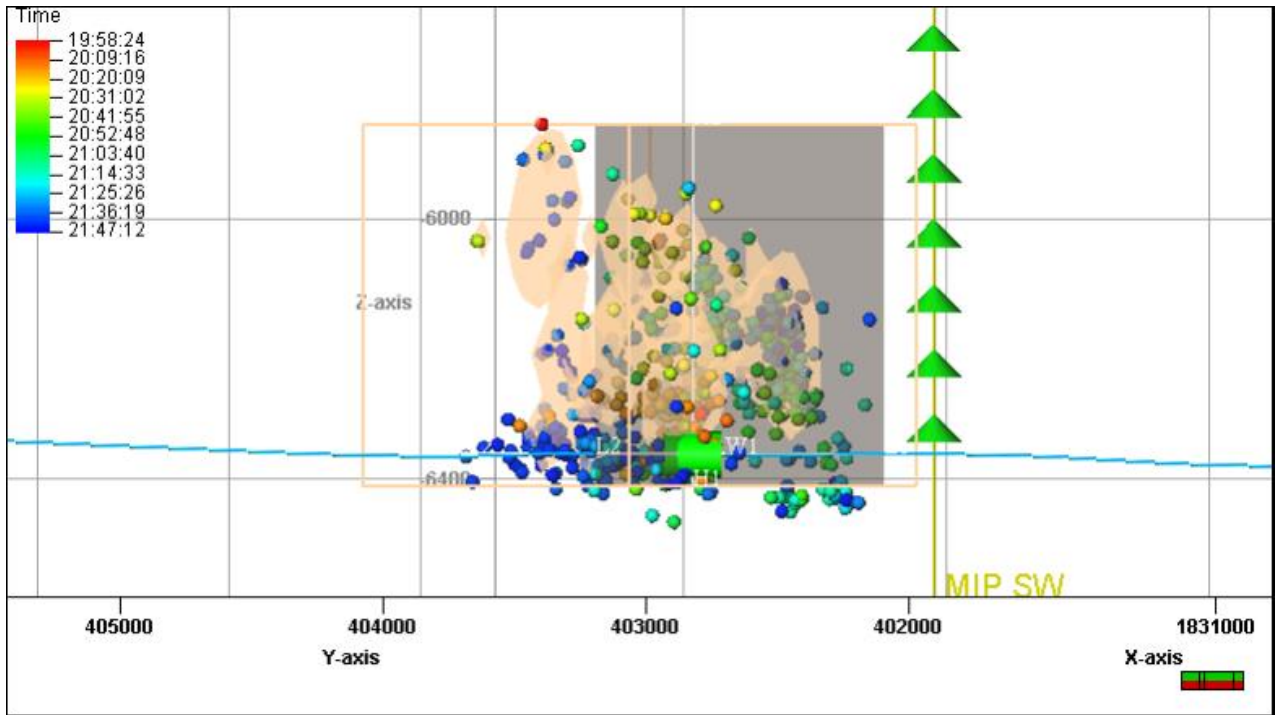


Figure 5-38 - MIP 3H Stage 14 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 3H Stage 14 are shown below in map and transverse views.

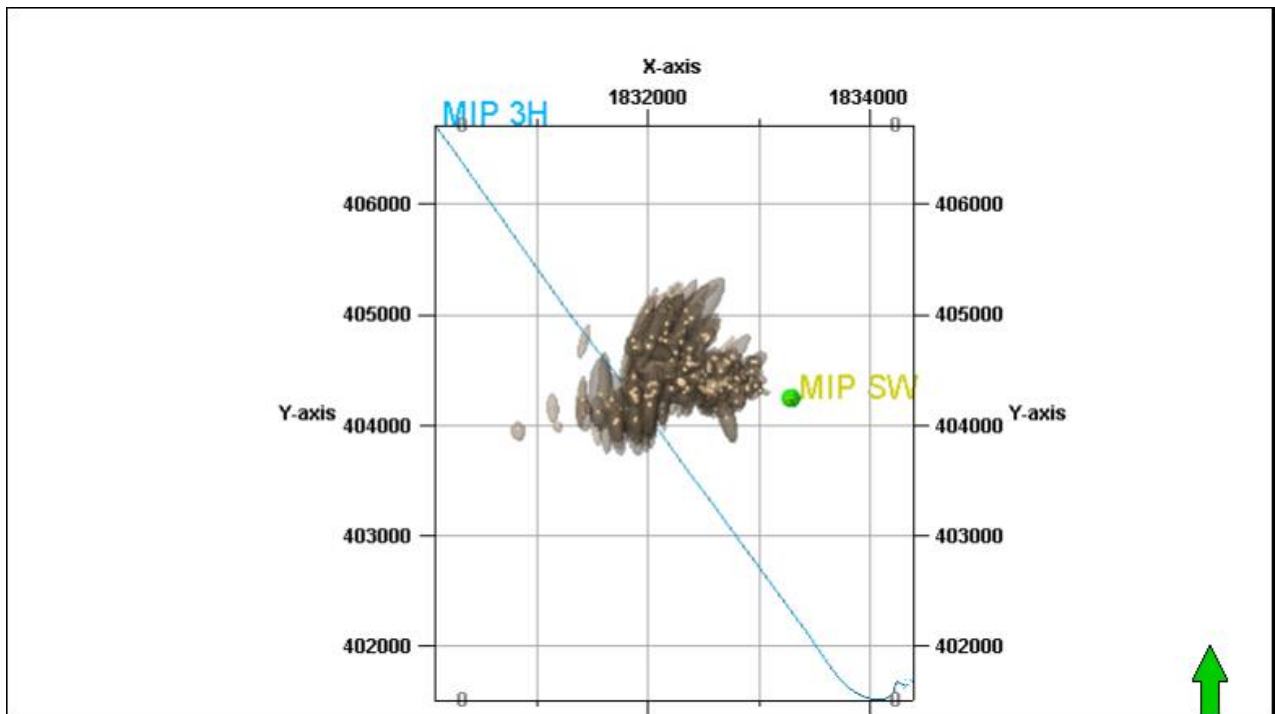


Figure 5-39 - MIP 3H Stage 14 event location uncertainty ellipsoids – map view

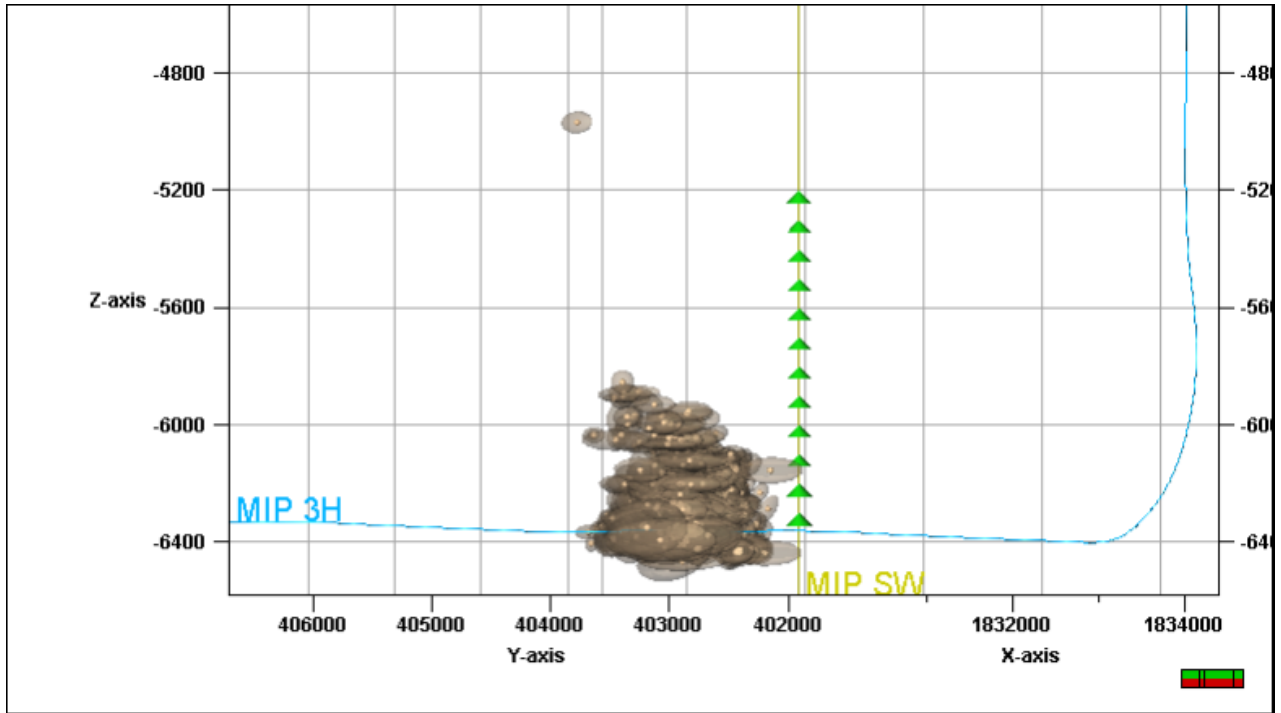


Figure 5-40 - MIP 3H Stage 14 event location uncertainty ellipsoids – side view

5.8.1 MIP 3H Stage 14 On-Site Notes and Observations

5.9 MIP 3H Stage 15

The MIP 3H Stage 15 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

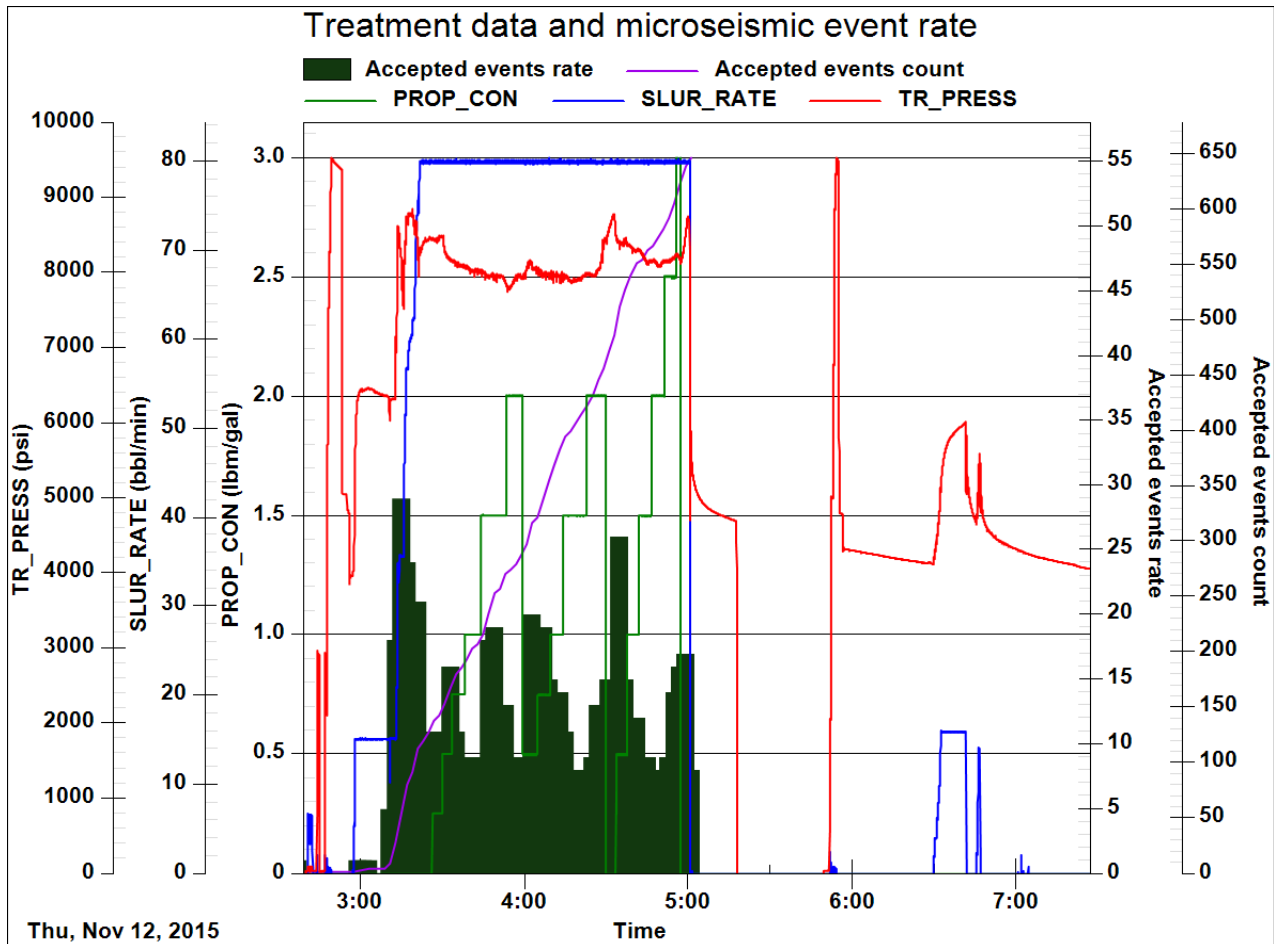


Figure 5-41 - MIP 3H Stage 15 treatment data and microseismic event rate

Table 5.25 - MIP 3H Stage 15 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	309790	341693
Sapphire (gal)	0	0
HCl (gal)	2000	3000
WF (gal)	Not used	0
Total fluids (gal)	311790	344693
100 Mesh (lbm)	127600	127300
40/70 White (lbm)	232400	232660
Total proppants (lbm)	360000	359960

Table 5.26 - MIP 3H Stage 15 treatment data summary

Description	Value
Average rate (bbl/min)	79.9
Average pressure (psi)	8131
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	5681
Maximum PPA (lbm/gal)	2.998

Table 5.27 - MIP 3H Stage 15 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	78
MS length (ft)	1510
MS height (ft)	723
MS volume (million ft3)	68.3

The microseismic data from MIP 3H Stage 15 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

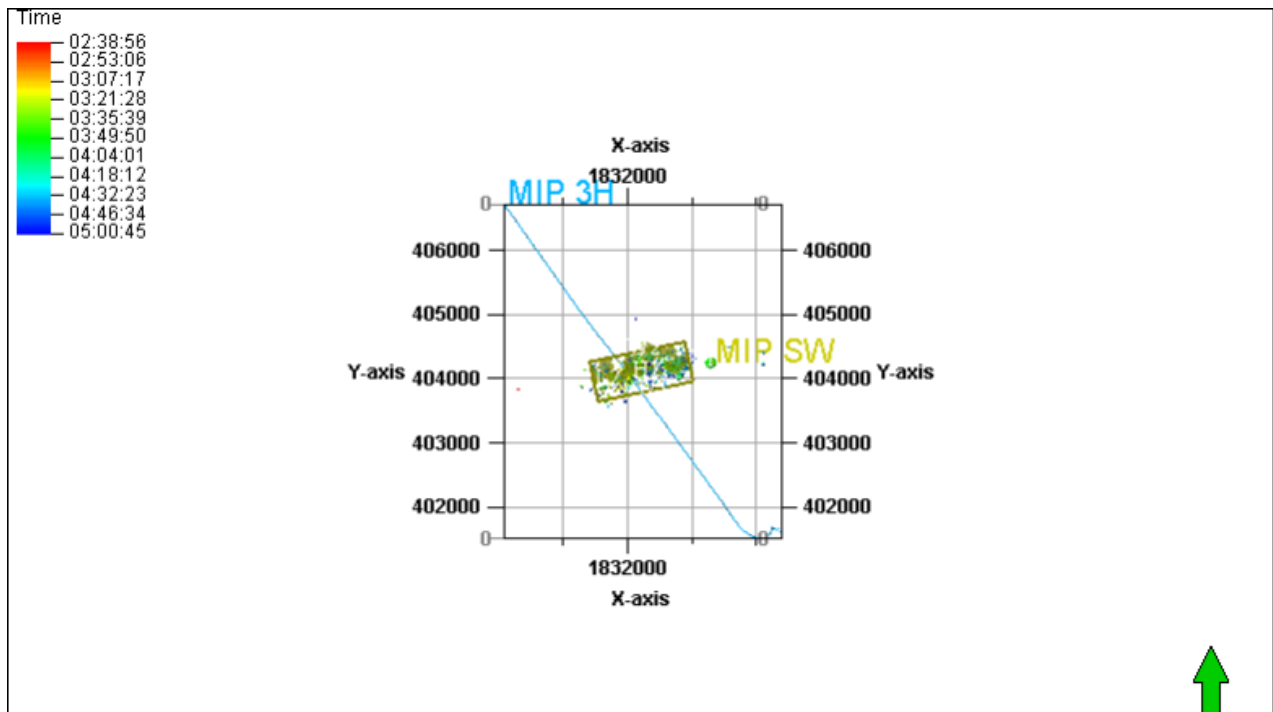


Figure 5-42 - MIP 3H Stage 15 map view (length and width)

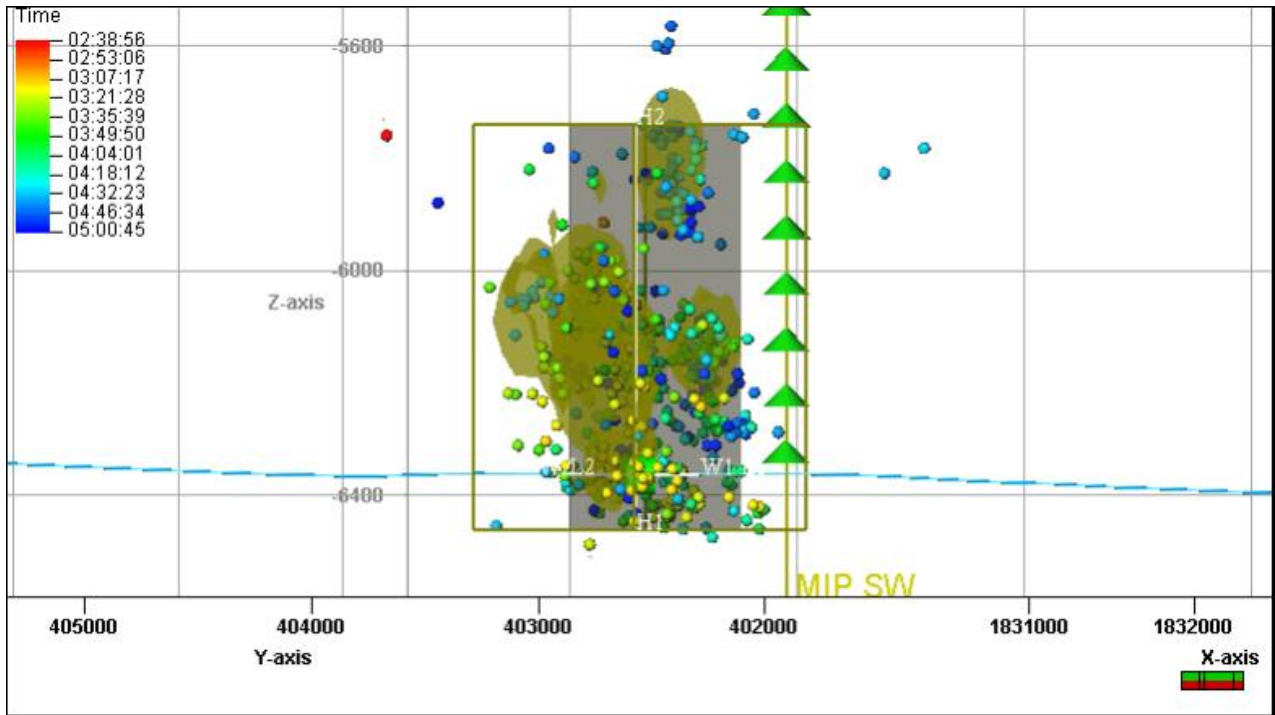


Figure 5-43 - MIP 3H Stage 15 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 3H Stage 15 are shown below in map and transverse views.

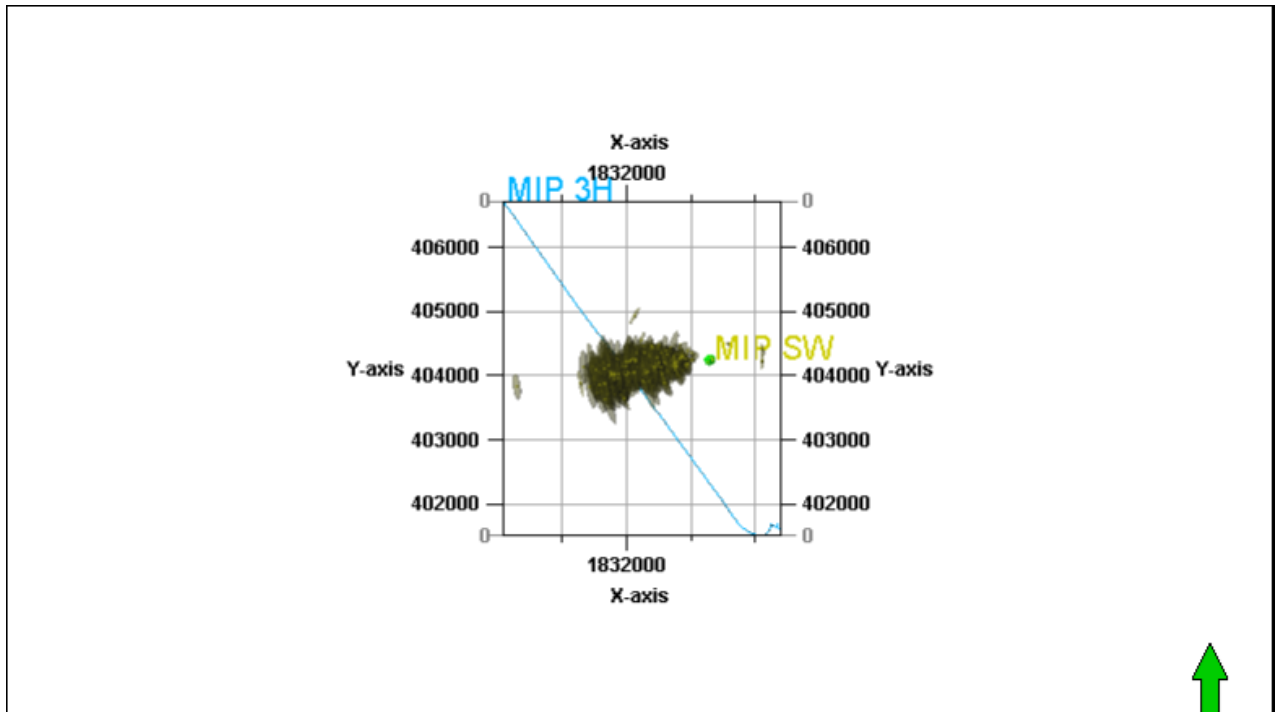


Figure 5-44 - MIP 3H Stage 15 event location uncertainty ellipsoids – map view

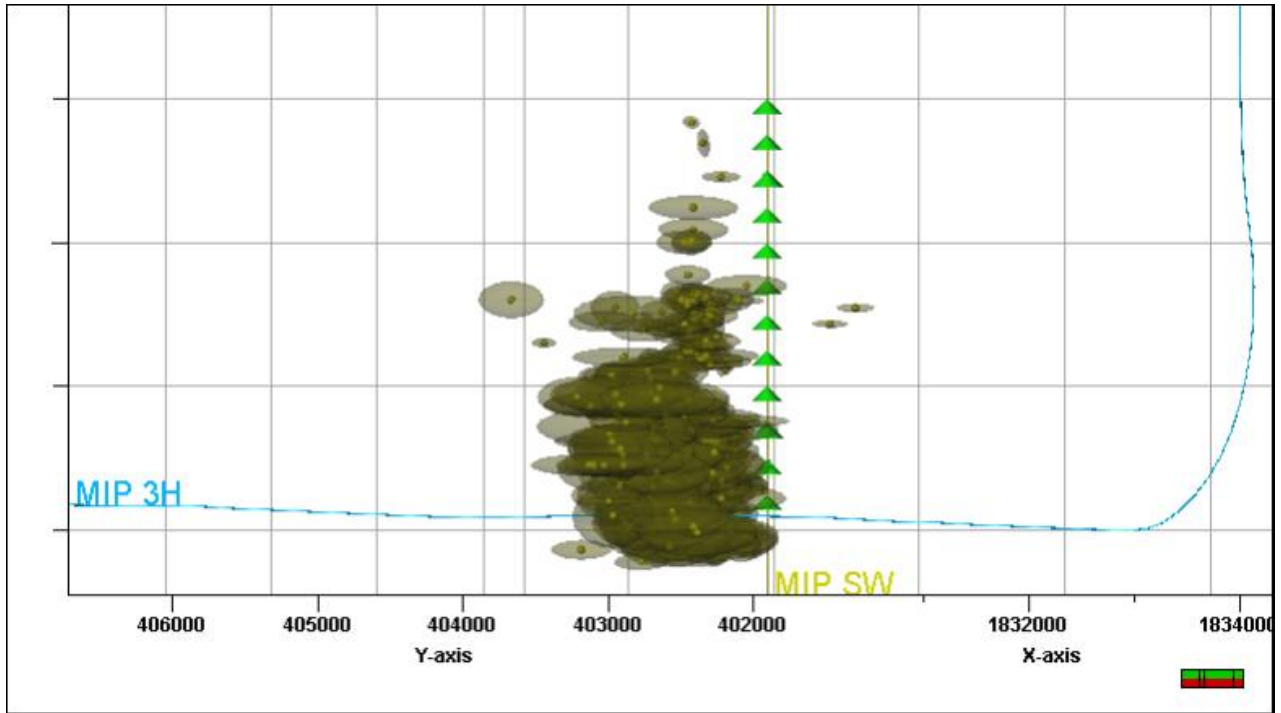


Figure 5-45 - MIP 3H Stage 15 event location uncertainty ellipsoids – side view

5.9.1 MIP 3H Stage 15 On-Site Notes and Observations

5.10 MIP 3H Stage 16

The MIP 3H Stage 16 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

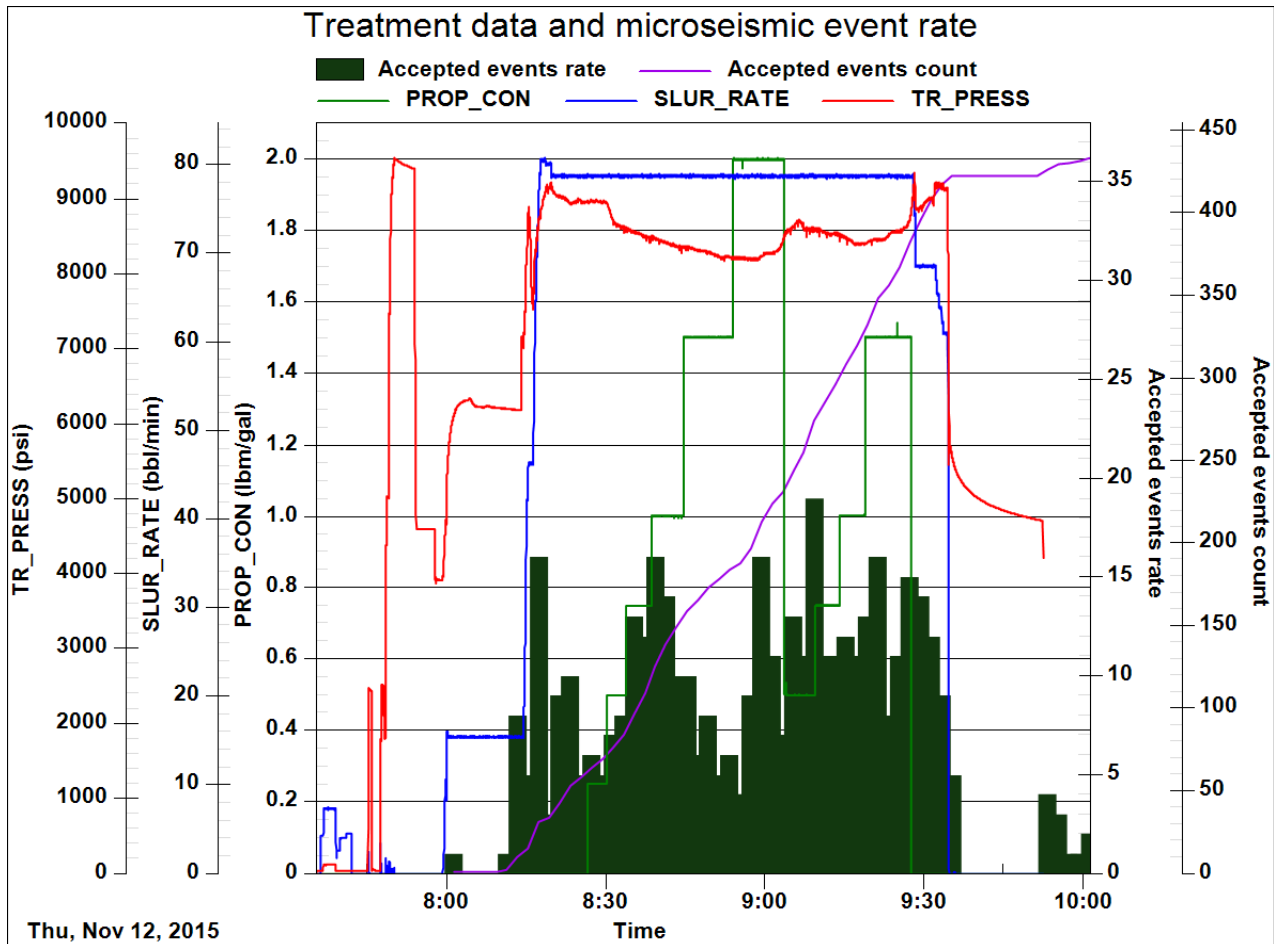


Figure 5-46 - MIP 3H Stage 16 treatment data and microseismic event rate

Table 5.28 - MIP 3H Stage 16 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	309790	254793
Sapphire (gal)	0	0
HCl (gal)	2000	3000
WF (gal)	Not used	0
Total fluids (gal)	311790	257793
100 Mesh (lbm)	127600	126840
40/70 White (lbm)	232400	61620
Total proppants (lbm)	360000	188460

Table 5.29 - MIP 3H Stage 16 treatment data summary

Description	Value
Average rate (bbl/min)	77.8
Average pressure (psi)	8573
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	5961
Maximum PPA (lbm/gal)	2.003

Table 5.30 - MIP 3H Stage 16 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	76
MS length (ft)	1575
MS height (ft)	711
MS volume (million ft3)	40.8

The microseismic data from MIP 3H Stage 16 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

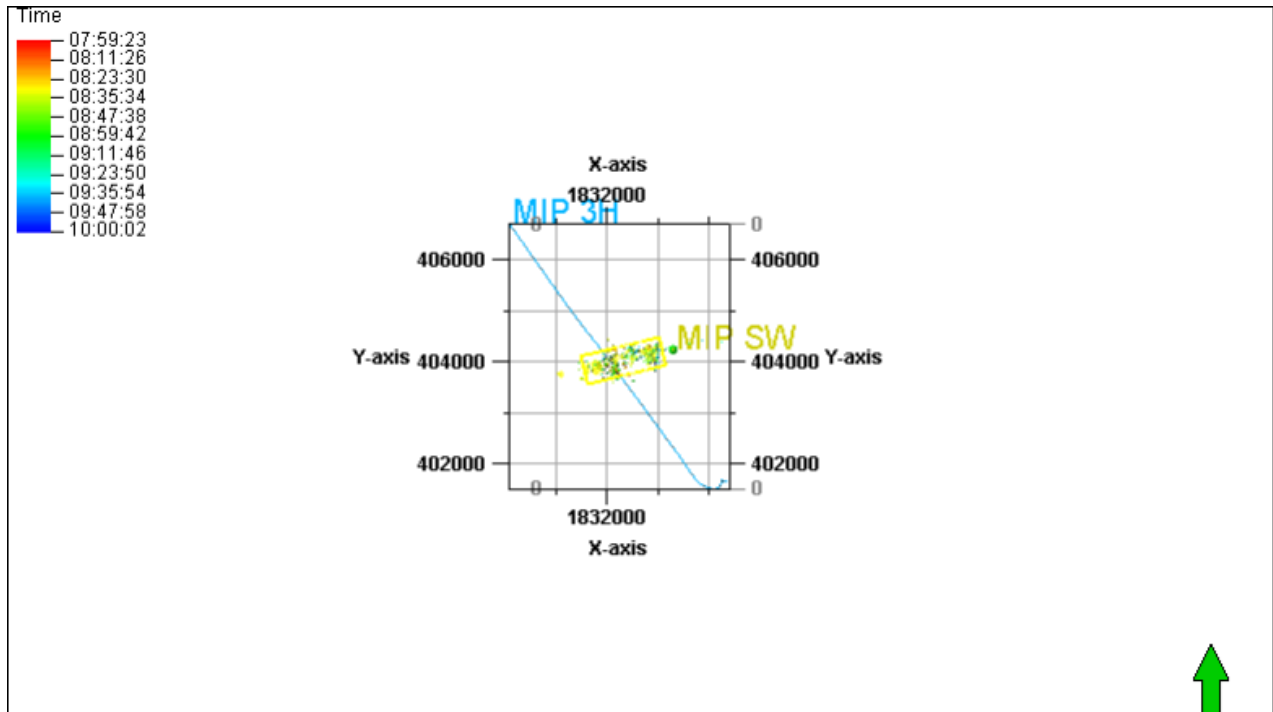


Figure 5-47 - MIP 3H Stage 16 map view (length and width)

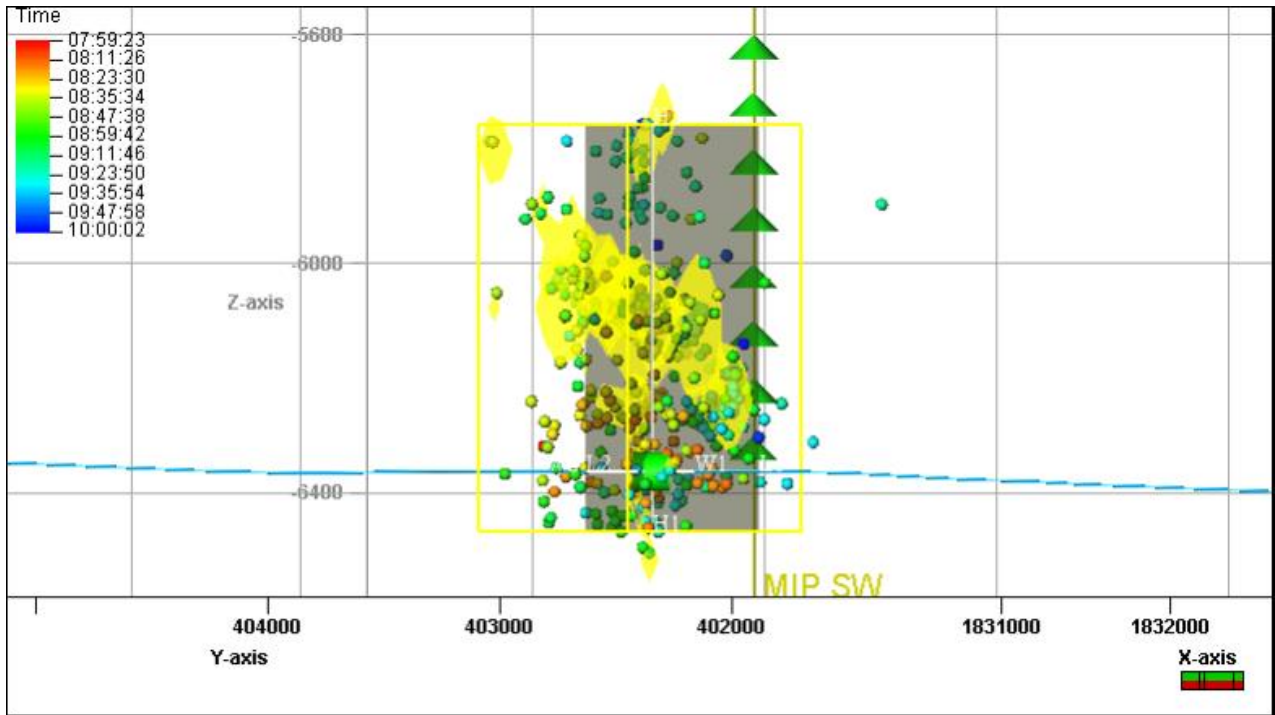


Figure 5-48 - MIP 3H Stage 16 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 3H Stage 16 are shown below in map and transverse views.

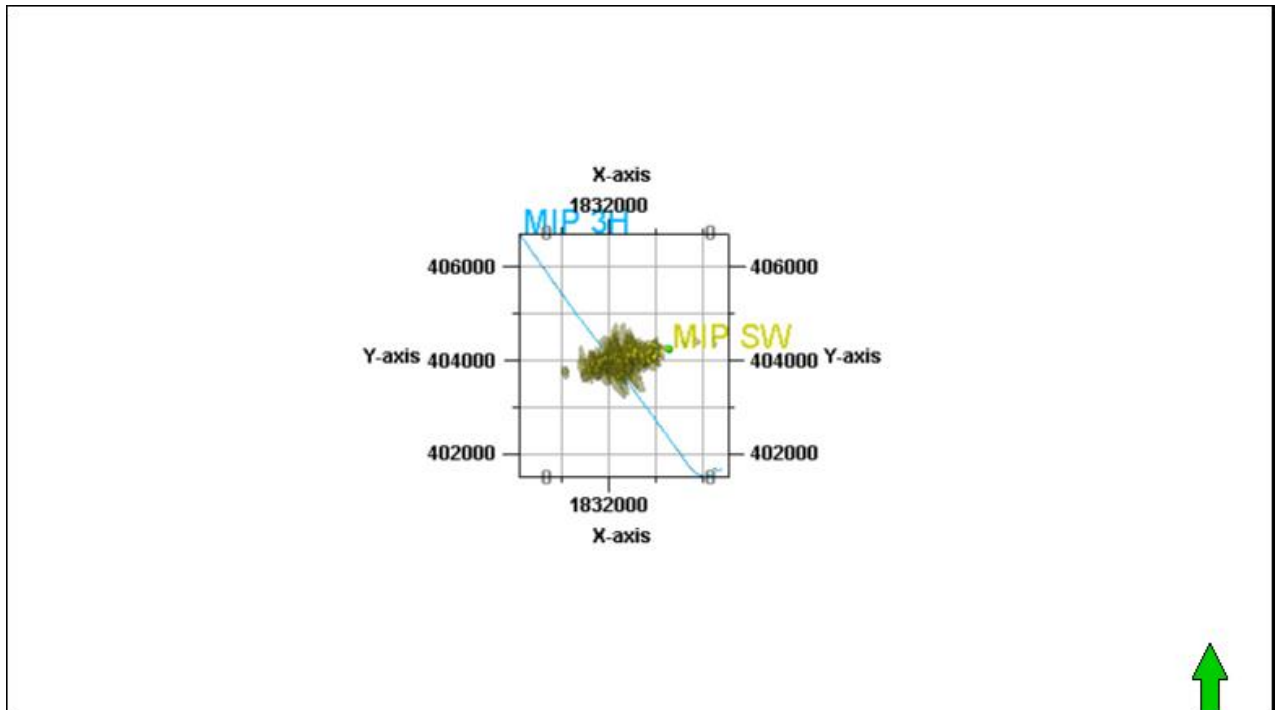


Figure 5-49 - MIP 3H Stage 16 event location uncertainty ellipsoids – map view

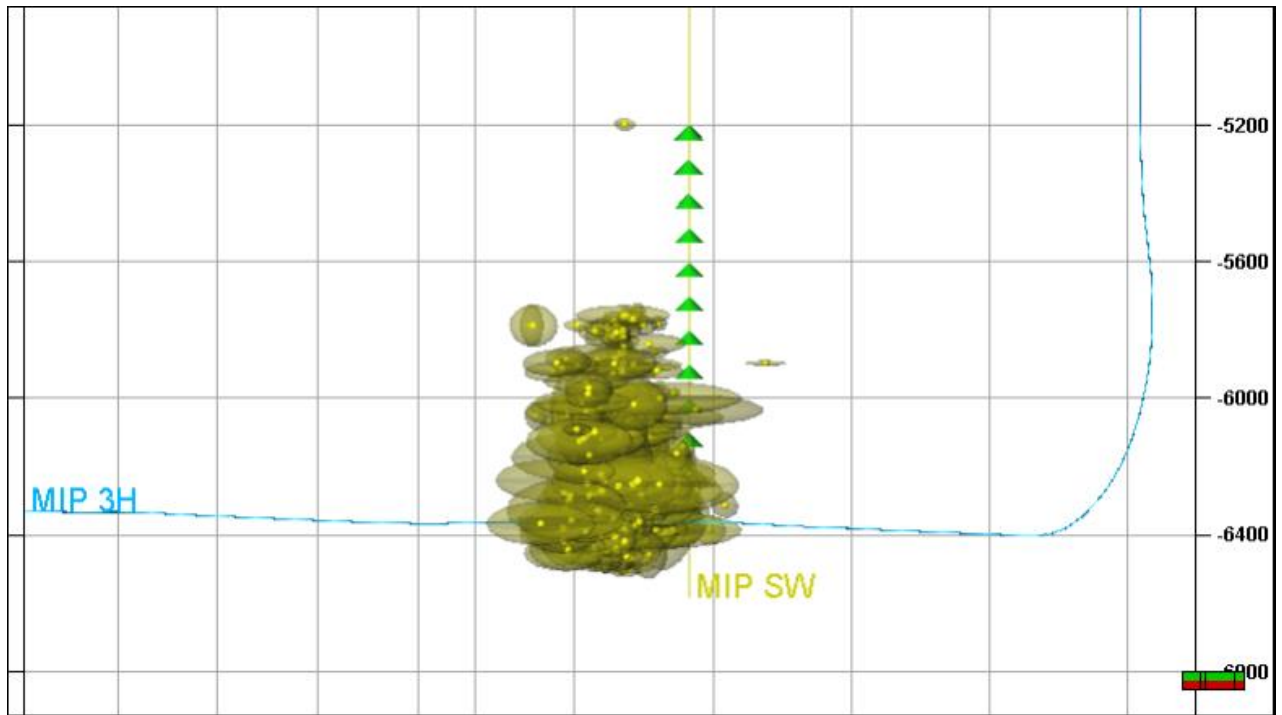


Figure 5-50 - MIP 3H Stage 16 event location uncertainty ellipsoids – side view

5.10.1 MIP 3H Stage 16 On-Site Notes and Observations

5.11 MIP 3H Stage 17

The MIP 3H Stage 17 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

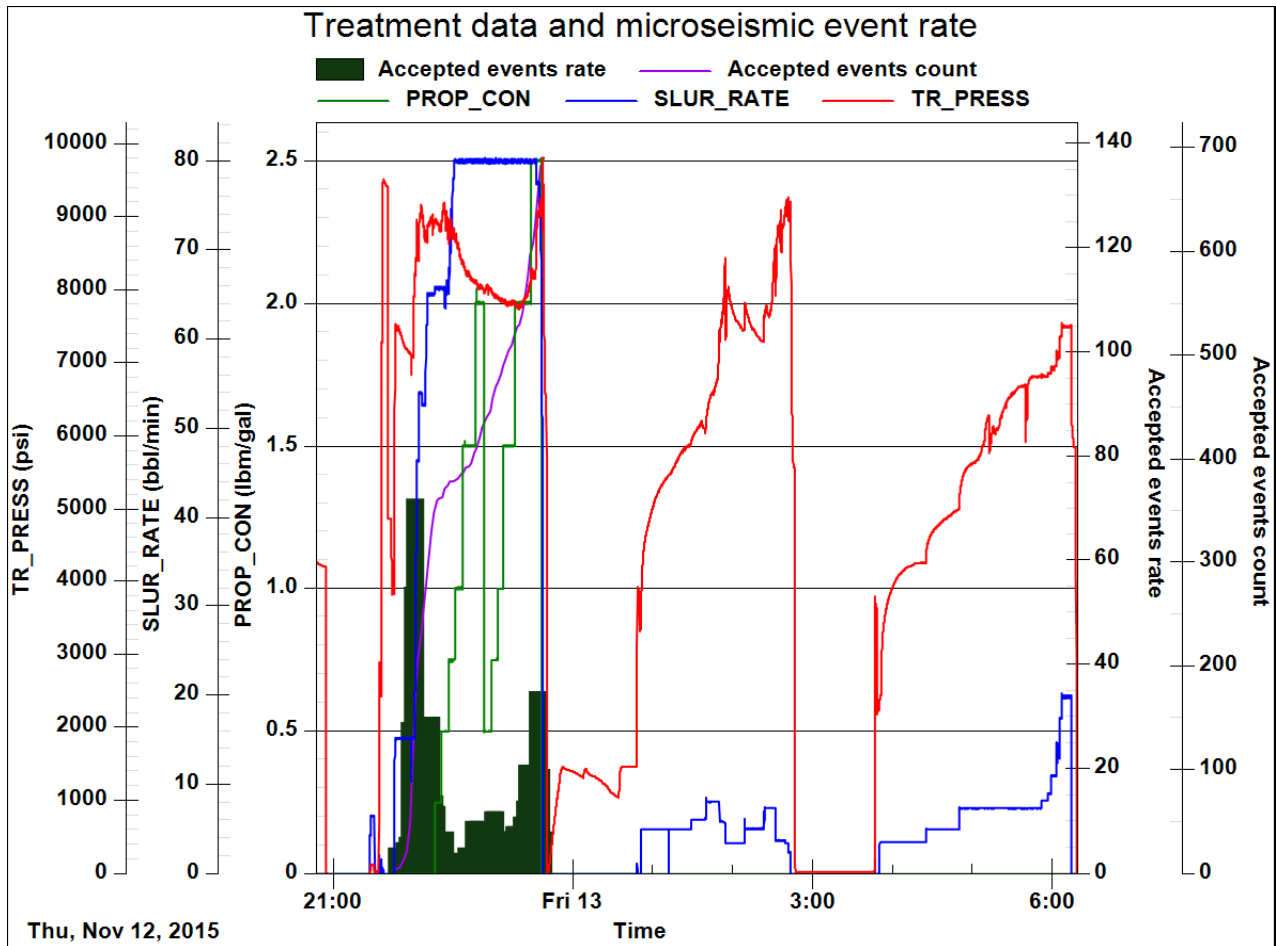


Figure 5-51 - MIP 3H Stage 17 treatment data and microseismic event rate

Table 5.31 - MIP 3H Stage 17 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	309790	290207
Sapphire (gal)	0	0
HCl (gal)	2000	3000
WF (gal)	Not used	0
Total fluids (gal)	311790	293207
100 Mesh (lbm)	127600	127920
40/70 White (lbm)	232400	223200
Total proppants (lbm)	360000	351120

Table 5.32 - MIP 3H Stage 17 treatment data summary

Description	Value
Average rate (bbl/min)	79.4
Average pressure (psi)	8114
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	0
Maximum PPA (lbm/gal)	2.509

Table 5.33 - MIP 3H Stage 17 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	70
MS length (ft)	1584
MS height (ft)	398
MS volume (million ft3)	22.5

The microseismic data from MIP 3H Stage 17 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

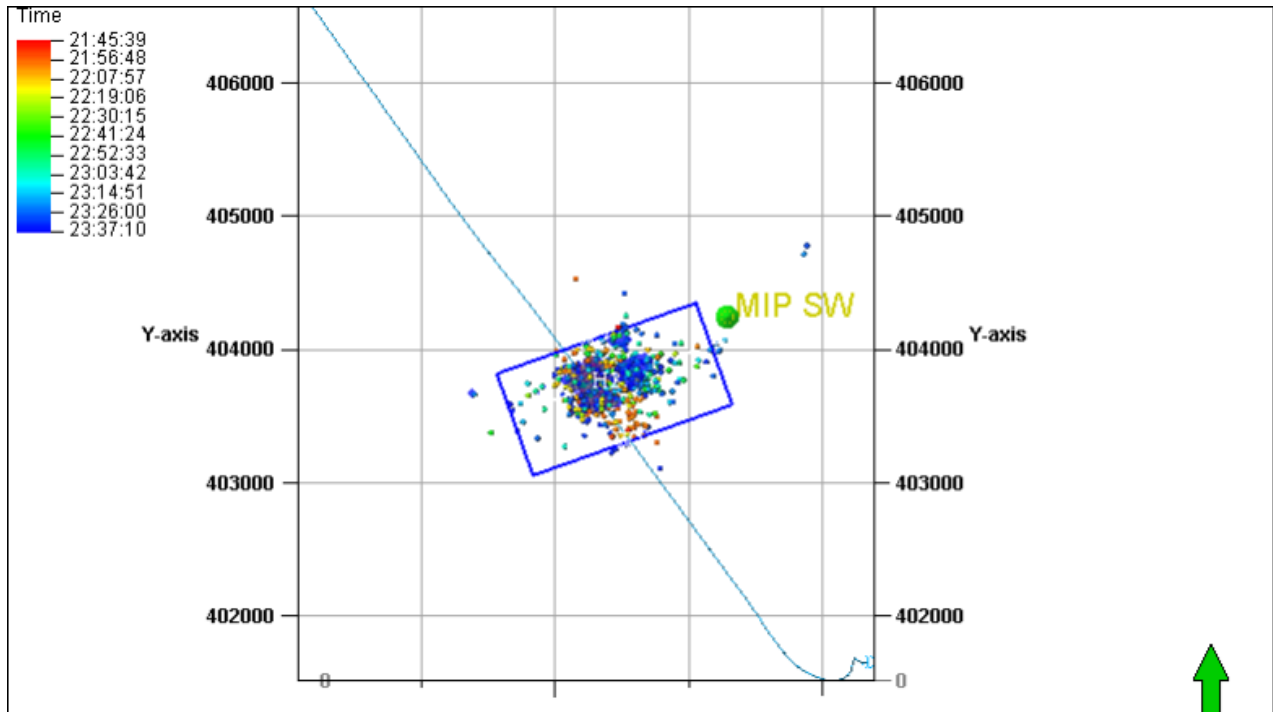


Figure 5-52 - MIP 3H Stage 17 map view (length and width)

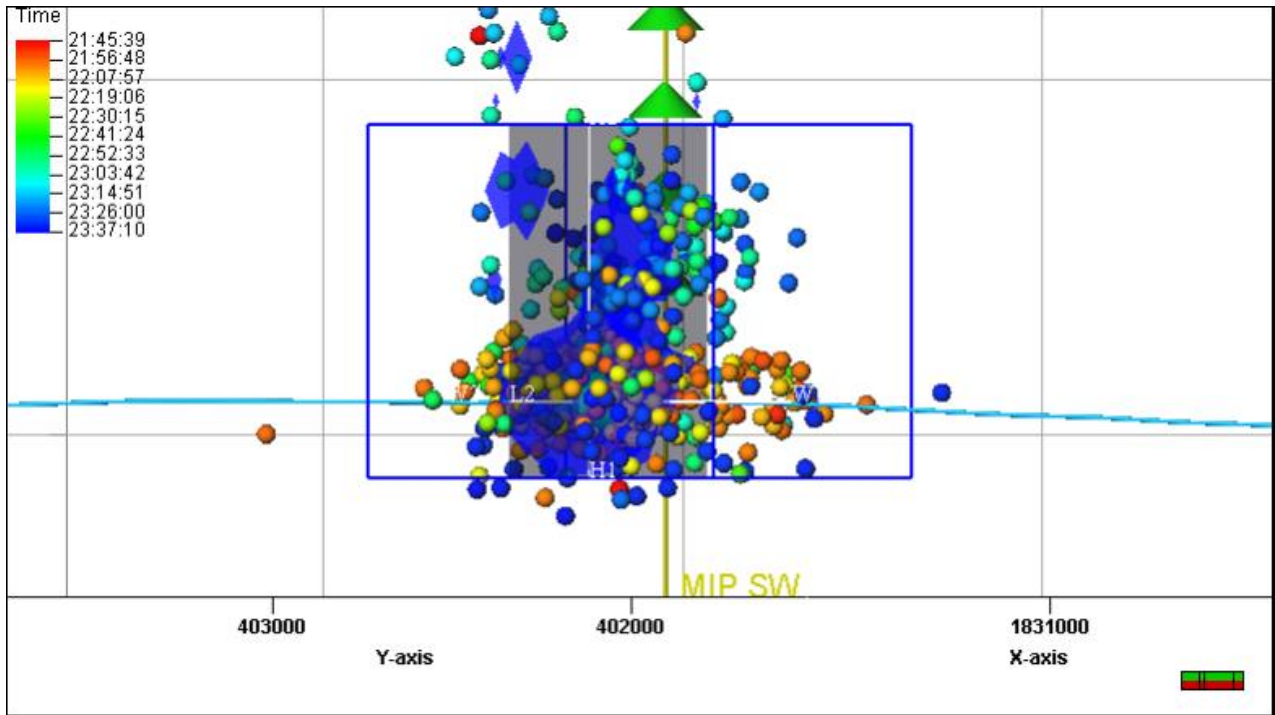


Figure 5-53 - MIP 3H Stage 17 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 3H Stage 17 are shown below in map and transverse views.

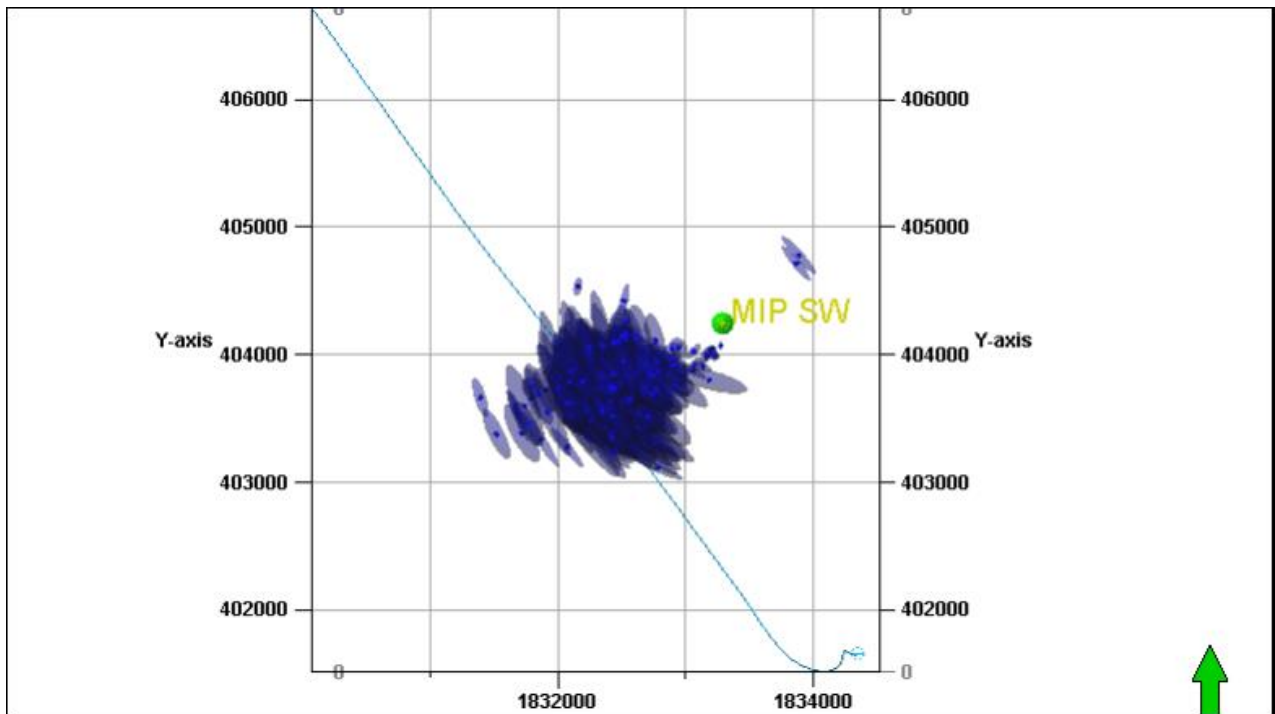


Figure 5-54 - MIP 3H Stage 17 event location uncertainty ellipsoids – map view

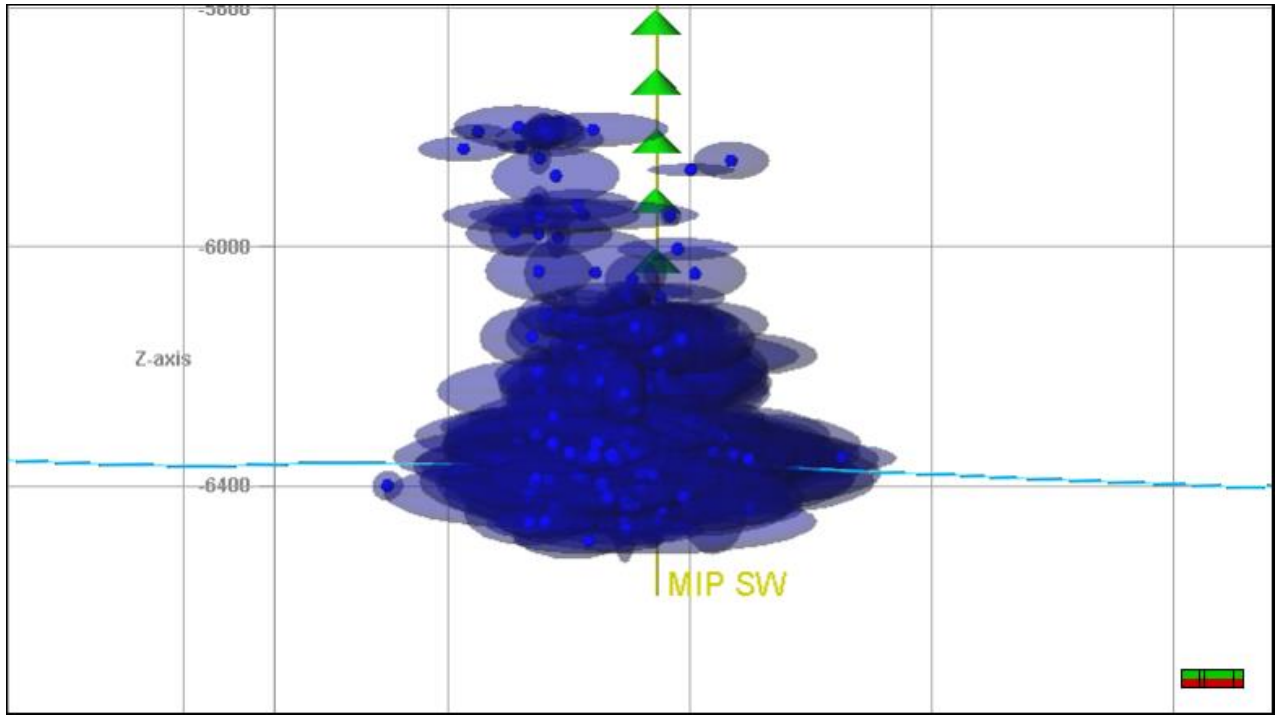


Figure 5-55 - MIP 3H Stage 17 event location uncertainty ellipsoids – side view

5.11.1 MIP 3H Stage 17 On-Site Notes and Observations

5.12 MIP 3H Stage 18

The MIP 3H Stage 18 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

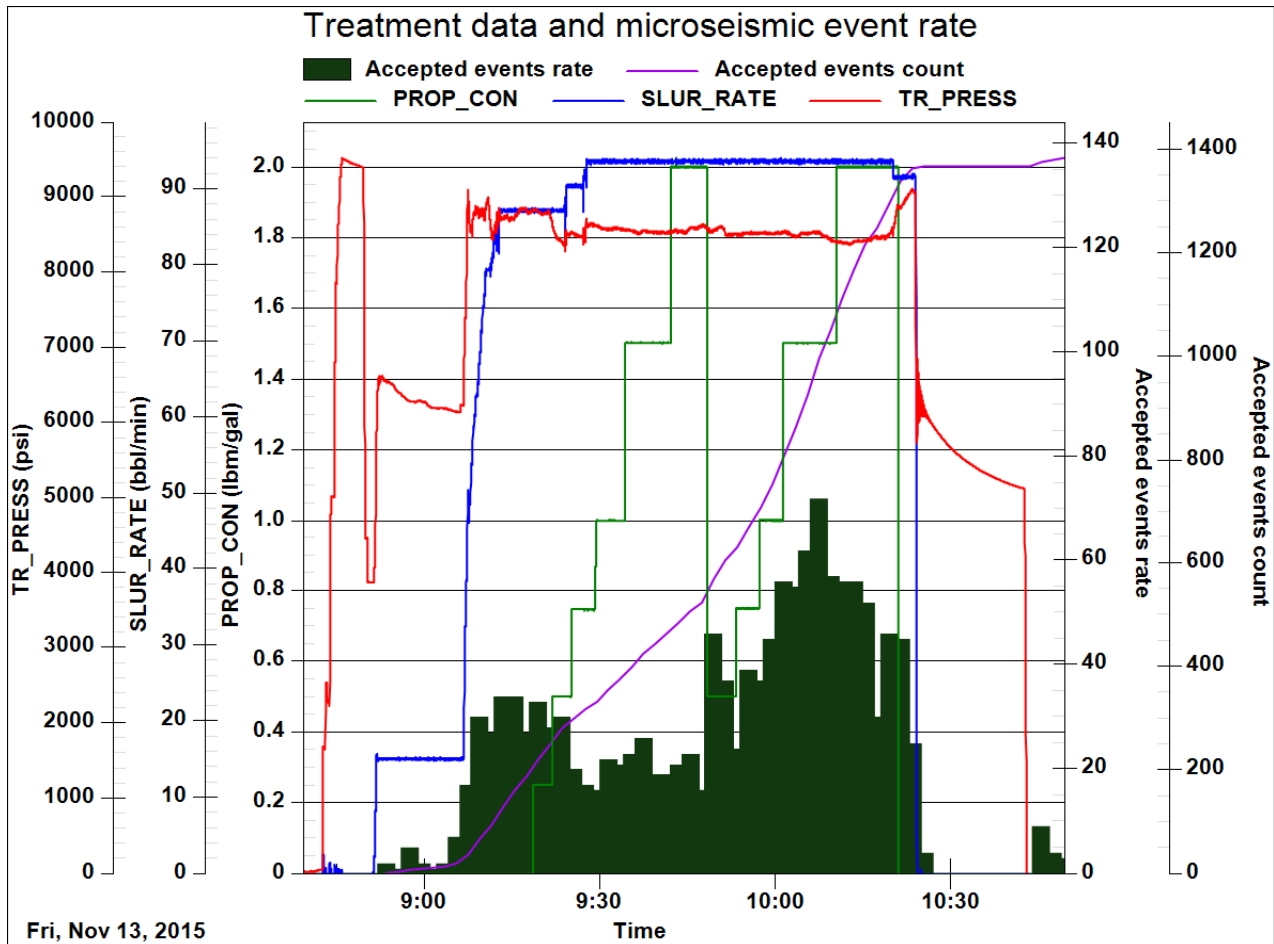


Figure 5-56 - MIP 3H Stage 18 treatment data and microseismic event rate

Table 5.34 - MIP 3H Stage 18 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	309790	286995
Sapphire (gal)	0	0
HCl (gal)	2000	3000
WF (gal)	Not used	0
Total fluids (gal)	311790	289995
100 Mesh (lbm)	127600	127280
40/70 White (lbm)	232400	164580
Total proppants (lbm)	360000	291860

Table 5.35 - MIP 3H Stage 18 treatment data summary

Description	Value
Average rate (bbl/min)	92.4
Average pressure (psi)	8561
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	6427
Maximum PPA (lbm/gal)	2.025

Table 5.36 - MIP 3H Stage 18 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	70
MS length (ft)	1496
MS height (ft)	516
MS volume (million ft3)	79.5

The microseismic data from MIP 3H Stage 18 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

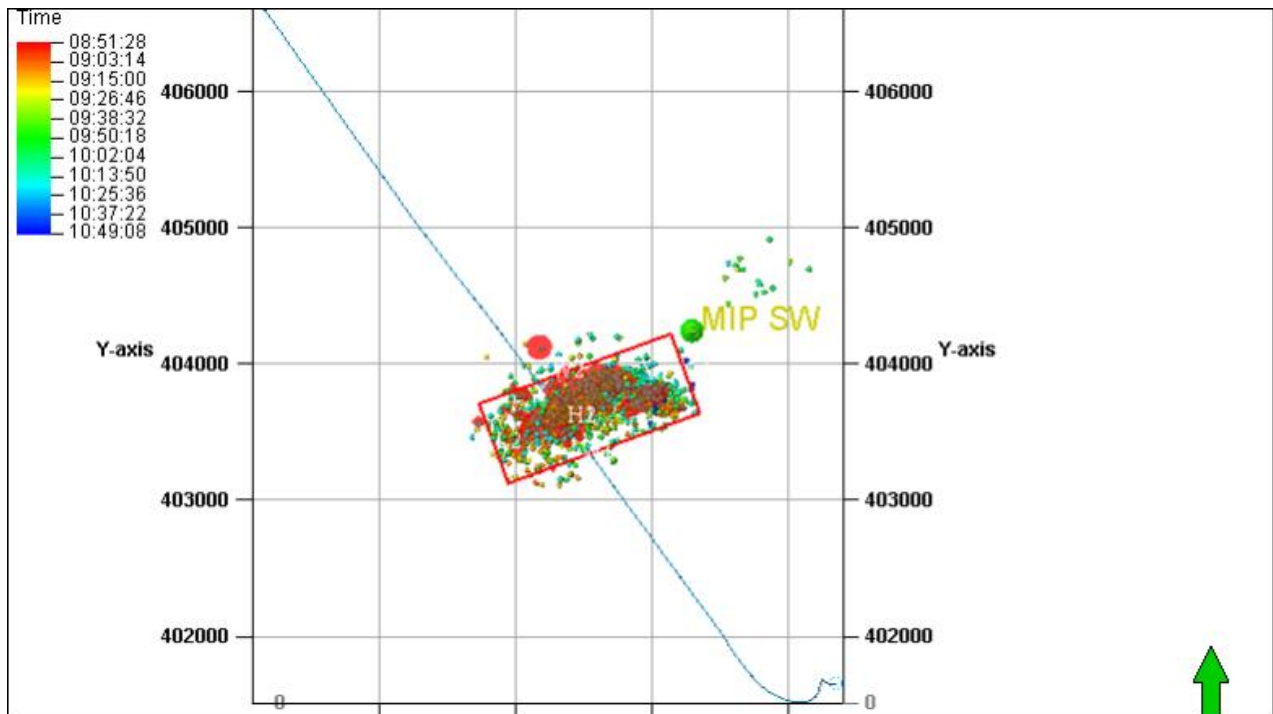


Figure 5-57 - MIP 3H Stage 18 map view (length and width)

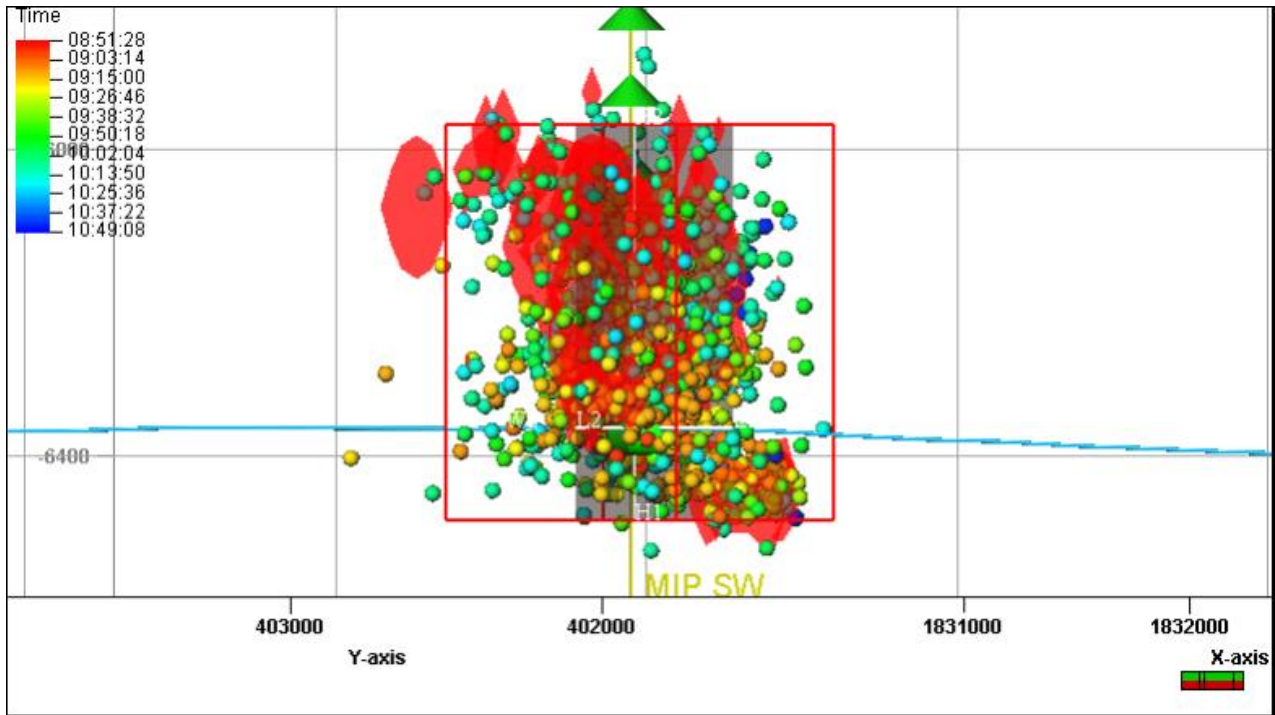


Figure 5-58 - MIP 3H Stage 18 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 3H Stage 18 are shown below in map and transverse views.

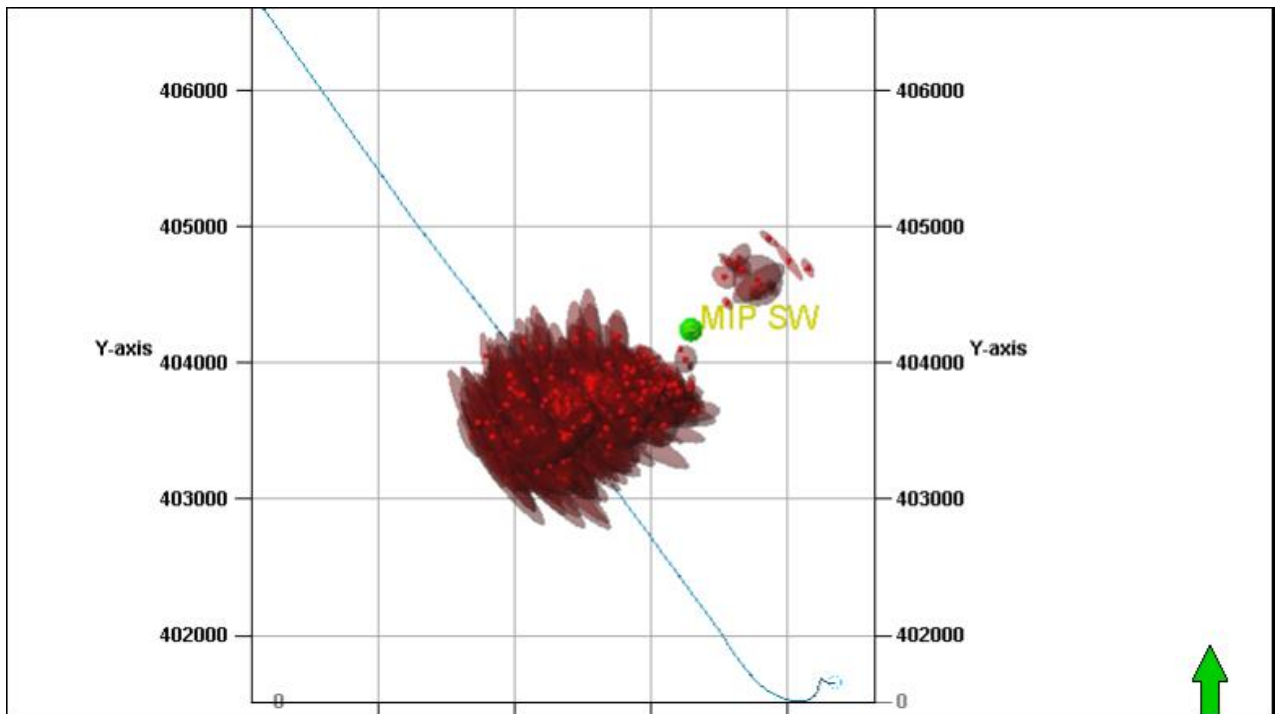


Figure 5-59 - MIP 3H Stage 18 event location uncertainty ellipsoids – map view

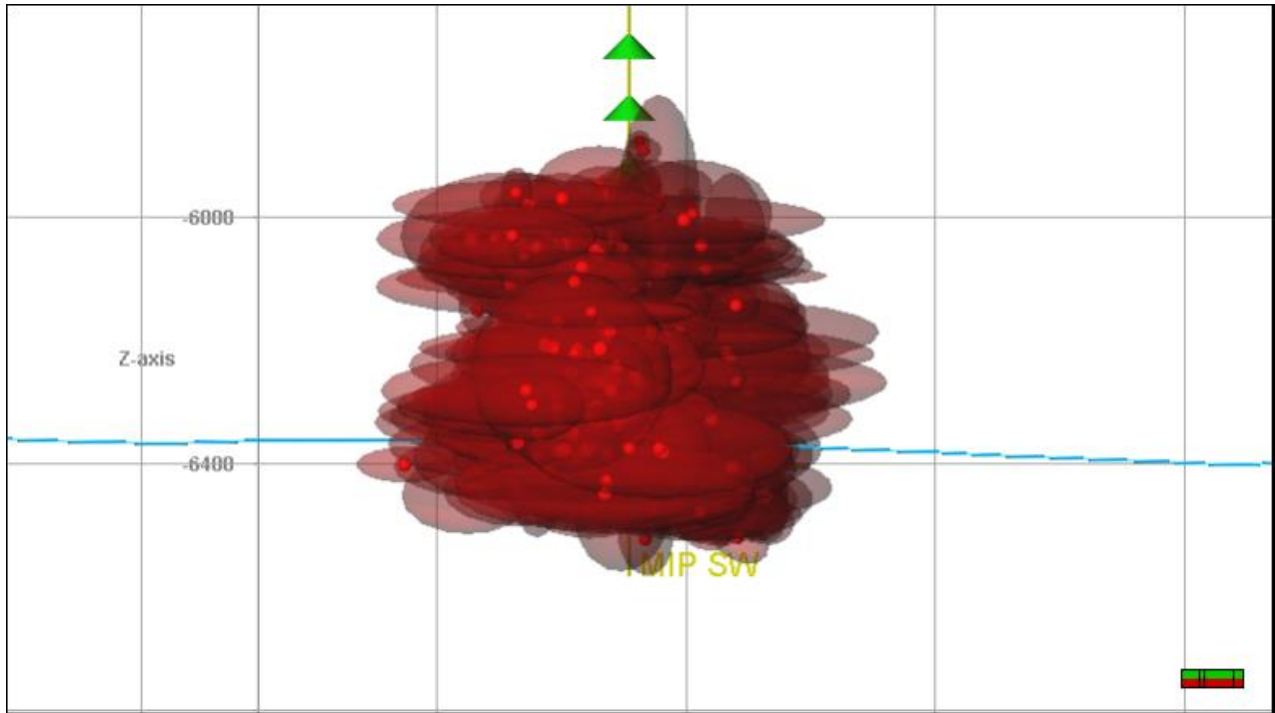


Figure 5-60 - MIP 3H Stage 18 event location uncertainty ellipsoids – side view

5.12.1 MIP 3H Stage 18 On-Site Notes and Observations

5.13 MIP 3H Stage 19

The MIP 3H Stage 19 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

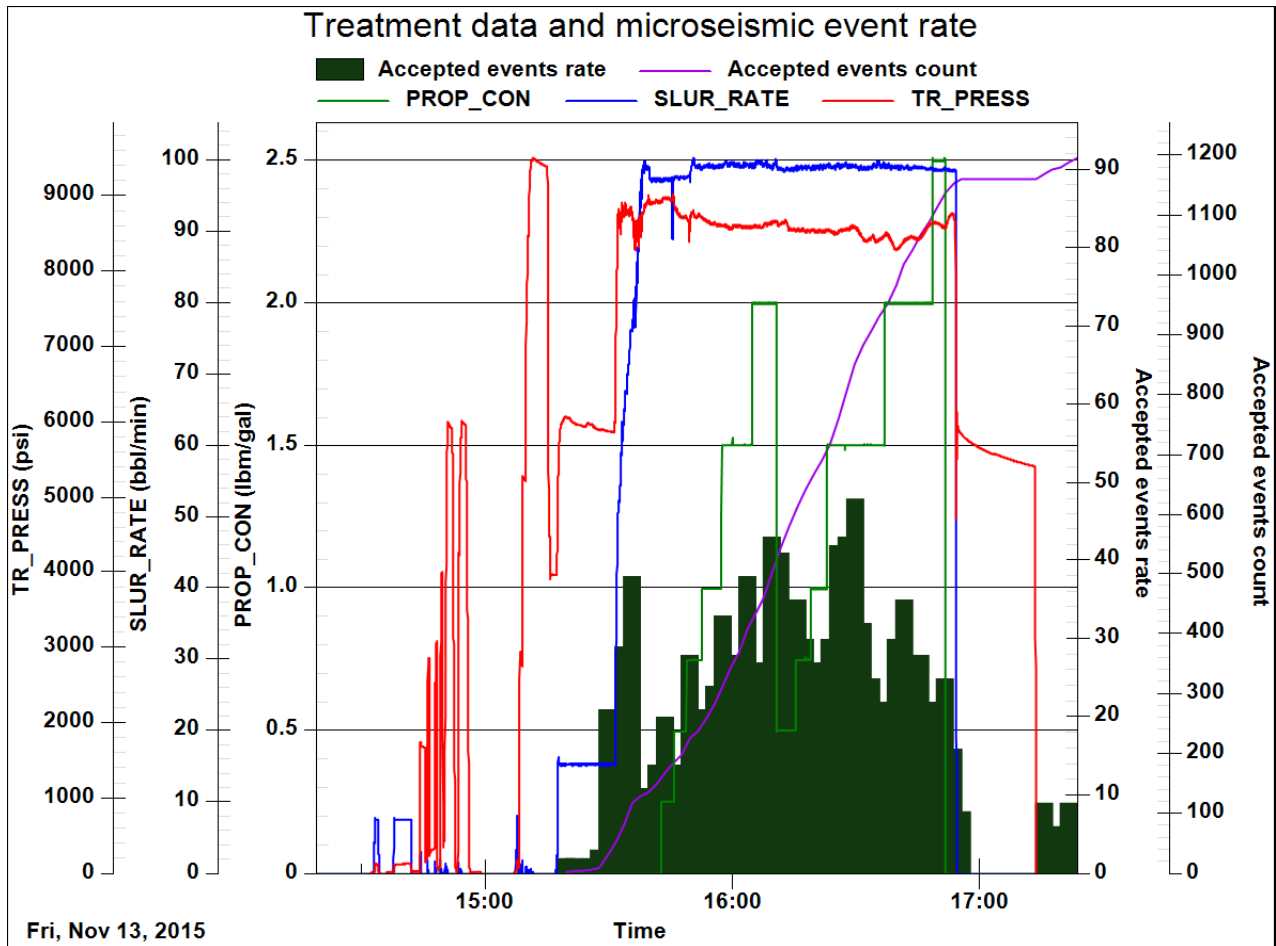


Figure 5-61 - MIP 3H Stage 19 treatment data and microseismic event rate

Table 5.37 - MIP 3H Stage 19 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	309790	324896
Sapphire (gal)	0	0
HCl (gal)	2000	3000
WF (gal)	Not used	0
Total fluids (gal)	311790	327896
100 Mesh (lbm)	127600	127660
40/70 White (lbm)	232400	233030
Total proppants (lbm)	360000	360690

Table 5.38 - MIP 3H Stage 19 treatment data summary

Description	Value
Average rate (bbl/min)	98.8
Average pressure (psi)	8588
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	5992
Maximum PPA (lbm/gal)	2.508

Table 5.39 - MIP 3H Stage 19 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	80
MS length (ft)	1552
MS height (ft)	507
MS volume (million ft3)	78.7

The microseismic data from MIP 3H Stage 19 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

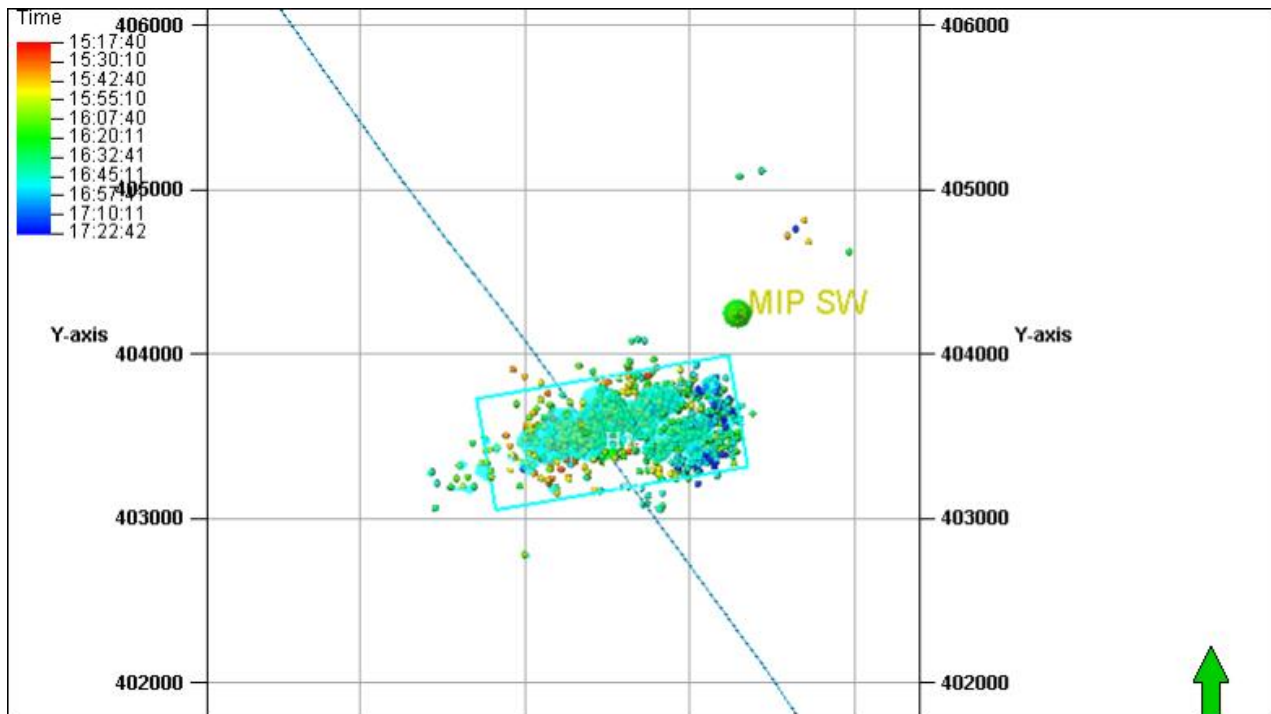


Figure 5-62 - MIP 3H Stage 19 map view (length and width)

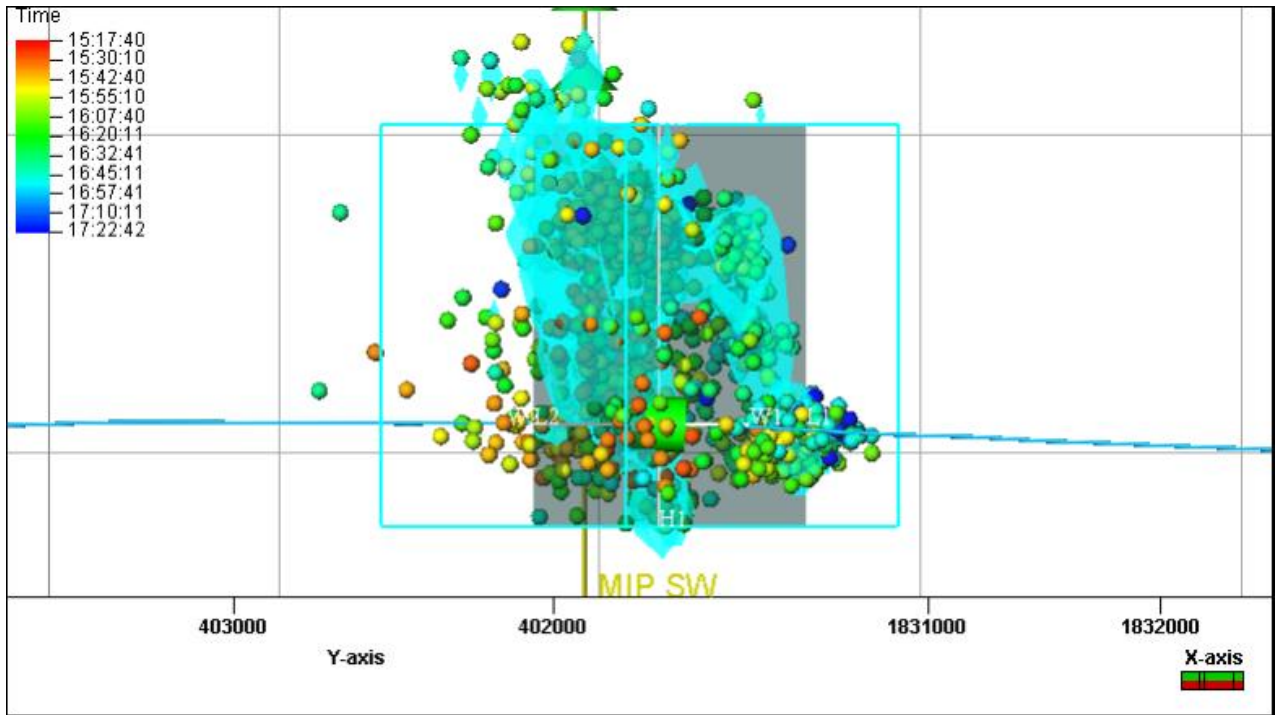


Figure 5-63 - MIP 3H Stage 19 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 3H Stage 19 are shown below in map and transverse views.

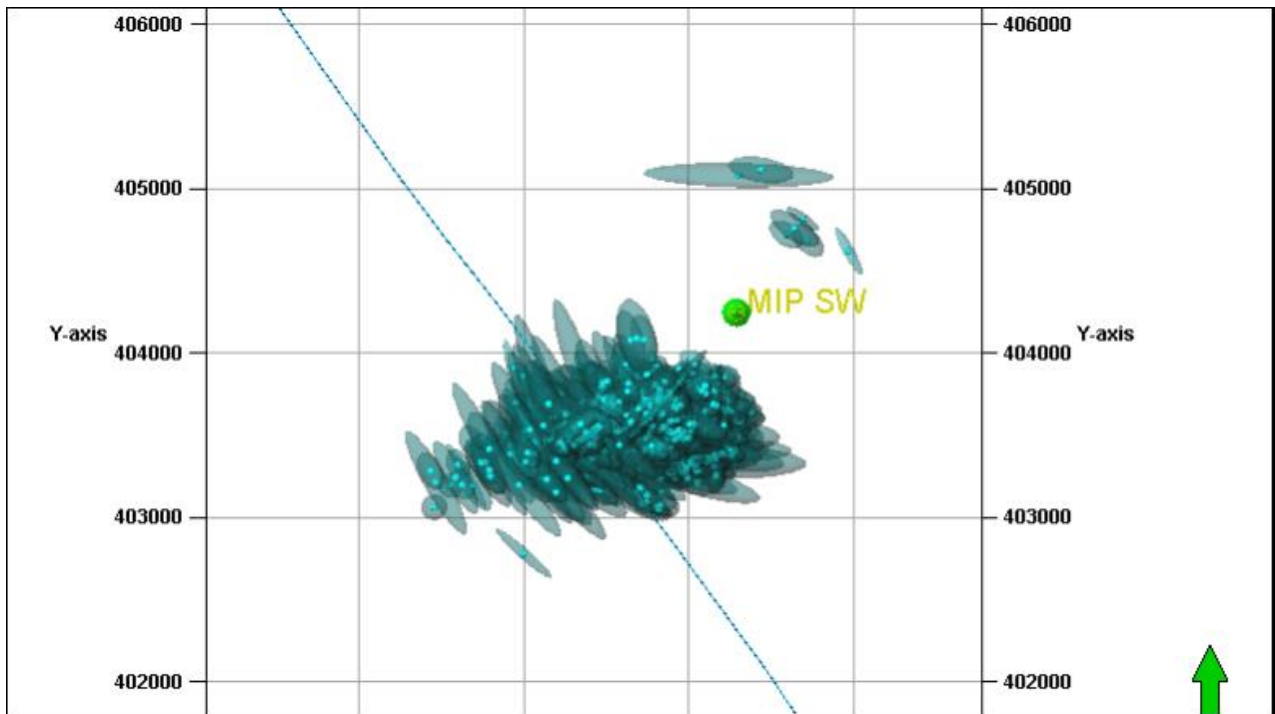


Figure 5-64 - MIP 3H Stage 19 event location uncertainty ellipsoids – map view

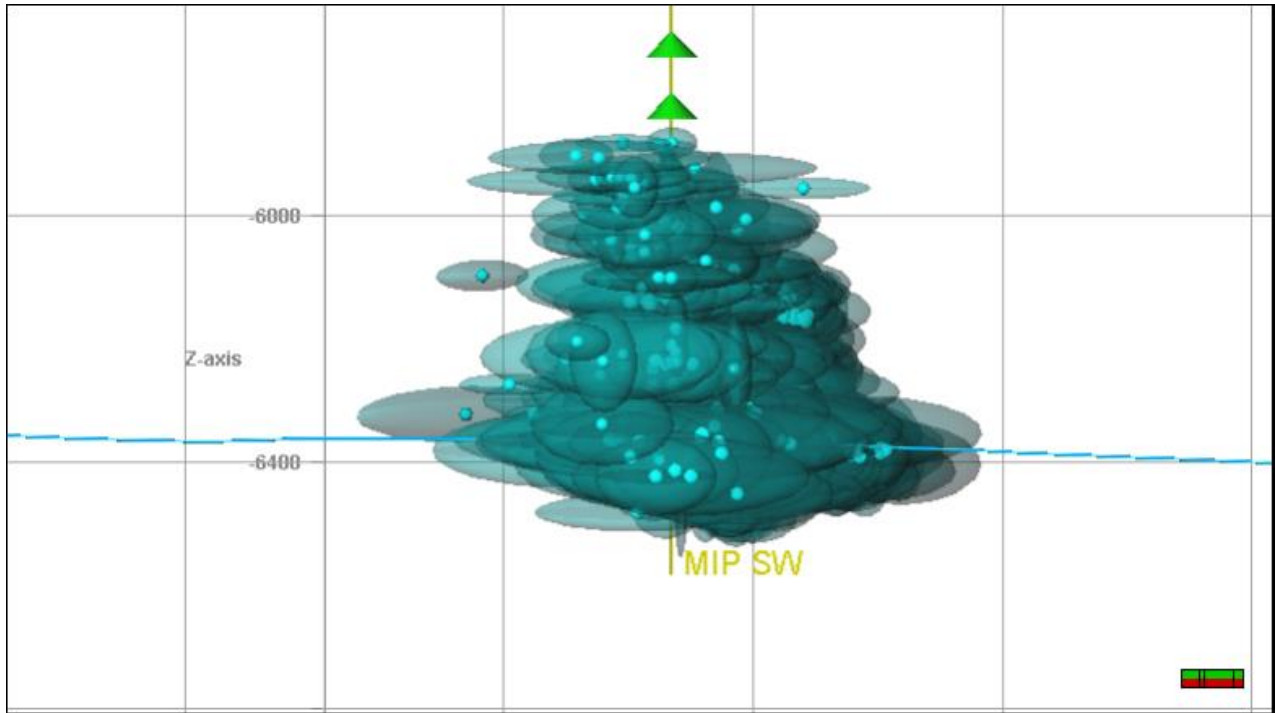


Figure 5-65 - MIP 3H Stage 19 event location uncertainty ellipsoids – side view

5.13.1 MIP 3H Stage 19 On-Site Notes and Observations

5.14 MIP 3H Stage 20

The MIP 3H Stage 20 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

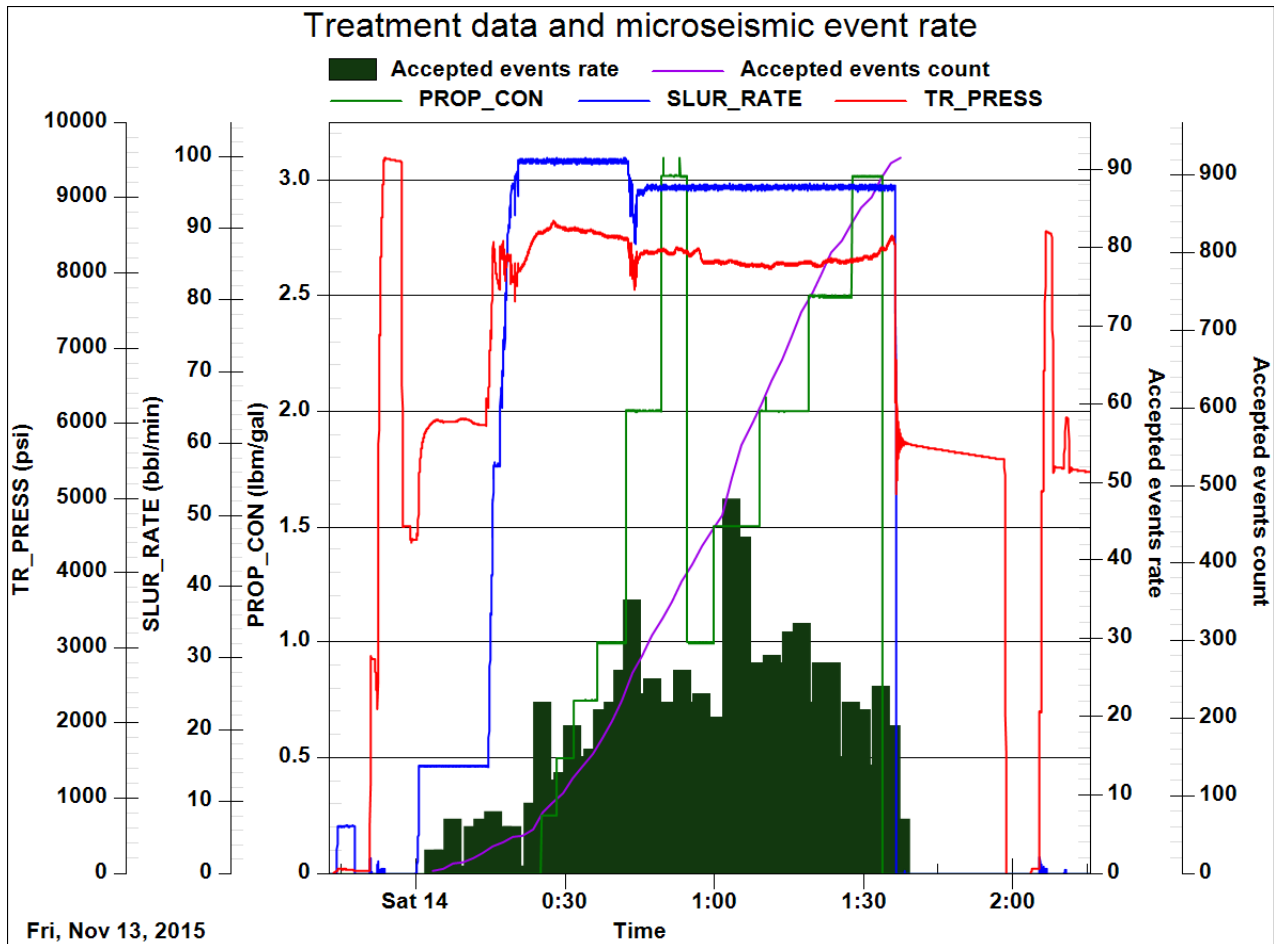


Figure 5-66 - MIP 3H Stage 20 treatment data and microseismic event rate

Table 5.40 - MIP 3H Stage 20 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	254673	97220
Sapphire (gal)	168300	214564
HCl (gal)	2000	3000
WF (gal)	Not used	0
Total fluids (gal)	424973	314784
100 Mesh (lbm)	154000	153140
40/70 White (lbm)	286000	286180
Total proppants (lbm)	440000	439320

Table 5.41 - MIP 3H Stage 20 treatment data summary

Description	Value
Average rate (bbl/min)	96.7
Average pressure (psi)	8270
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	5867
Maximum PPA (lbm/gal)	3.094

Table 5.42 - MIP 3H Stage 20 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	95
MS length (ft)	1855
MS height (ft)	498
MS volume (million ft3)	61.7

The microseismic data from MIP 3H Stage 20 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

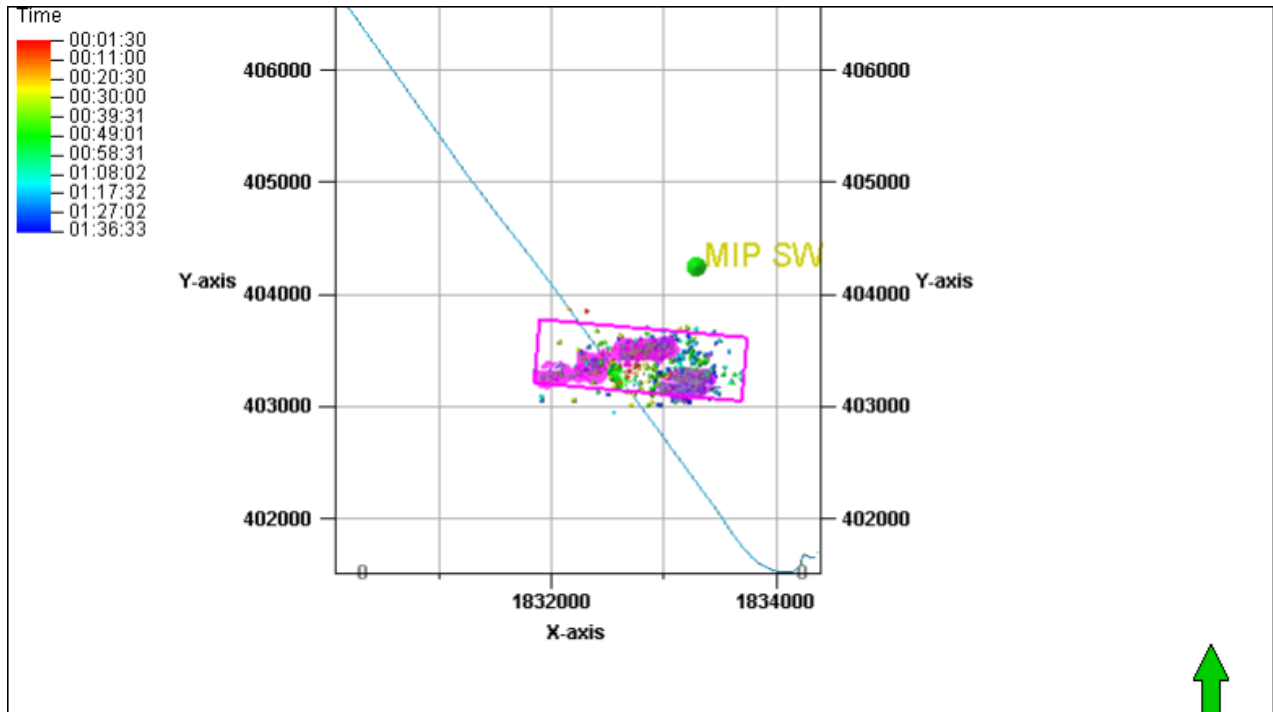


Figure 5-67 - MIP 3H Stage 20 map view (length and width)

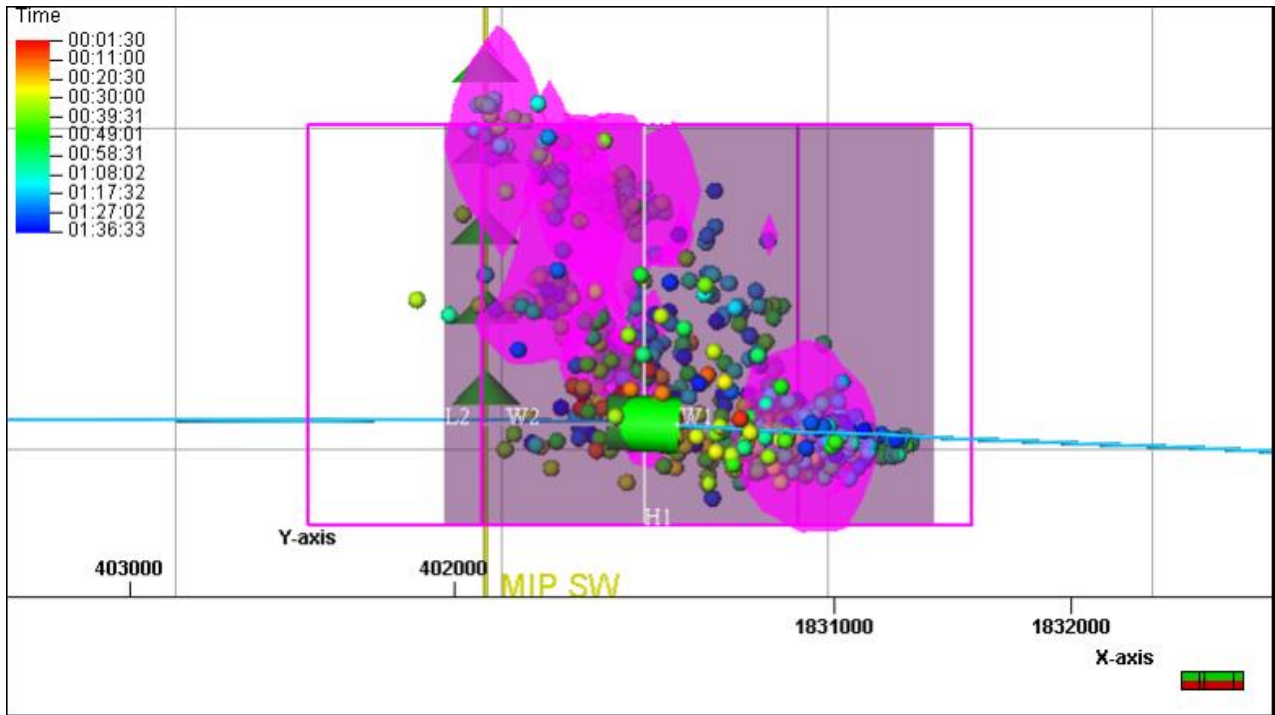


Figure 5-68 - MIP 3H Stage 20 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 3H Stage 20 are shown below in map and transverse views.

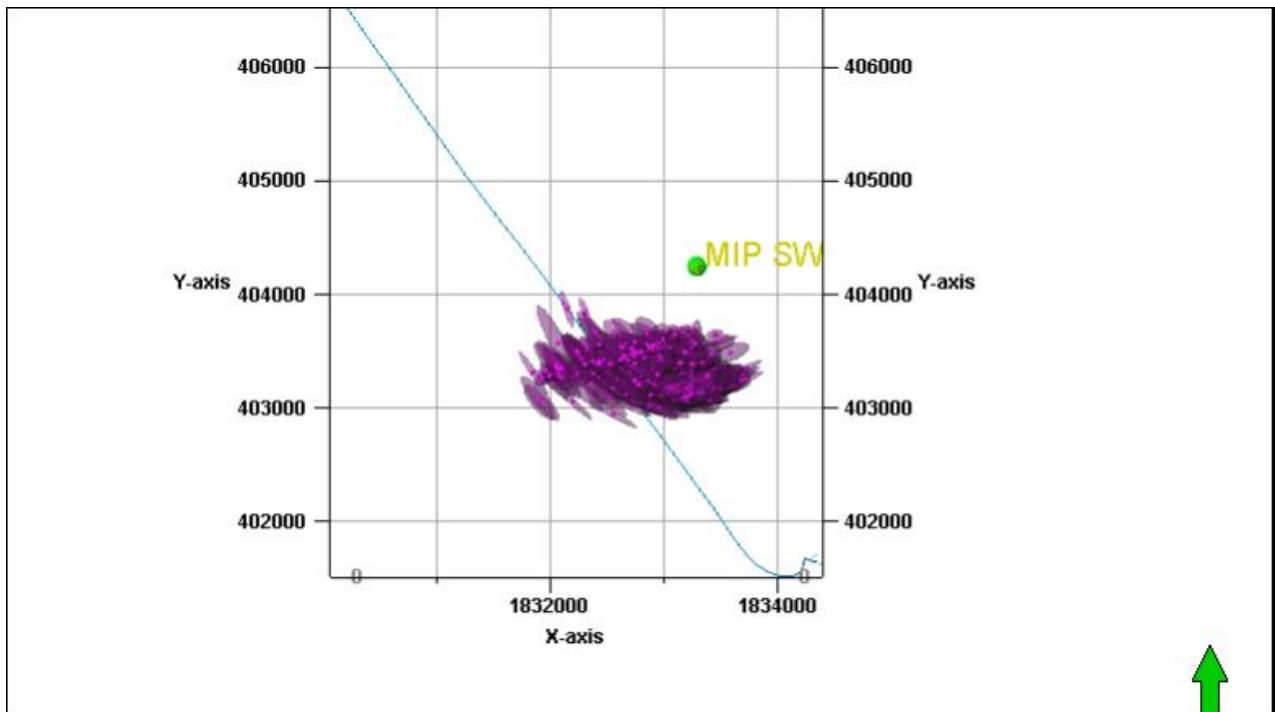


Figure 5-69 - MIP 3H Stage 20 event location uncertainty ellipsoids – map view

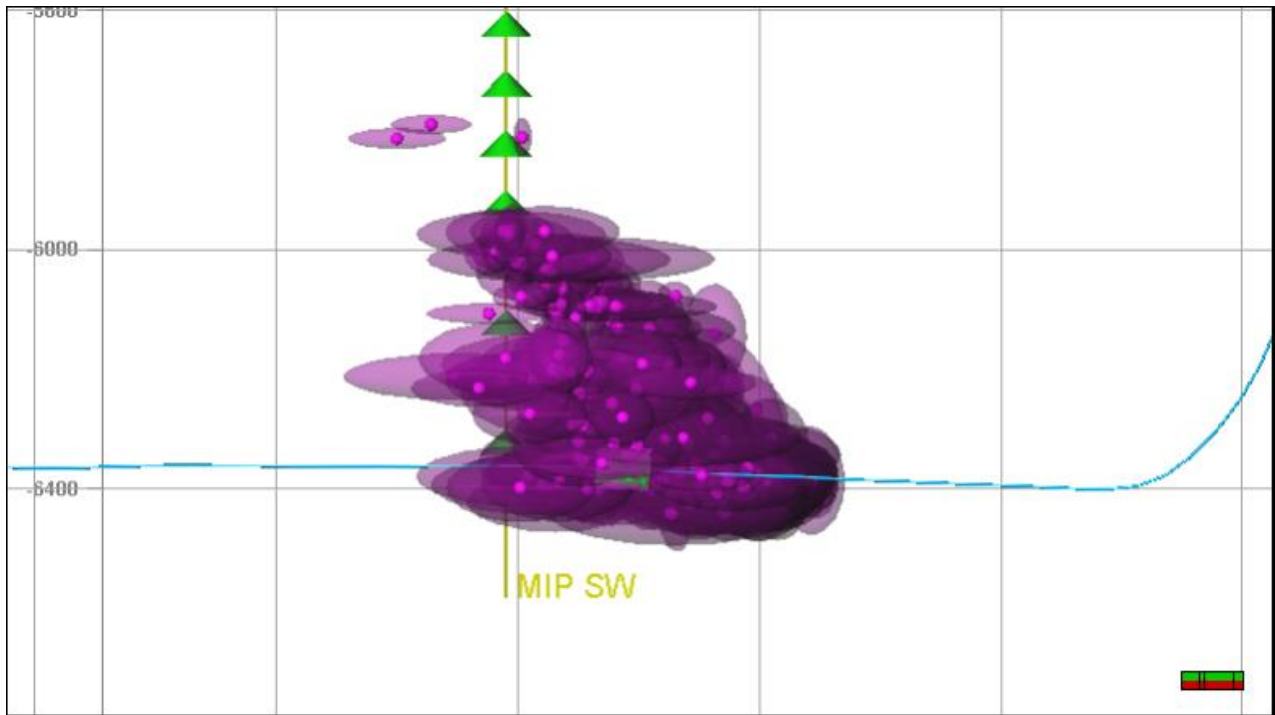


Figure 5-70 - MIP 3H Stage 20 event location uncertainty ellipsoids – side view

5.14.1 MIP 3H Stage 20 On-Site Notes and Observations

5.15 MIP 3H Stage 21

The MIP 3H Stage 21 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

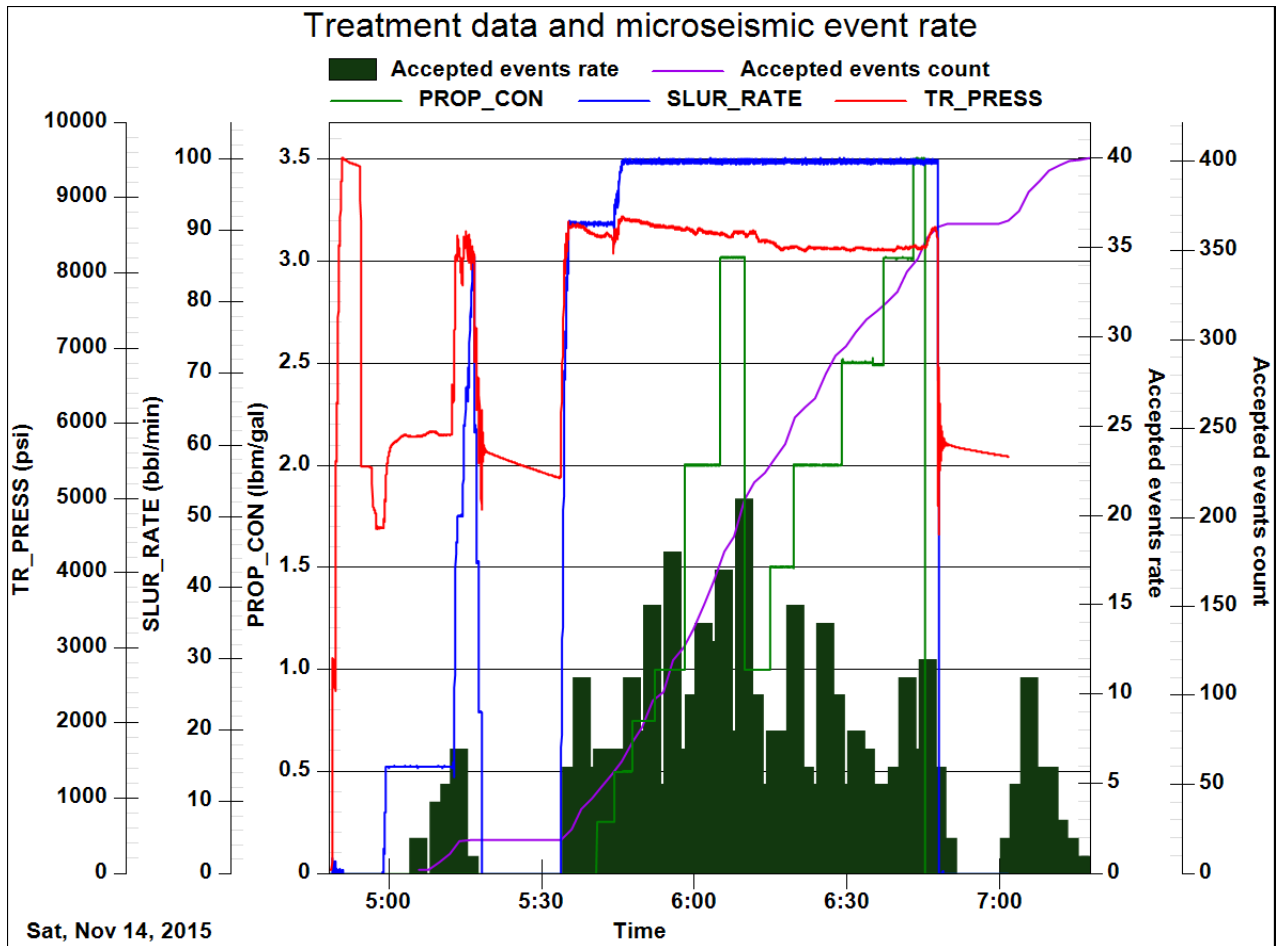


Figure 5-71 - MIP 3H Stage 21 treatment data and microseismic event rate

Table 5.43 - MIP 3H Stage 21 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	254673	140948
Sapphire (gal)	168300	161774
HCl (gal)	2000	3000
WF (gal)	Not used	0
Total fluids (gal)	424973	305722
100 Mesh (lbm)	154000	153040
40/70 White (lbm)	286000	287600
Total proppants (lbm)	440000	440640

Table 5.44 - MIP 3H Stage 21 treatment data summary

Description	Value
Average rate (bbl/min)	94.6
Average pressure (psi)	8365
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	5898
Maximum PPA (lbm/gal)	3.505

Table 5.45 - MIP 3H Stage 21 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	95
MS length (ft)	1508
MS height (ft)	478
MS volume (million ft3)	24.9

The microseismic data from MIP 3H Stage 21 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

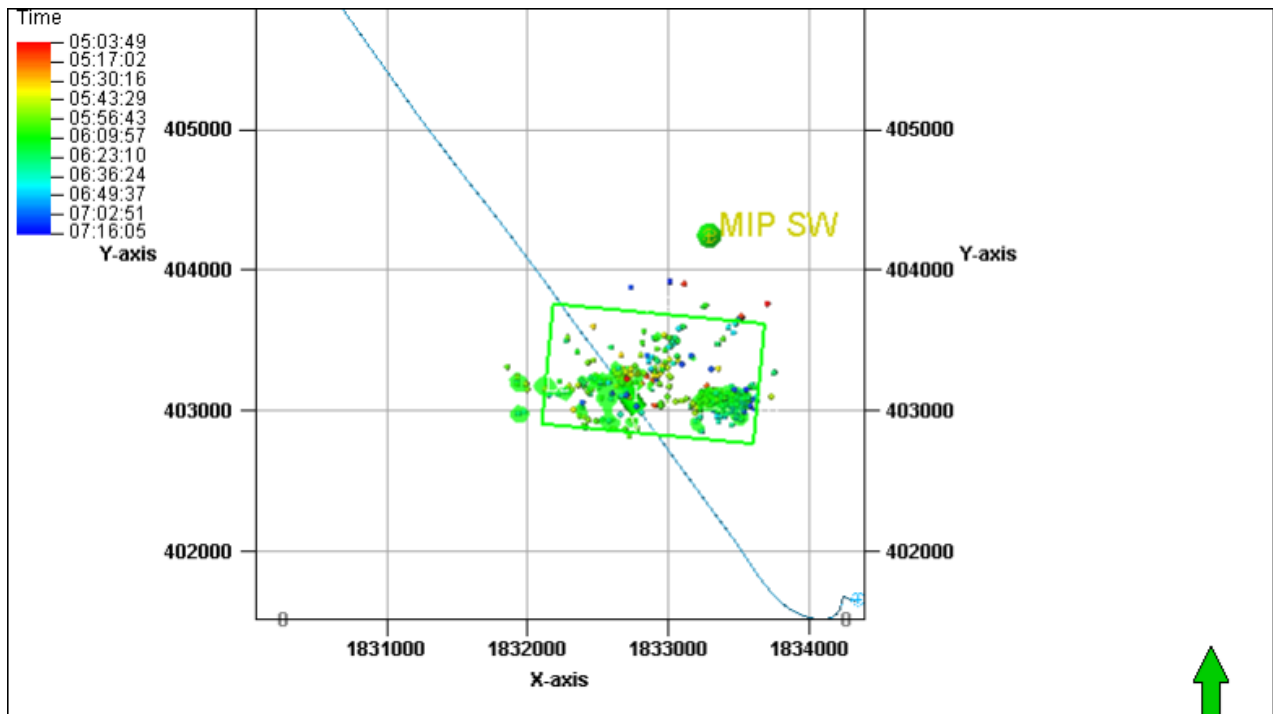


Figure 5-72 - MIP 3H Stage 21 map view (length and width)

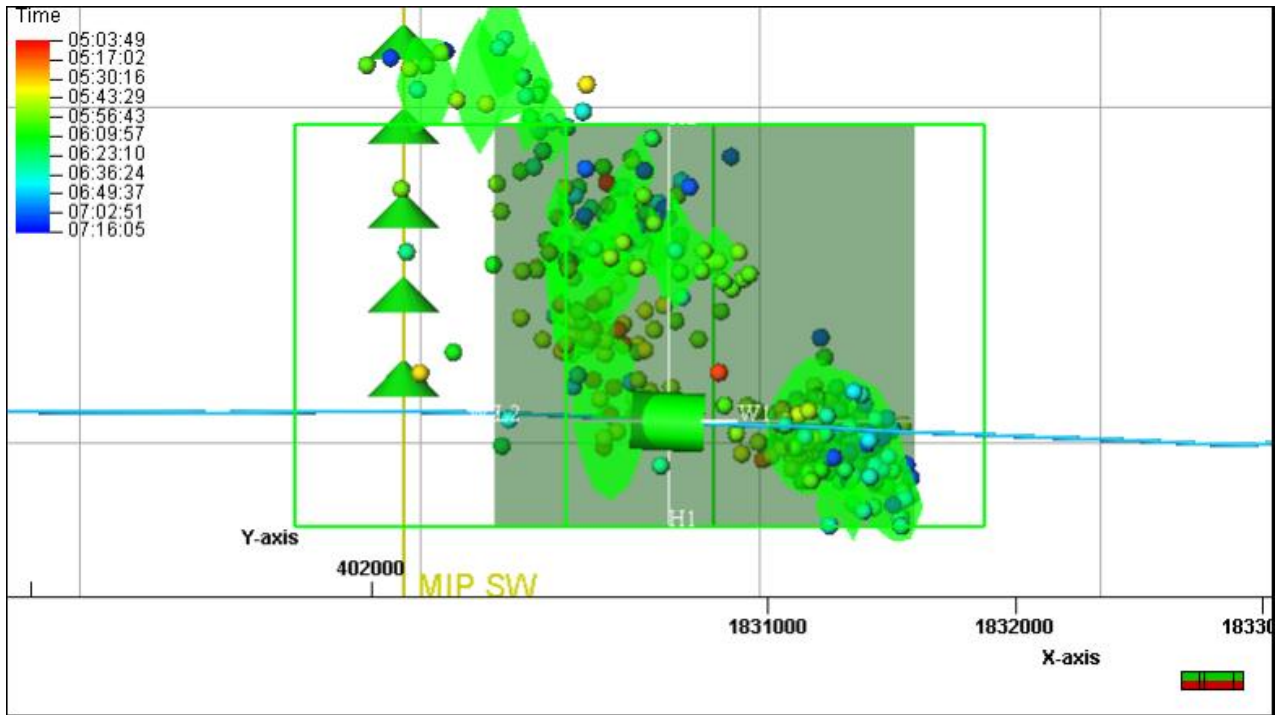


Figure 5-73 - MIP 3H Stage 21 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 3H Stage 21 are shown below in map and transverse views.

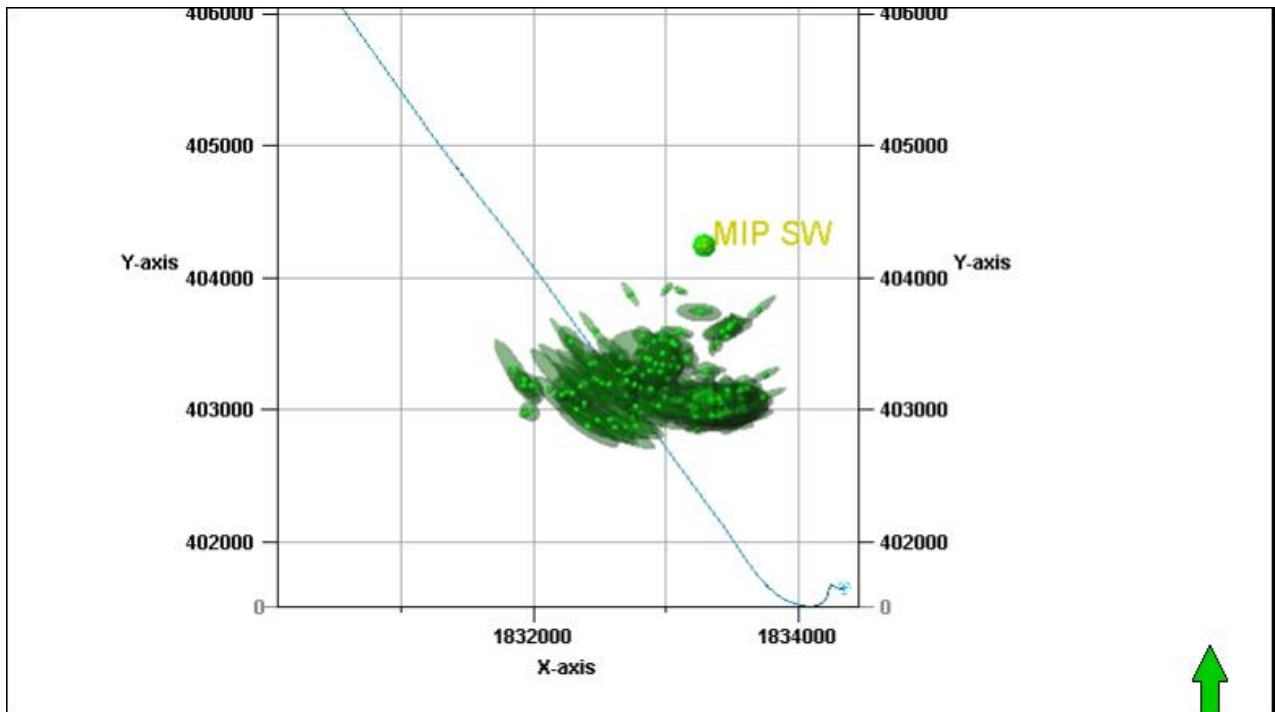


Figure 5-74 - MIP 3H Stage 21 event location uncertainty ellipsoids – map view

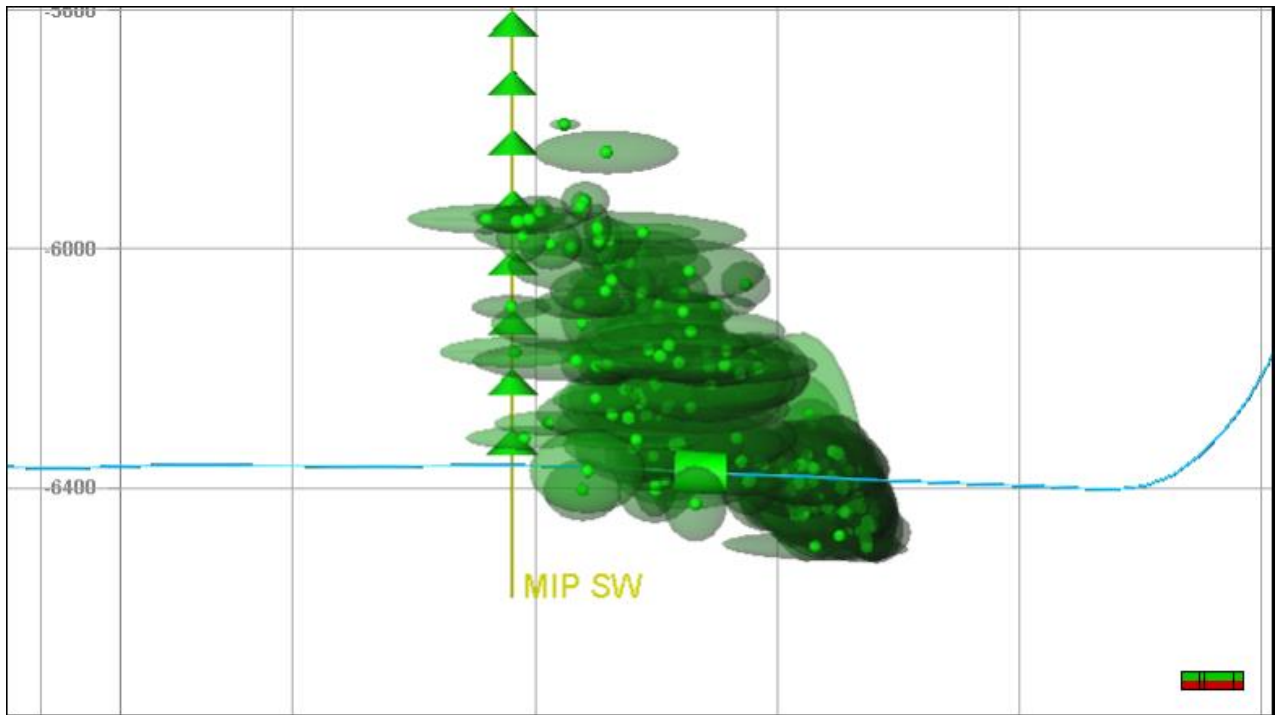


Figure 5-75 - MIP 3H Stage 21 event location uncertainty ellipsoids – side view

5.15.1 MIP 3H Stage 21 On-Site Notes and Observations

5.16 MIP 3H Stage 22

The MIP 3H Stage 22 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

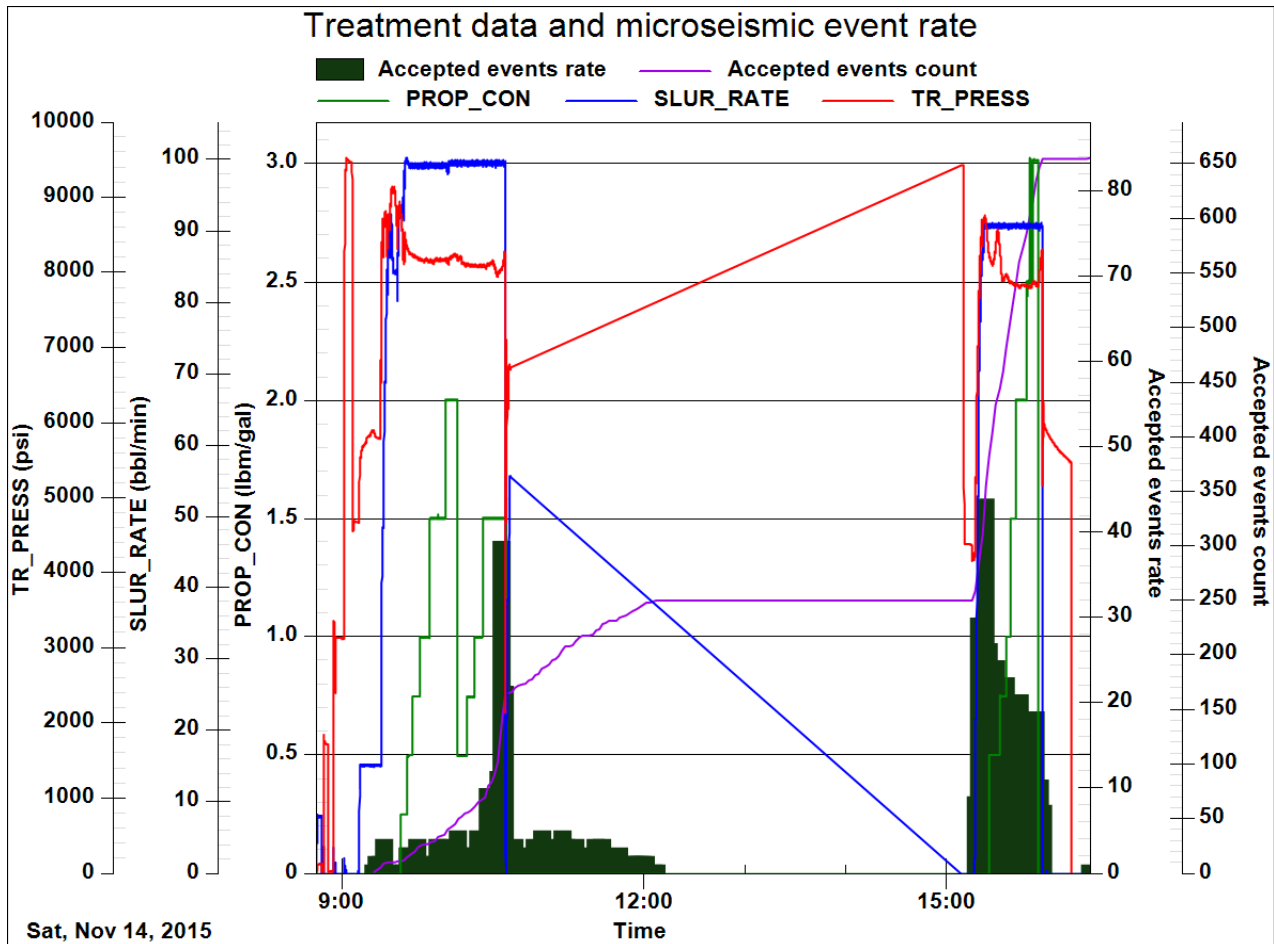


Figure 5-76 - MIP 3H Stage 22 treatment data and microseismic event rate

Table 5.46 - MIP 3H Stage 22 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	309790	381545
Sapphire (gal)	0	0
HCl (gal)	2000	2999
WF (gal)	Not used	68168
Total fluids (gal)	311790	452712
100 Mesh (lbm)	127600	153467
40/70 White (lbm)	232400	284200
Total proppants (lbm)	360000	437667

Table 5.47 - MIP 3H Stage 22 treatment data summary

Description	Value
Average rate (bbl/min)	93.3
Average pressure (psi)	8089
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	6022
Maximum PPA (lbm/gal)	3.024

Table 5.48 - MIP 3H Stage 22 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	71
MS length (ft)	1576
MS height (ft)	492
MS volume (million ft3)	69.4

The microseismic data from MIP 3H Stage 22 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

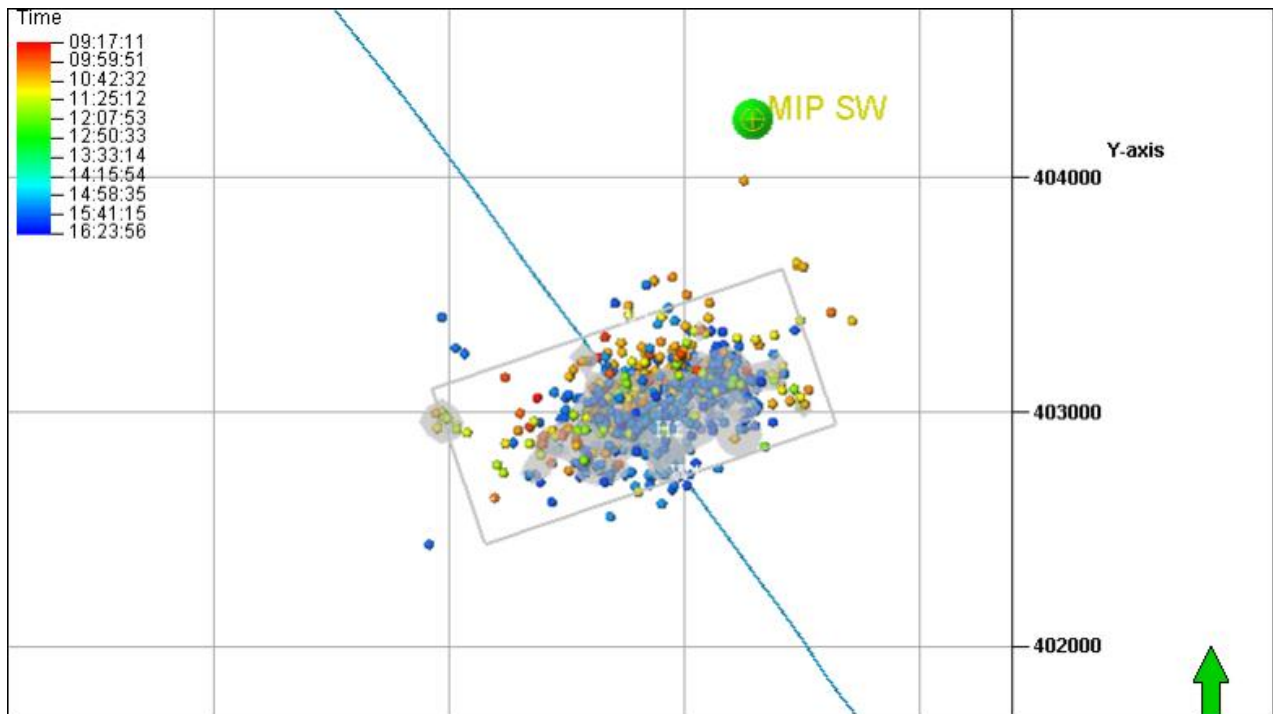


Figure 5-77 - MIP 3H Stage 22 map view (length and width)

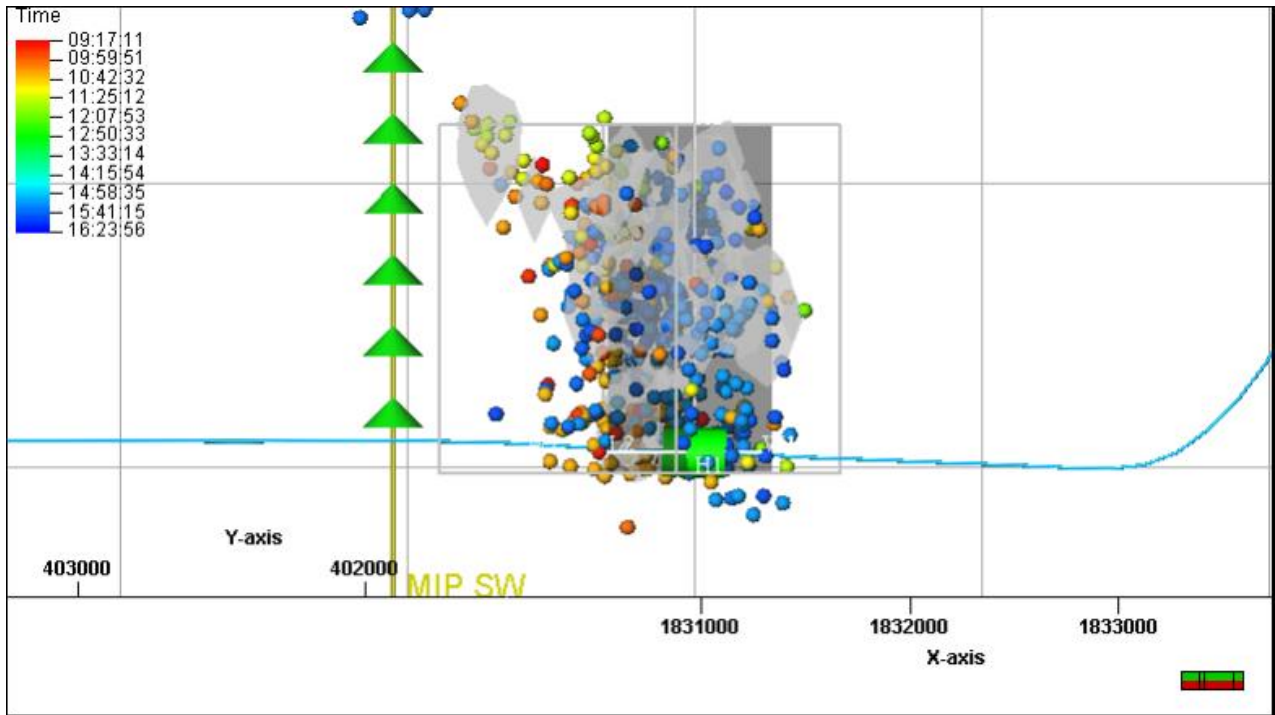


Figure 5-78 - MIP 3H Stage 22 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 3H Stage 22 are shown below in map and transverse views.

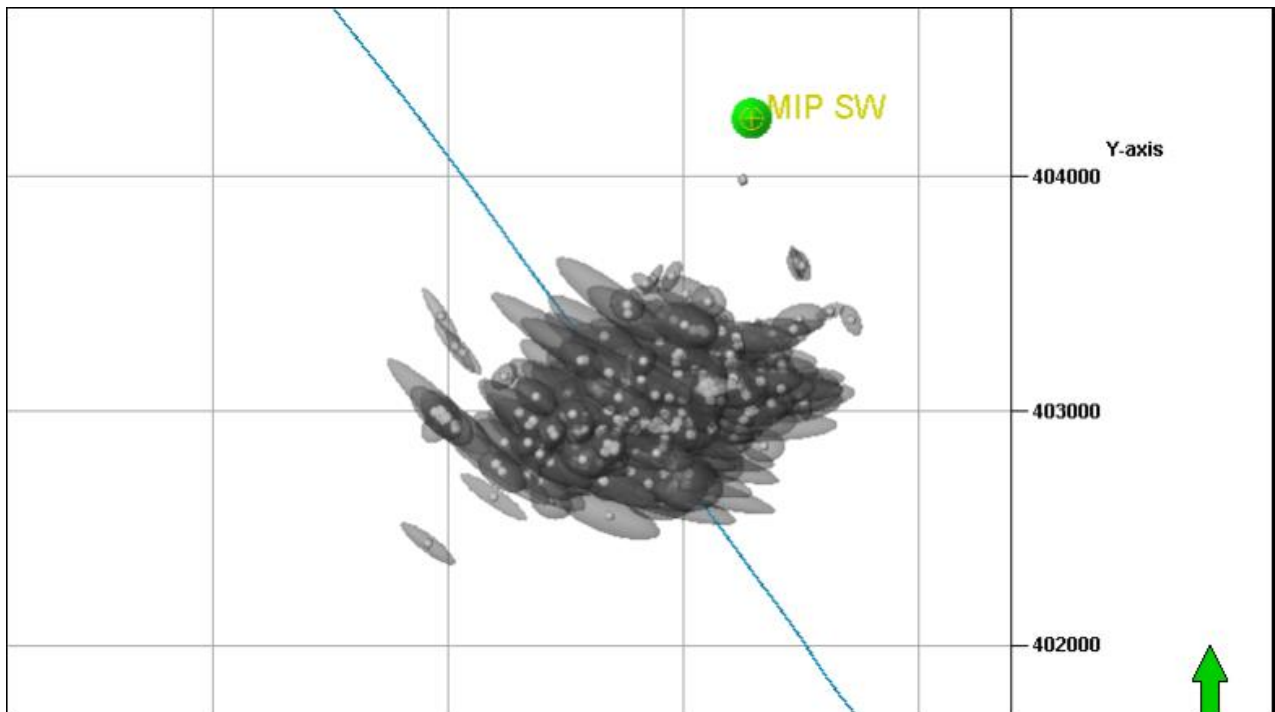


Figure 5-79 - MIP 3H Stage 22 event location uncertainty ellipsoids – map view

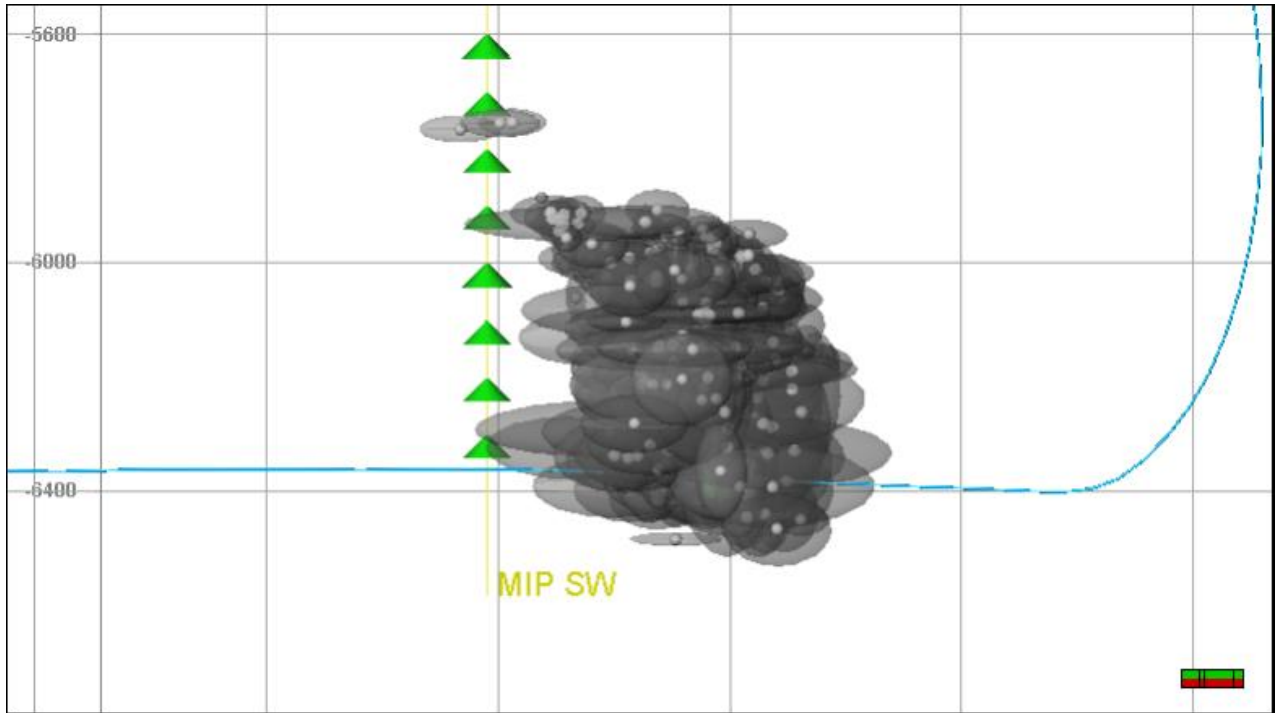


Figure 5-80 - MIP 3H Stage 22 event location uncertainty ellipsoids – side view

5.16.1 MIP 3H Stage 22 On-Site Notes and Observations

5.17 MIP 3H Stage 23

The MIP 3H Stage 23 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

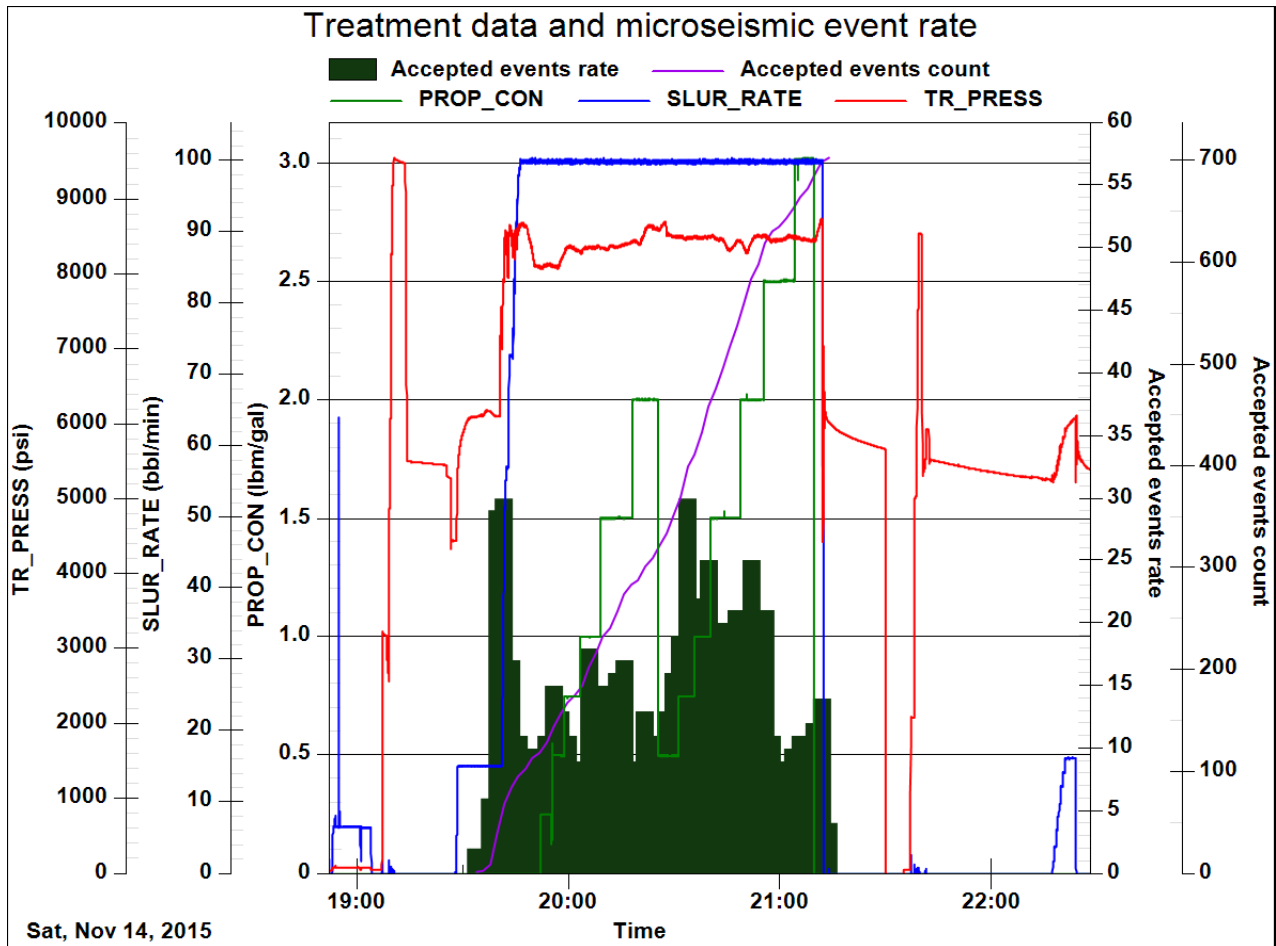


Figure 5-81 - MIP 3H Stage 23 treatment data and microseismic event rate

Table 5.49 - MIP 3H Stage 23 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	309790	278539
Sapphire (gal)	0	0
HCl (gal)	2000	3000
WF (gal)	Not used	81651
Total fluids (gal)	311790	363190
100 Mesh (lbm)	127600	155469
40/70 White (lbm)	232400	280680
Total proppants (lbm)	360000	436149

Table 5.50 - MIP 3H Stage 23 treatment data summary

Description	Value
Average rate (bbl/min)	99.8
Average pressure (psi)	8418
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	6223
Maximum PPA (lbm/gal)	3.02

Table 5.51 - MIP 3H Stage 23 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	77
MS length (ft)	1602
MS height (ft)	516
MS volume (million ft3)	72.5

The microseismic data from MIP 3H Stage 23 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

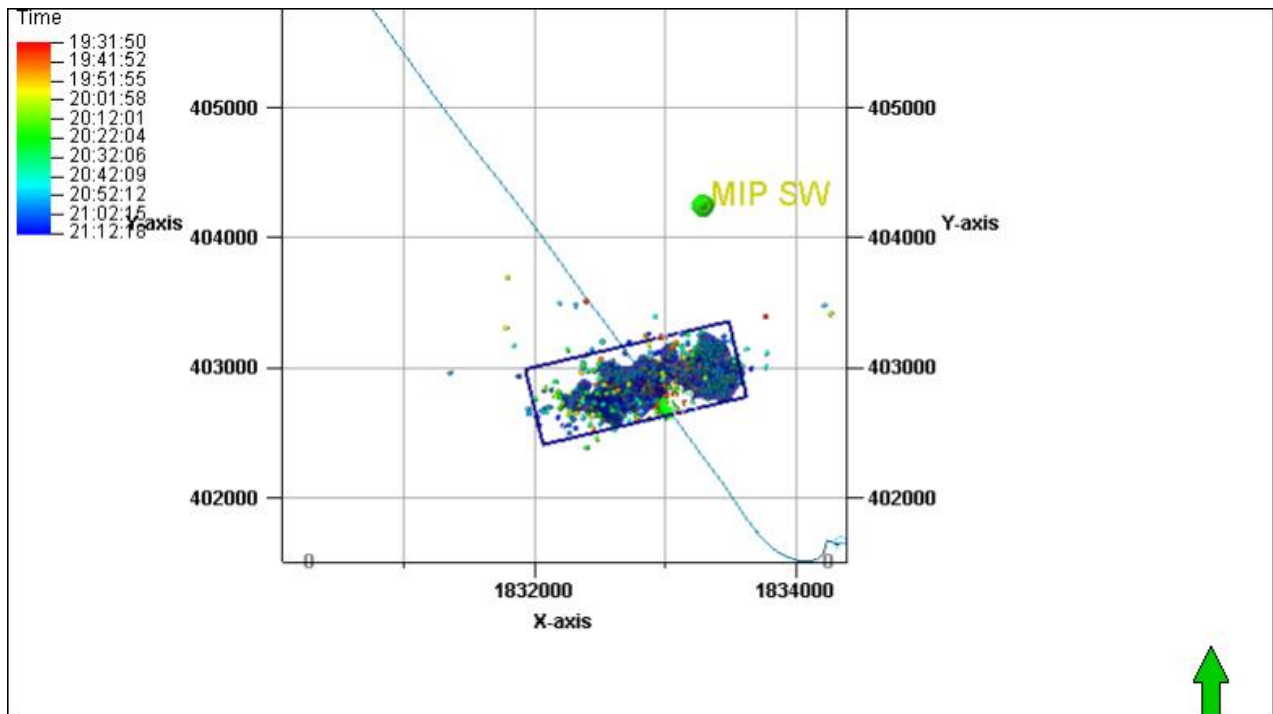


Figure 5-82 - MIP 3H Stage 23 map view (length and width)

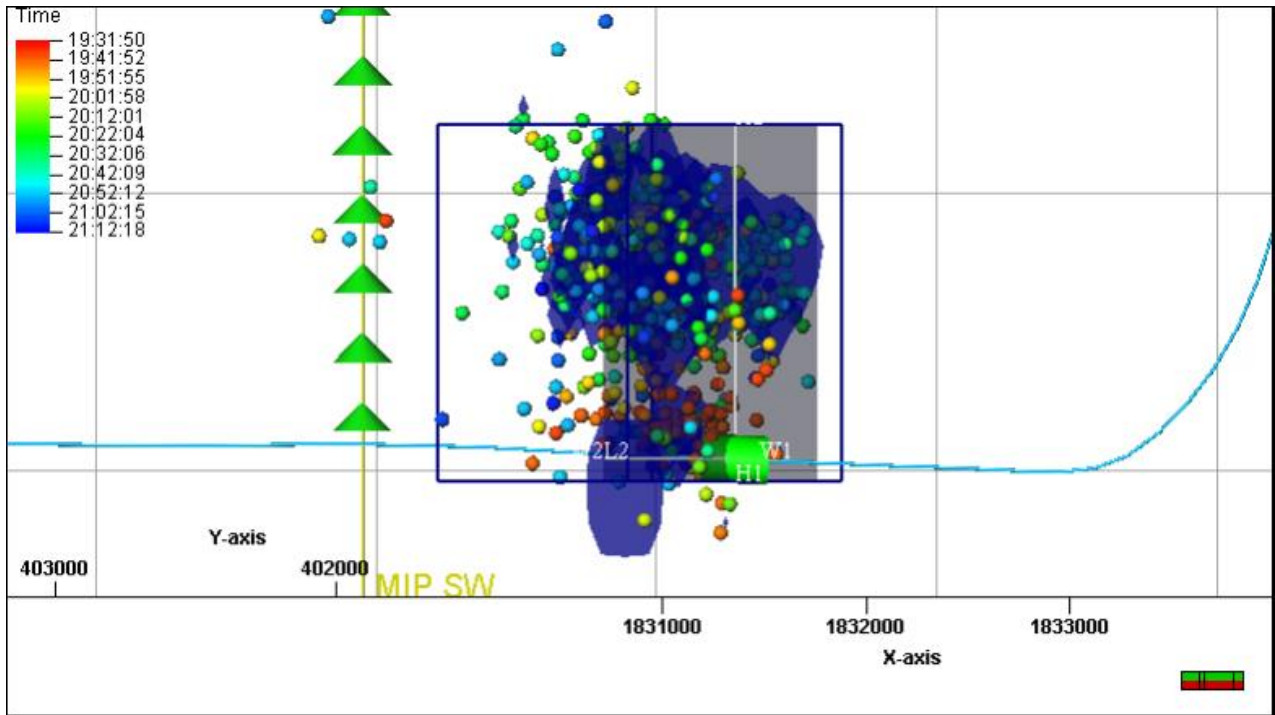


Figure 5-83 - MIP 3H Stage 23 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 3H Stage 23 are shown below in map and transverse views.

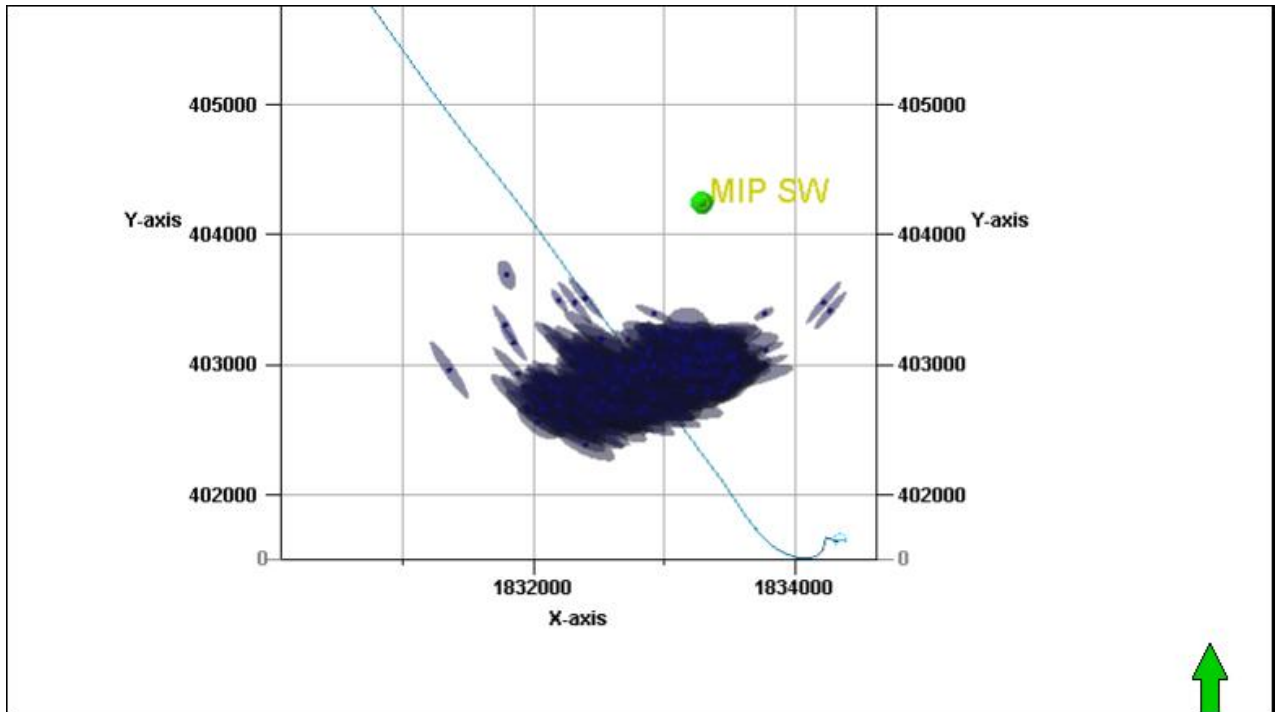


Figure 5-84 - MIP 3H Stage 23 event location uncertainty ellipsoids – map view

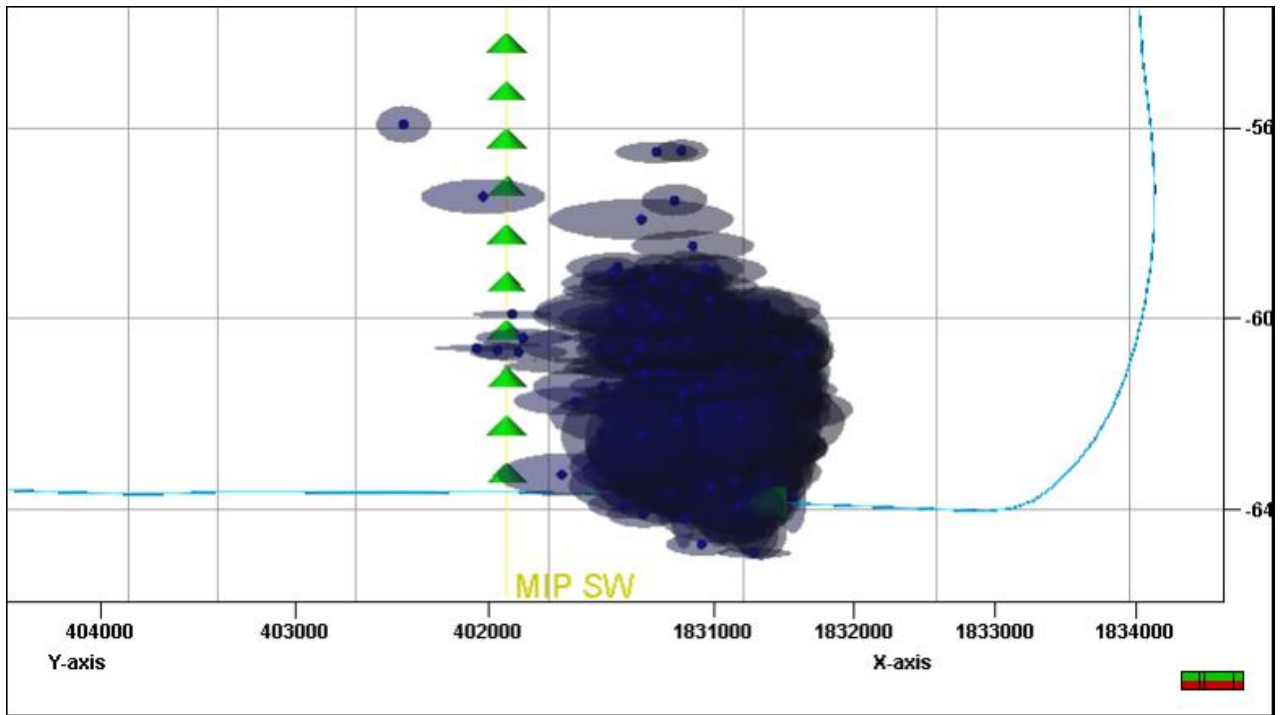


Figure 5-85 - MIP 3H Stage 23 event location uncertainty ellipsoids – side view

5.17.1 MIP 3H Stage 23 On-Site Notes and Observations

5.18 MIP 3H Stage 24

The MIP 3H Stage 24 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

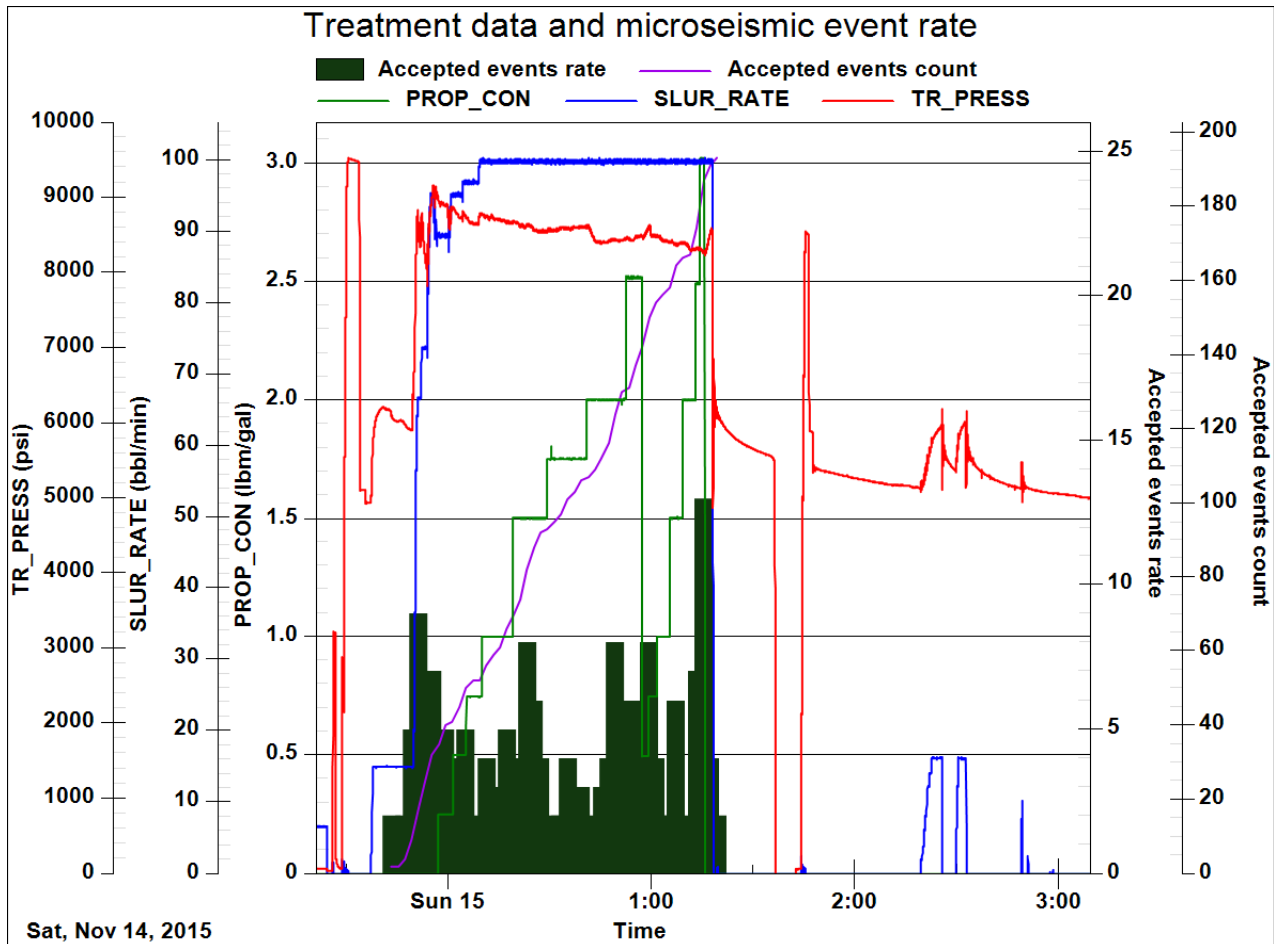


Figure 5-86 - MIP 3H Stage 24 treatment data and microseismic event rate

Table 5.52 - MIP 3H Stage 24 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	366060	344249
Sapphire (gal)	0	0
HCl (gal)	3000	3000
WF (gal)	Not used	0
Total fluids (gal)	369060	347249
100 Mesh (lbm)	155200	329540
40/70 White (lbm)	284800	110740
Total proppants (lbm)	440000	440280

Table 5.53 - MIP 3H Stage 24 treatment data summary

Description	Value
Average rate (bbl/min)	98.8
Average pressure (psi)	8562
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	6333
Maximum PPA (lbm/gal)	3.02

Table 5.54 - MIP 3H Stage 24 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	83
MS length (ft)	2403
MS height (ft)	410
MS volume (million ft3)	30.6

The microseismic data from MIP 3H Stage 24 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

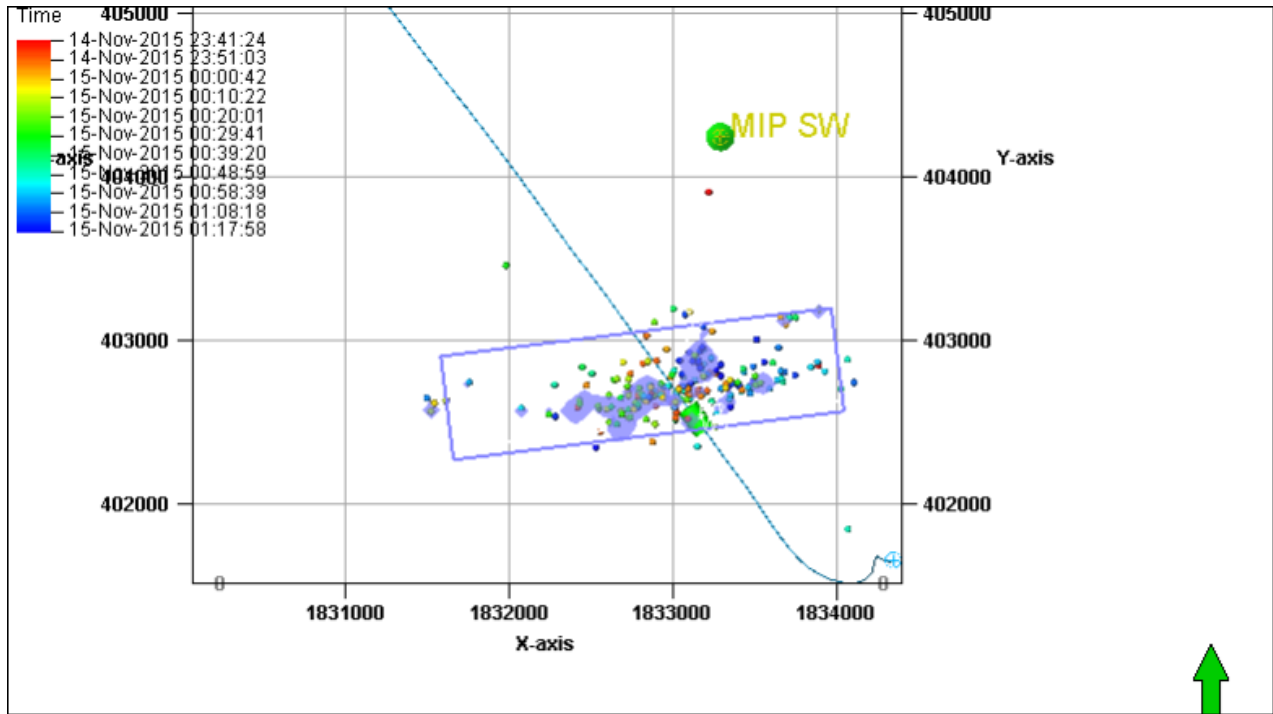


Figure 5-87 - MIP 3H Stage 24 map view (length and width)

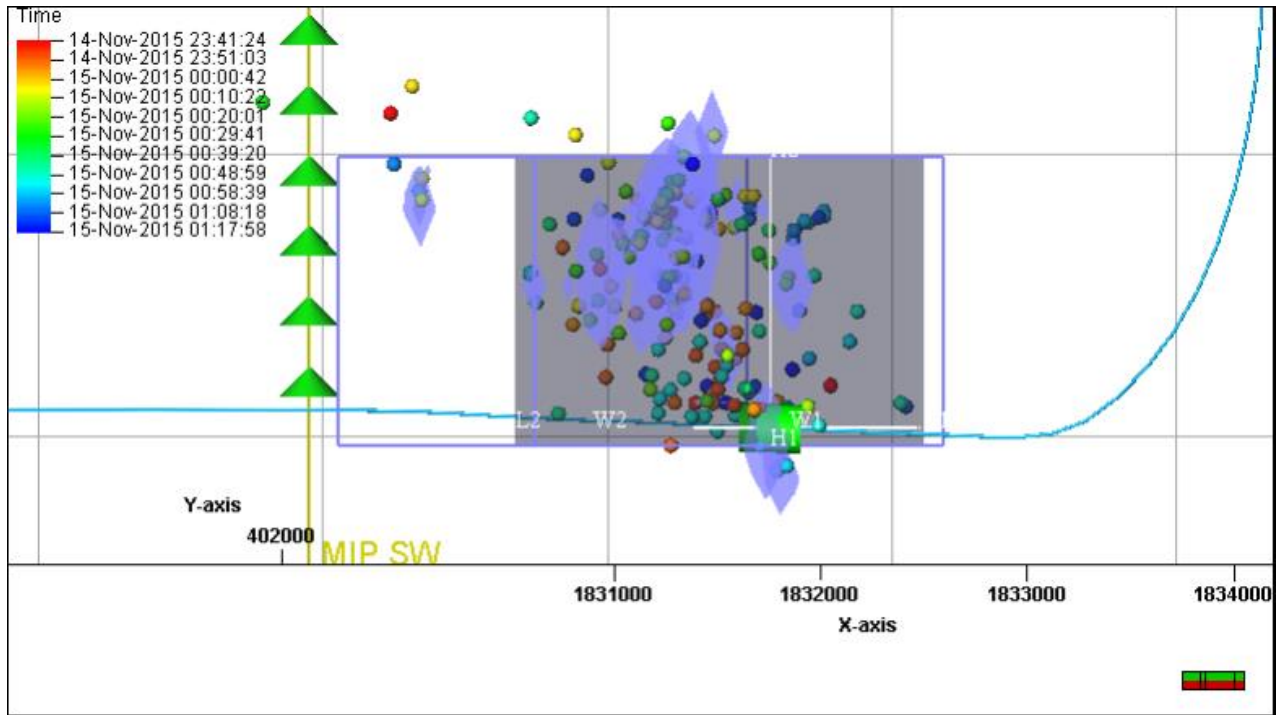


Figure 5-88 - MIP 3H Stage 24 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 3H Stage 24 are shown below in map and transverse views.

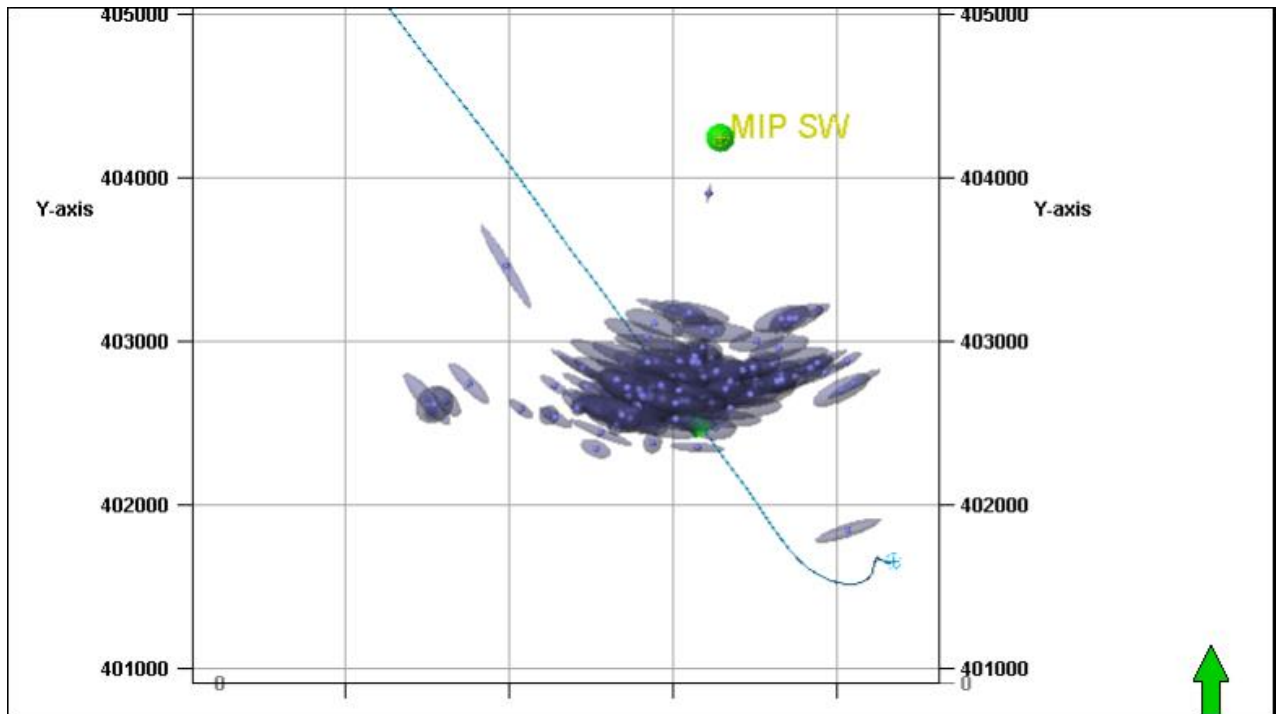


Figure 5-89 - MIP 3H Stage 24 event location uncertainty ellipsoids – map view

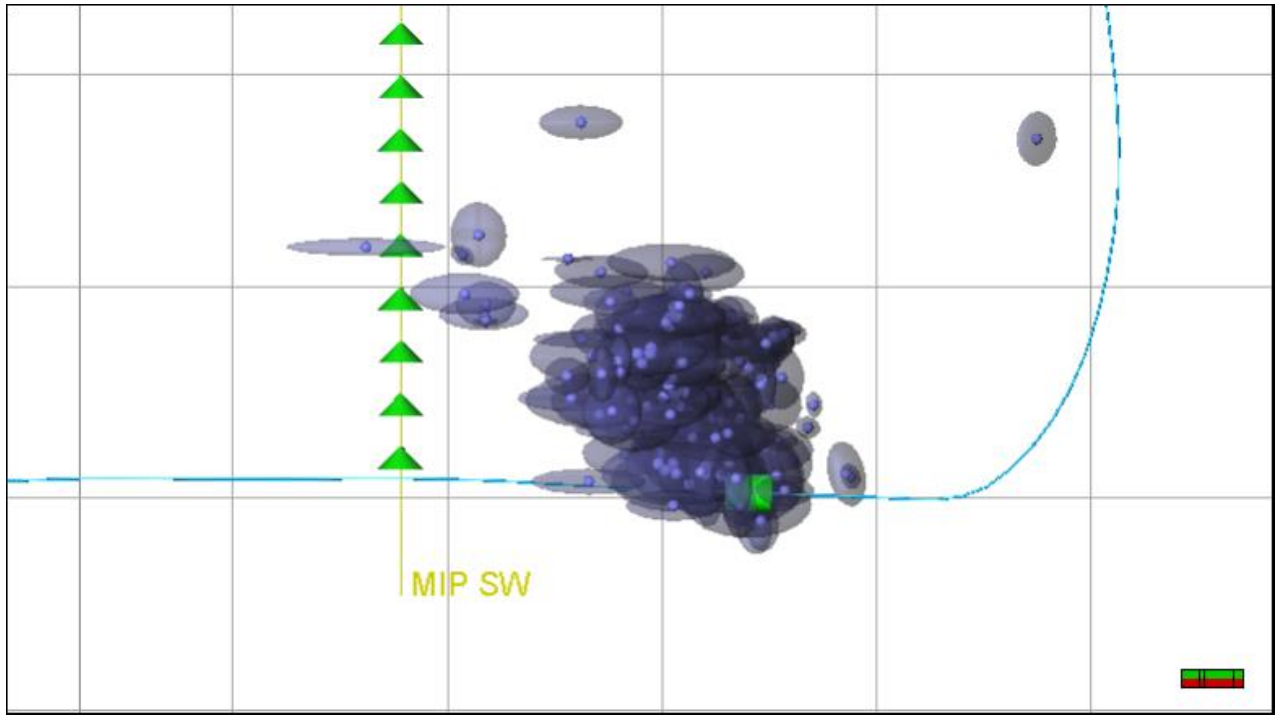


Figure 5-90 - MIP 3H Stage 24 event location uncertainty ellipsoids – side view

5.18.1 MIP 3H Stage 24 On-Site Notes and Observations

5.19 MIP 3H Stage 25

The MIP 3H Stage 25 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

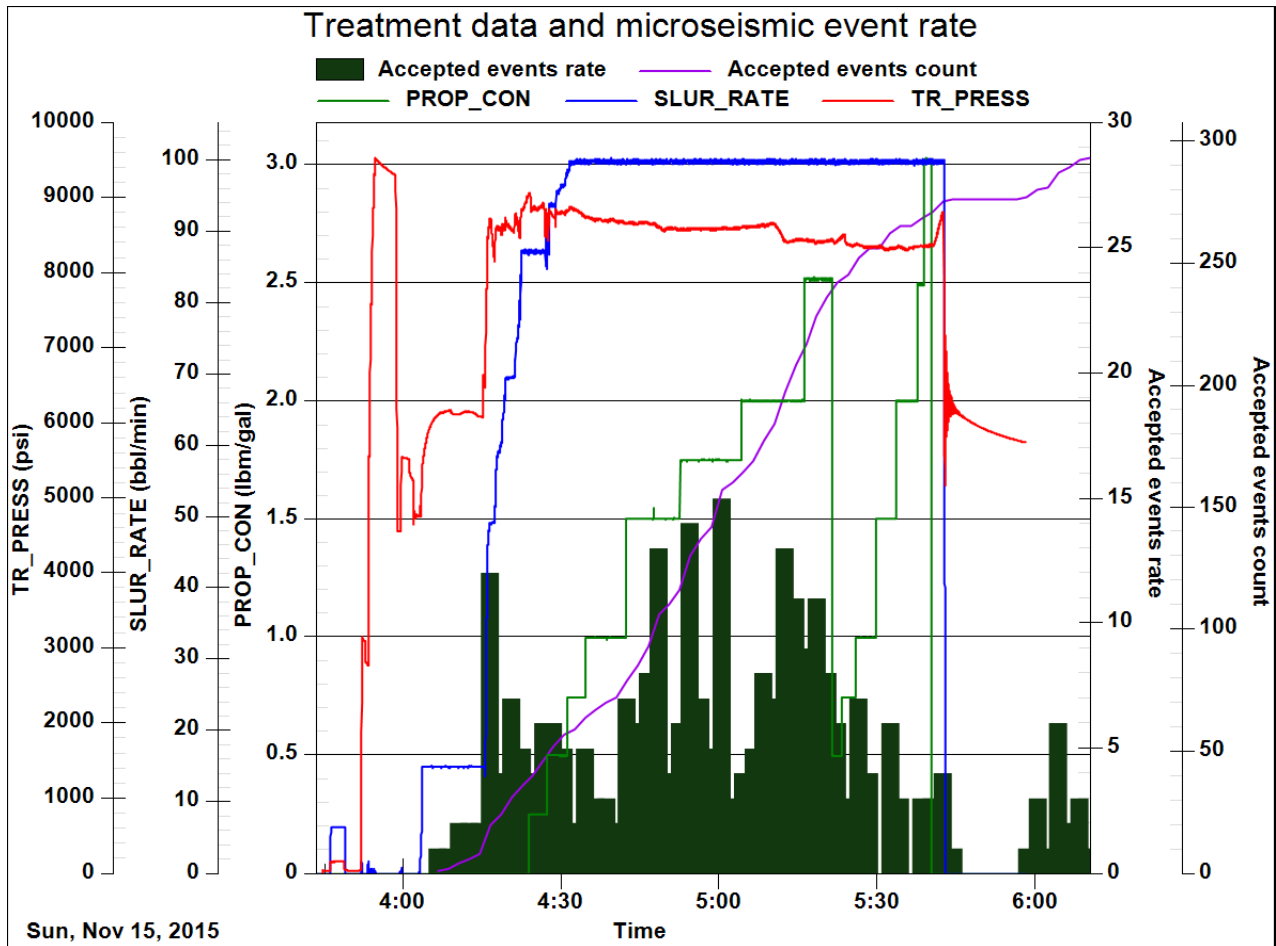


Figure 5-91 - MIP 3H Stage 25 treatment data and microseismic event rate

Table 5.55 - MIP 3H Stage 25 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	366060	335687
Sapphire (gal)	0	0
HCl (gal)	3000	3000
WF (gal)	Not used	0
Total fluids (gal)	369060	338687
100 Mesh (lbm)	155200	332640
40/70 White (lbm)	284800	110060
Total proppants (lbm)	440000	442700

Table 5.56 - MIP 3H Stage 25 treatment data summary

Description	Value
Average rate (bbl/min)	98.7
Average pressure (psi)	8560
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	6459
Maximum PPA (lbm/gal)	3.028

Table 5.57 - MIP 3H Stage 25 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	67
MS length (ft)	1679
MS height (ft)	419
MS volume (million ft3)	24.3

The microseismic data from MIP 3H Stage 25 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

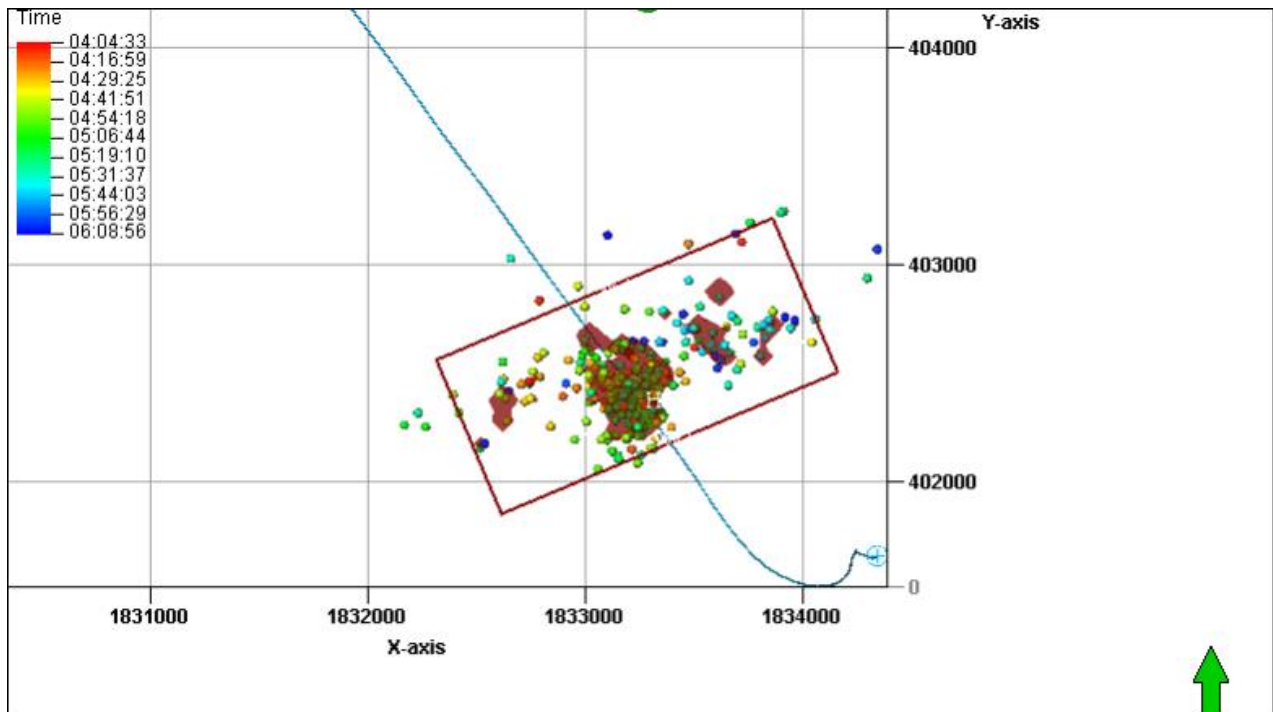


Figure 5-92 - MIP 3H Stage 25 map view (length and width)

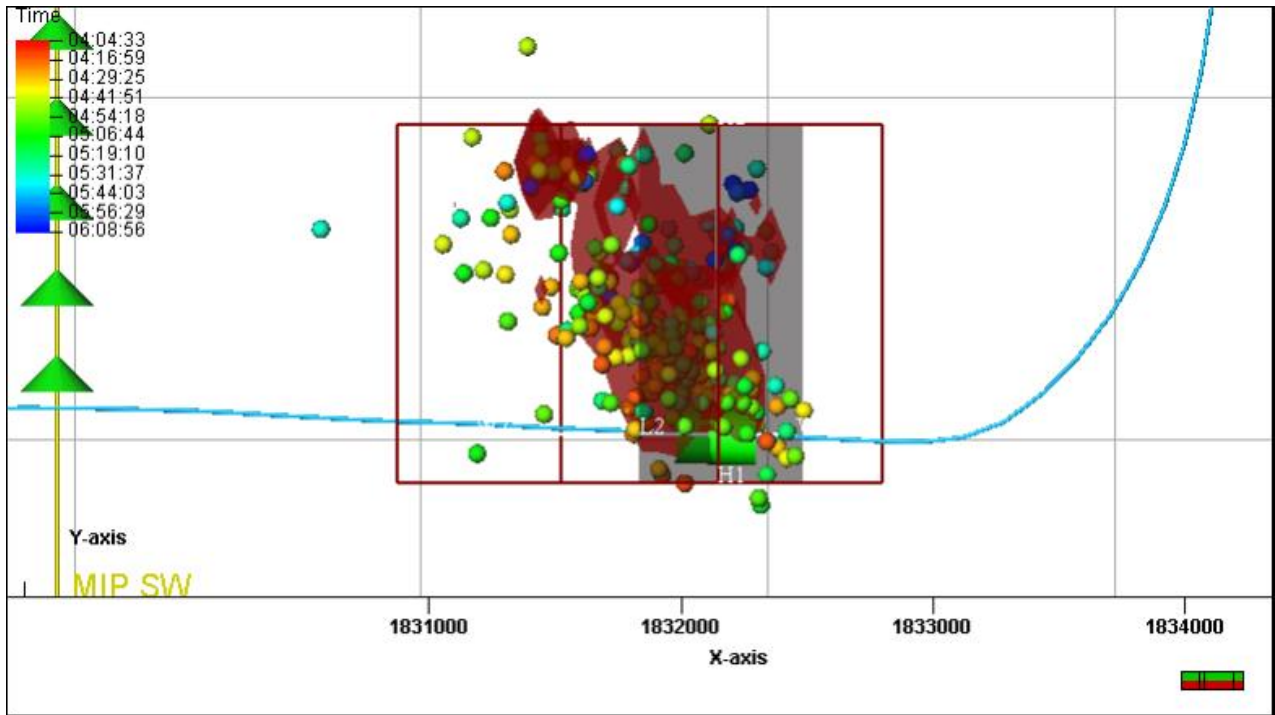


Figure 5-93 - MIP 3H Stage 25 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 3H Stage 25 are shown below in map and transverse views.

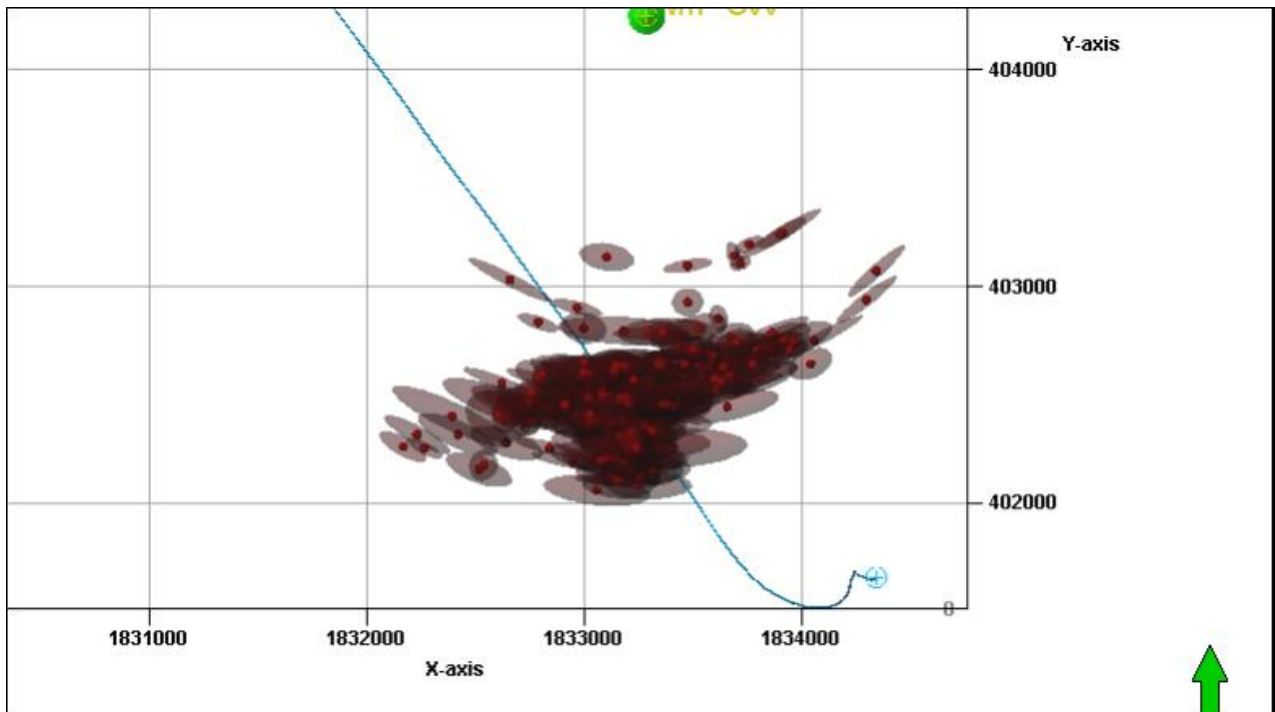


Figure 5-94 - MIP 3H Stage 25 event location uncertainty ellipsoids – map view

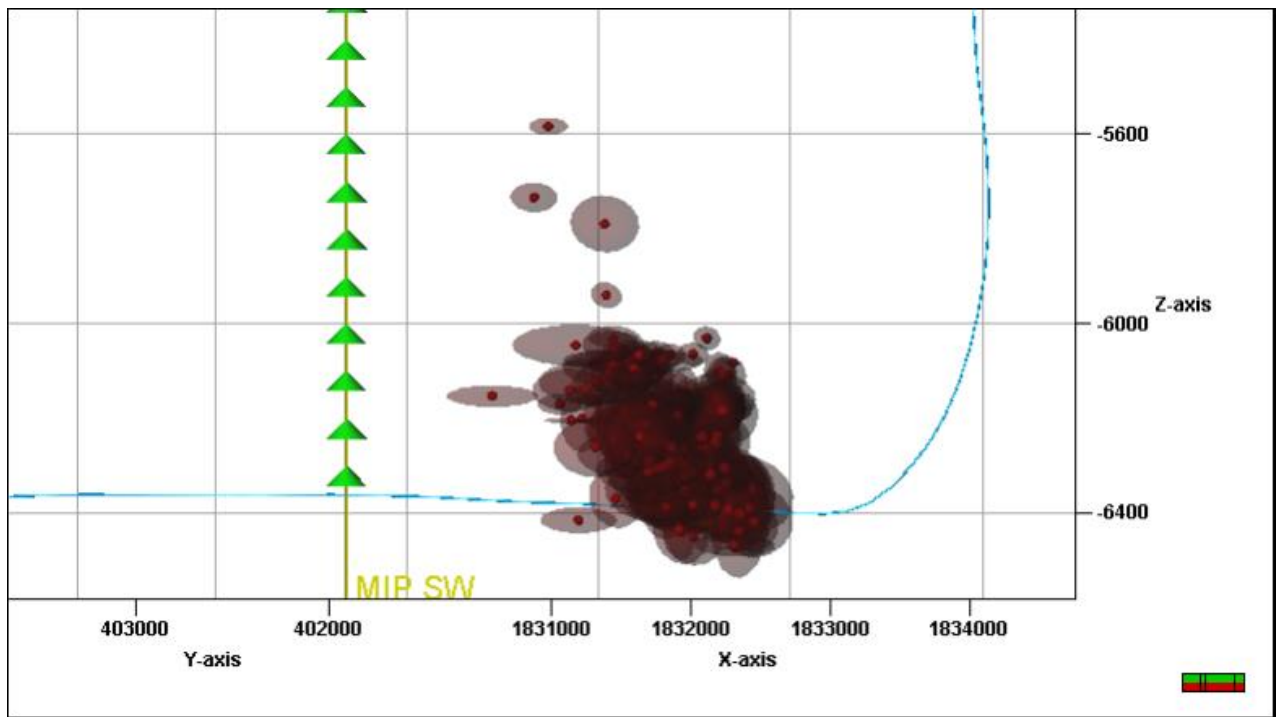


Figure 5-95 - MIP 3H Stage 25 event location uncertainty ellipsoids – side view

5.19.1 MIP 3H Stage 25 On-Site Notes and Observations

5.20 MIP 3H Stage 26

The MIP 3H Stage 26 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

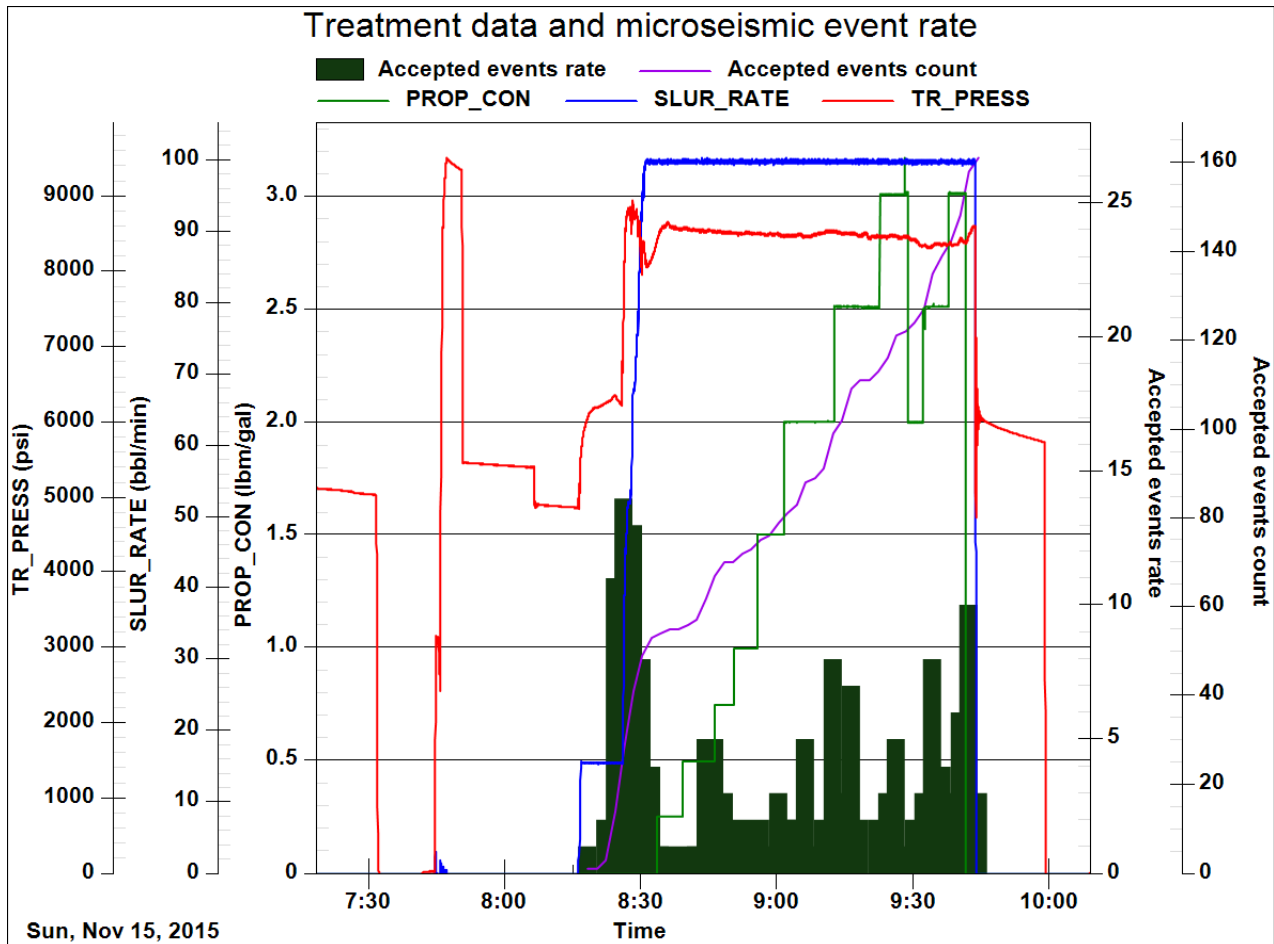


Figure 5-96 - MIP 3H Stage 26 treatment data and microseismic event rate

Table 5.58 - MIP 3H Stage 26 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	366060	182396
Sapphire (gal)	0	118668
HCl (gal)	3000	3000
WF (gal)	Not used	0
Total fluids (gal)	369060	304064
100 Mesh (lbm)	155200	330820
40/70 White (lbm)	284800	109320
Total proppants (lbm)	440000	440140

Table 5.59 - MIP 3H Stage 26 treatment data summary

Description	Value
Average rate (bbl/min)	99.7
Average pressure (psi)	8472
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	6205
Maximum PPA (lbm/gal)	3.17

Table 5.60 - MIP 3H Stage 26 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	82
MS length (ft)	2055
MS height (ft)	478
MS volume (million ft3)	19.2

The microseismic data from MIP 3H Stage 26 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

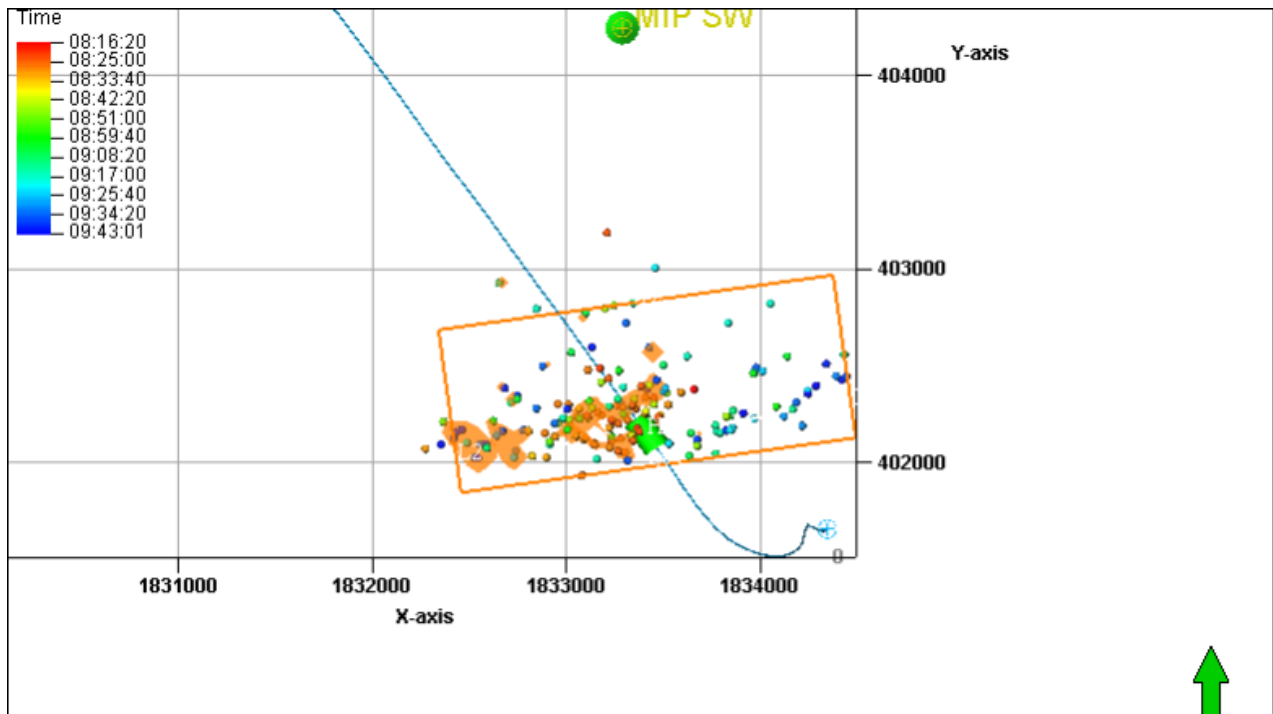


Figure 5-97 - MIP 3H Stage 26 map view (length and width)

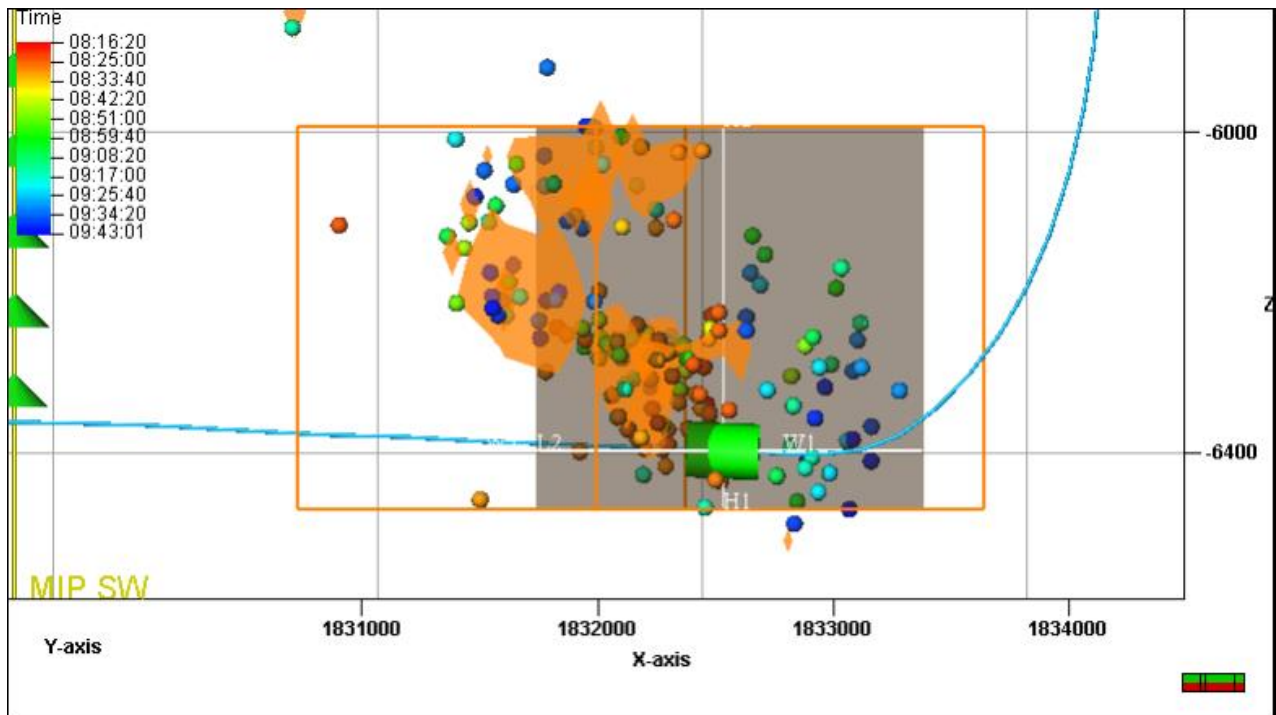


Figure 5-98 - MIP 3H Stage 26 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 3H Stage 26 are shown below in map and transverse views.

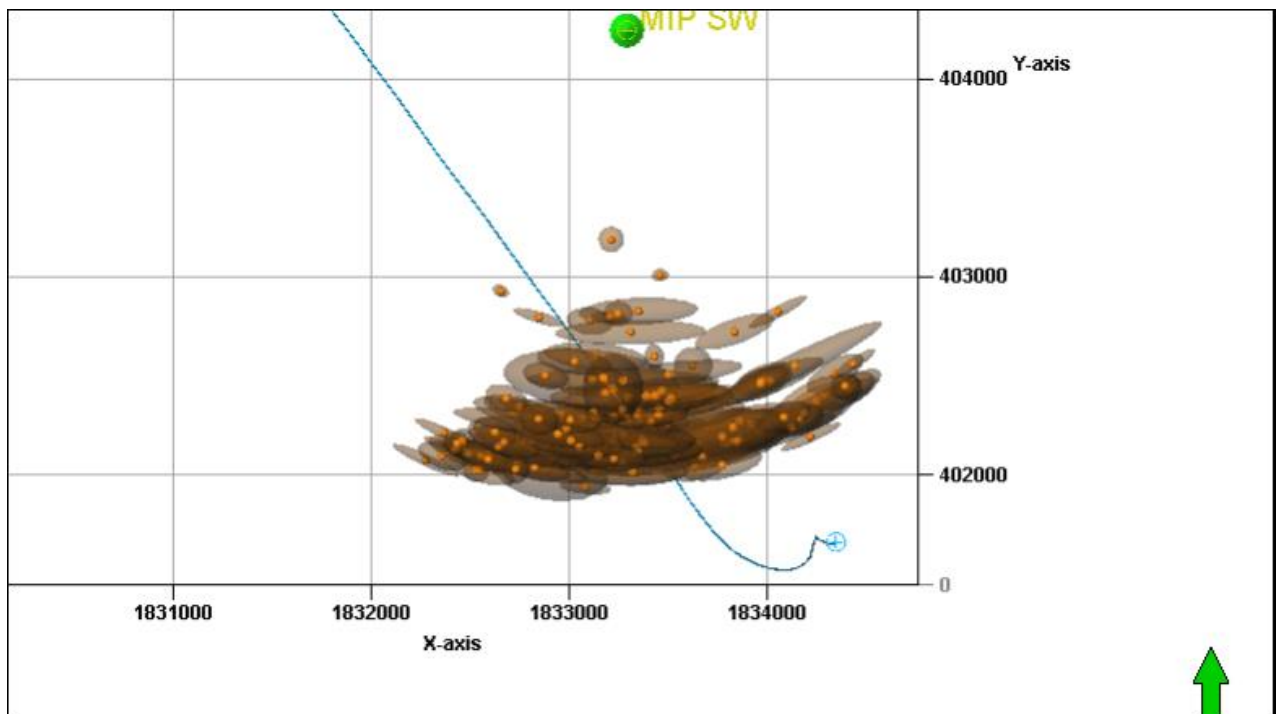


Figure 5-99 - MIP 3H Stage 26 event location uncertainty ellipsoids – map view

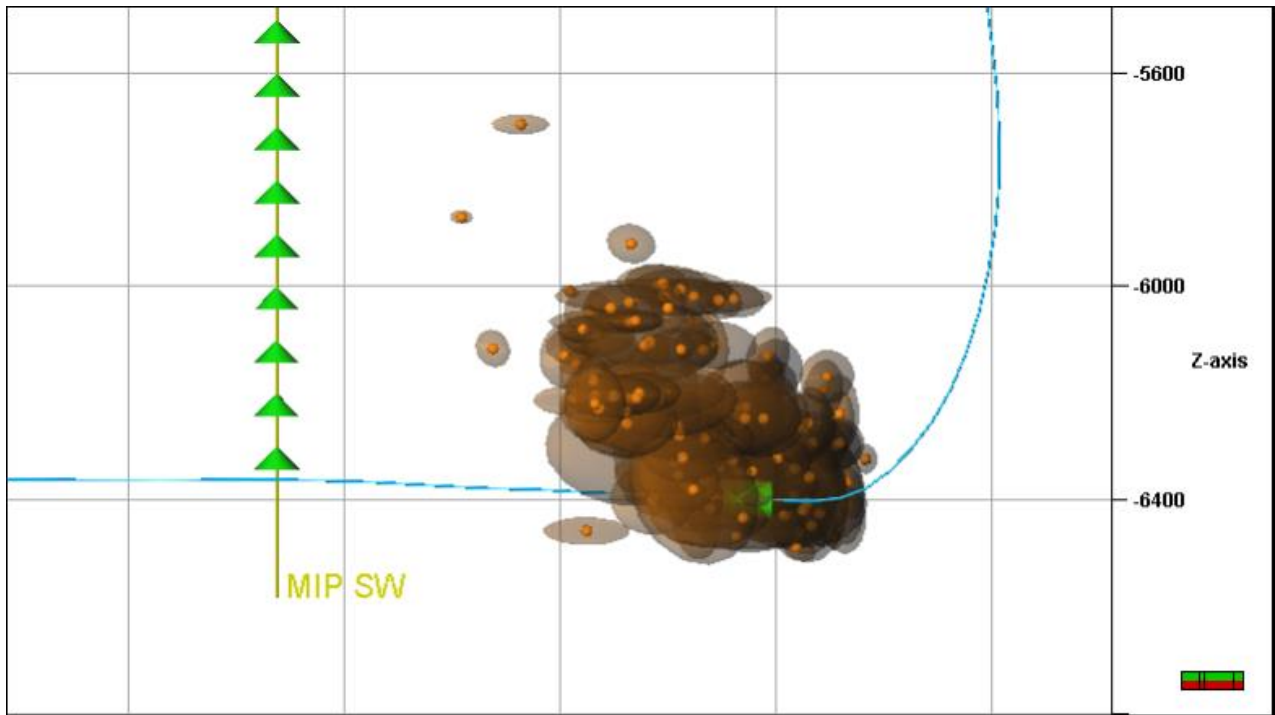


Figure 5-100 - MIP 3H Stage 26 event location uncertainty ellipsoids – side view

5.20.1 MIP 3H Stage 26 On-Site Notes and Observations

5.21 MIP 3H Stage 27

The MIP 3H Stage 27 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

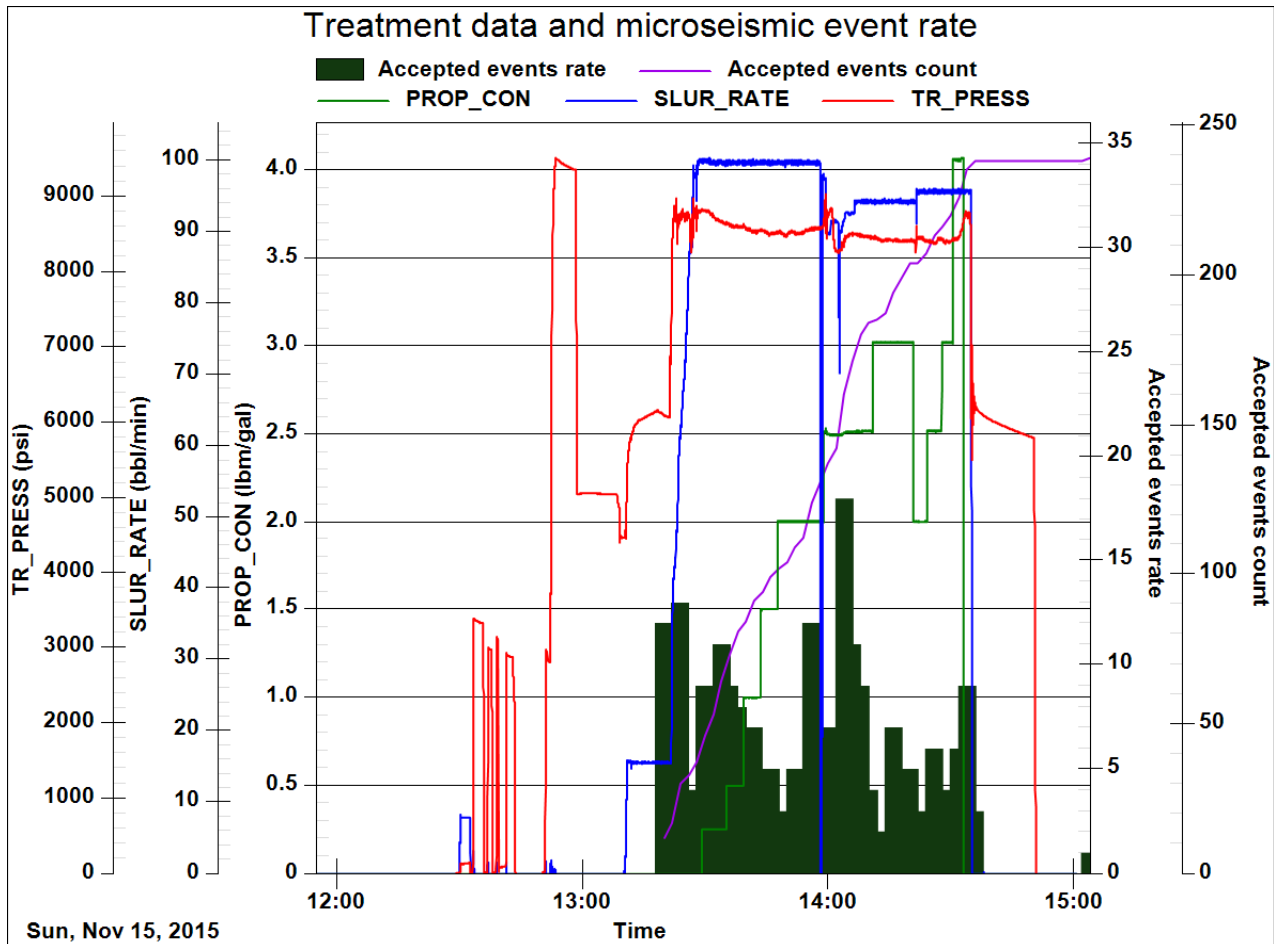


Figure 5-101 - MIP 3H Stage 27 treatment data and microseismic event rate

Table 5.61 - MIP 3H Stage 27 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	366060	151241
Sapphire (gal)	0	120324
HCl (gal)	3000	3000
WF (gal)	Not used	0
Total fluids (gal)	369060	274565
100 Mesh (lbm)	155200	342560
40/70 White (lbm)	284800	110700
Total proppants (lbm)	440000	453260

Table 5.62 - MIP 3H Stage 27 treatment data summary

Description	Value
Average rate (bbl/min)	93.4
Average pressure (psi)	8469
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	6335
Maximum PPA (lbm/gal)	4.067

Table 5.63 - MIP 3H Stage 27 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	83
MS length (ft)	1662
MS height (ft)	482
MS volume (million ft3)	29

The microseismic data from MIP 3H Stage 27 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

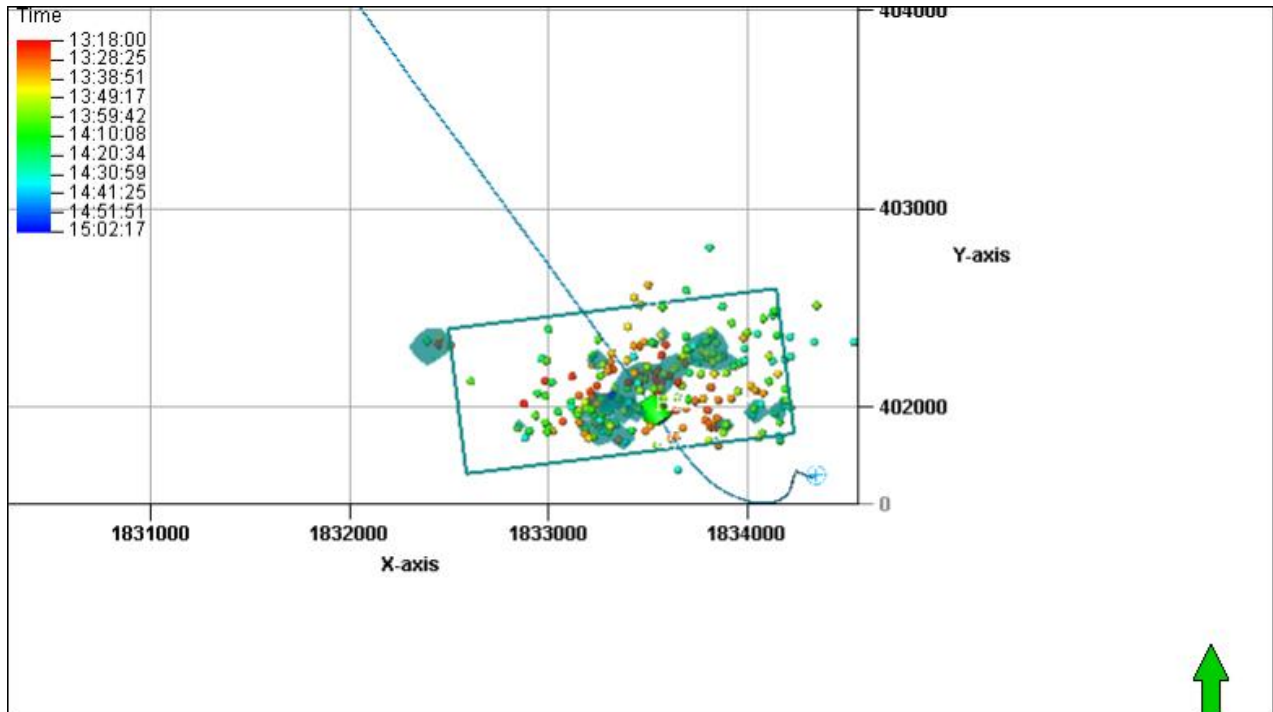


Figure 5-102 - MIP 3H Stage 27 map view (length and width)

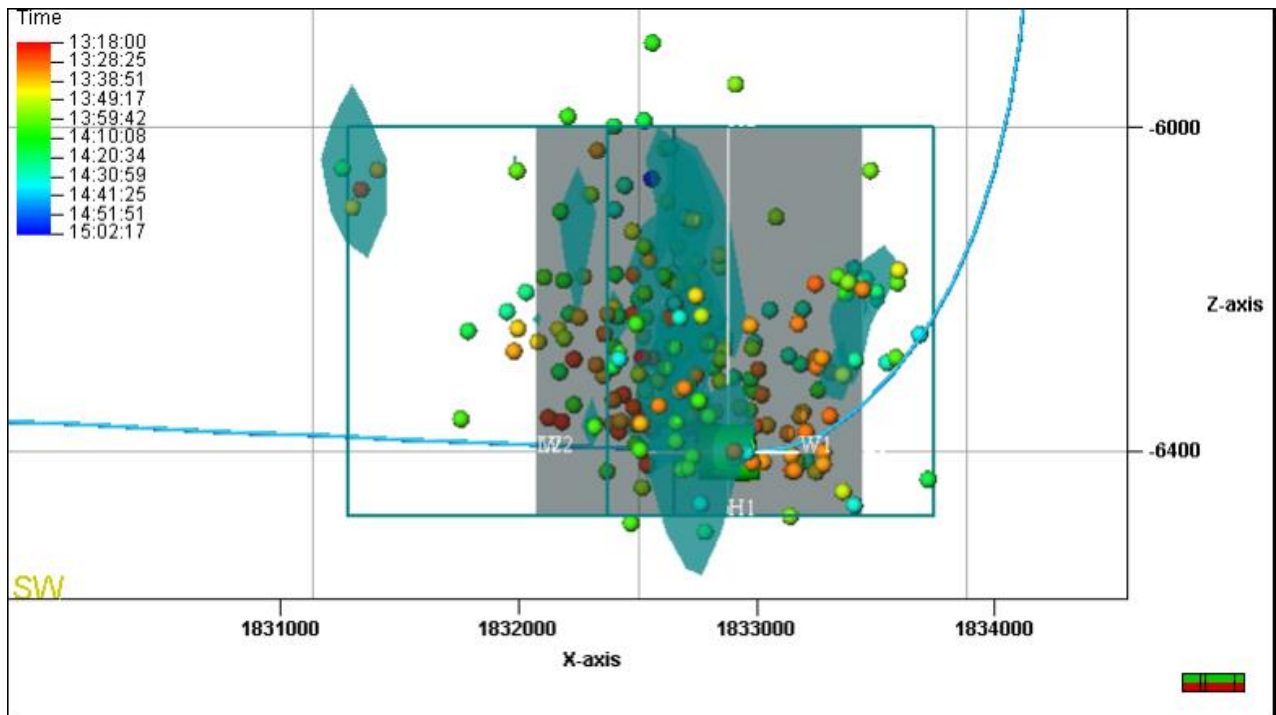


Figure 5-103 - MIP 3H Stage 27 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 3H Stage 27 are shown below in map and transverse views.

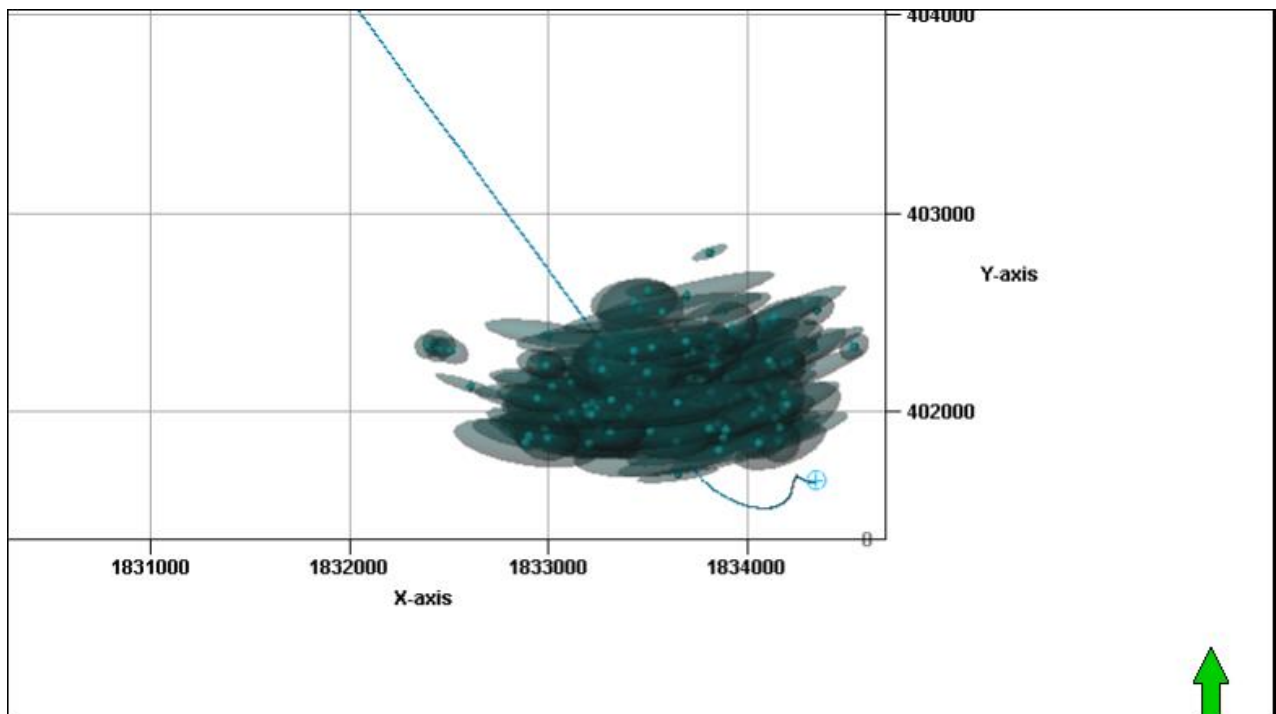


Figure 5-104 - MIP 3H Stage 27 event location uncertainty ellipsoids – map view

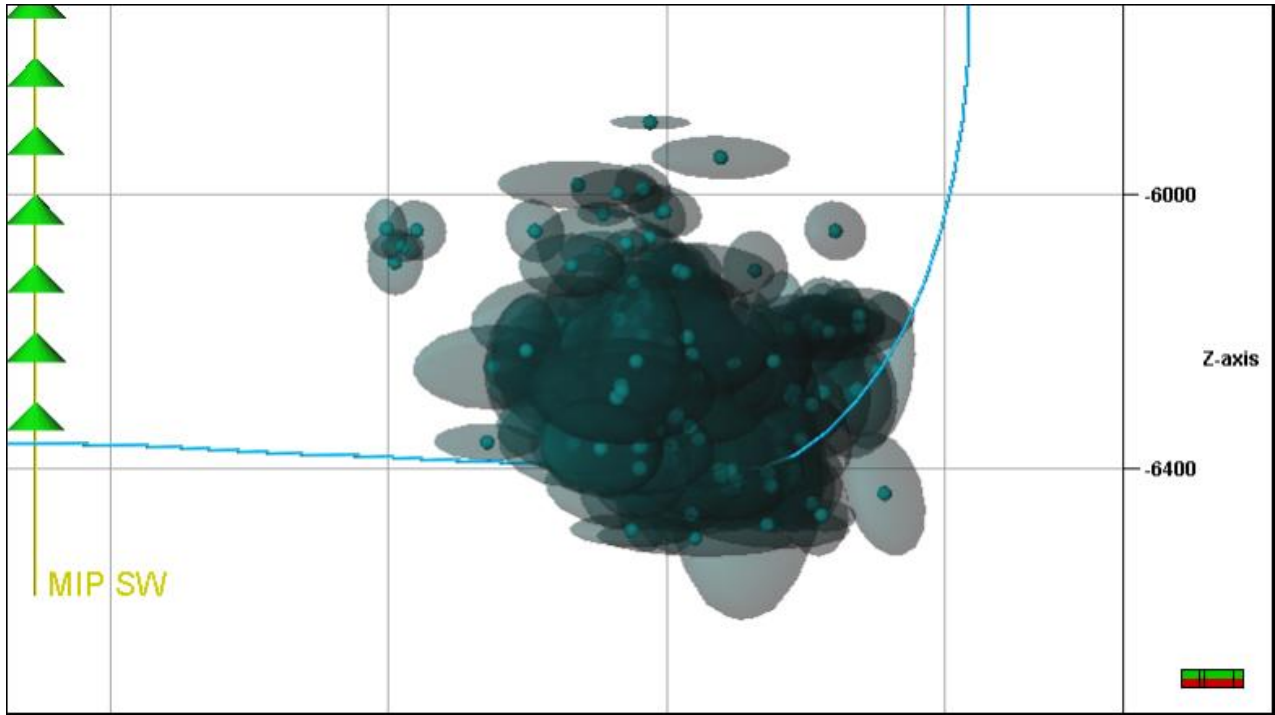


Figure 5-105 - MIP 3H Stage 27 event location uncertainty ellipsoids – side view

5.21.1 MIP 3H Stage 27 On-Site Notes and Observations

5.22 MIP 3H Stage 28

The MIP 3H Stage 28 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

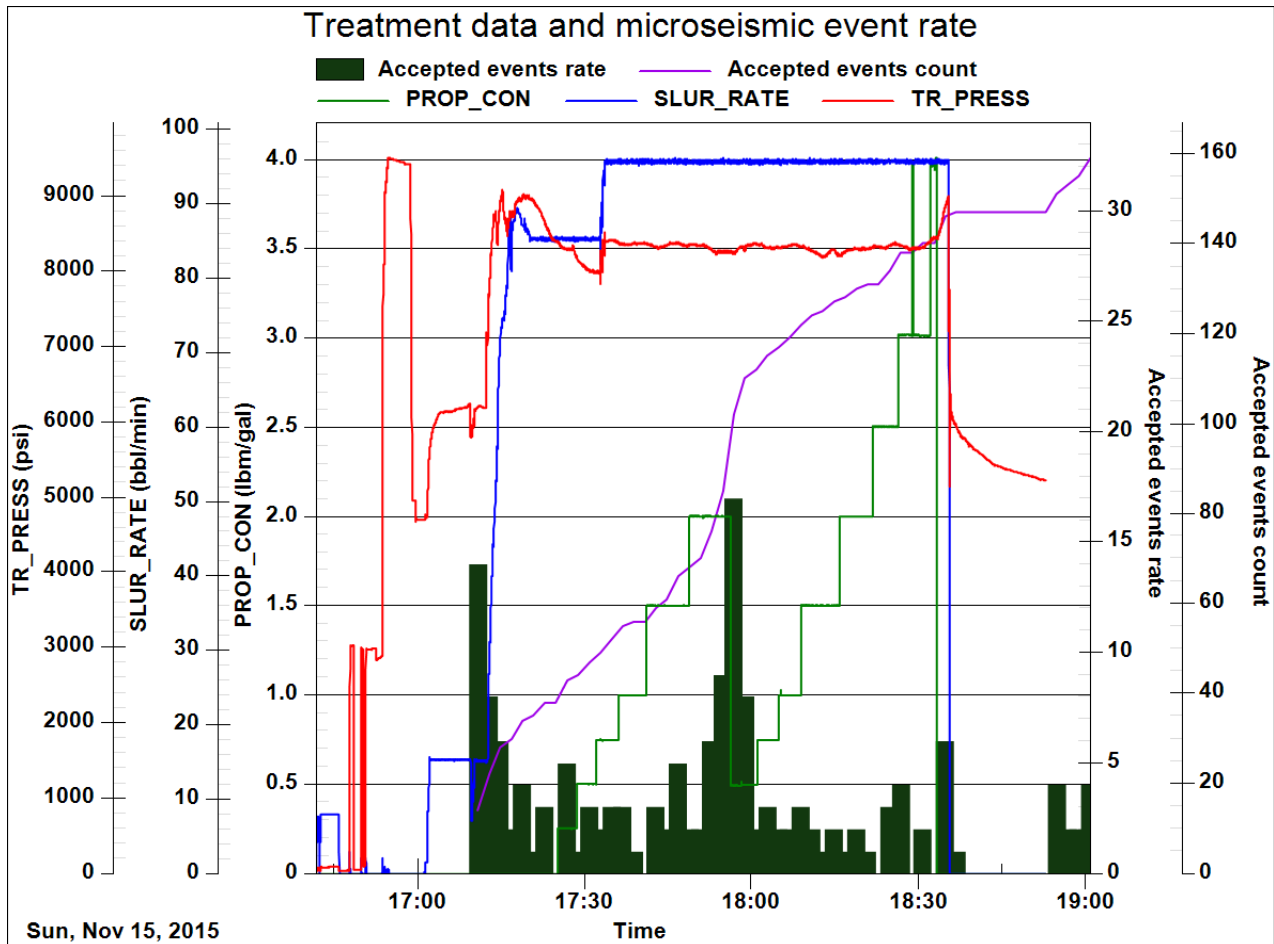


Figure 5-106 - MIP 3H Stage 28 treatment data and microseismic event rate

Table 5.64 - MIP 3H Stage 28 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	366060	242074
Sapphire (gal)	0	0
HCl (gal)	3000	3082
WF (gal)	Not used	64642
Total fluids (gal)	369060	309798
100 Mesh (lbm)	155200	128320
40/70 White (lbm)	284800	237635
Total proppants (lbm)	440000	365955

Table 5.65 - MIP 3H Stage 28 treatment data summary

Description	Value
Average rate (bbl/min)	94.1
Average pressure (psi)	8324
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	6335
Maximum PPA (lbm/gal)	4.008

Table 5.66 - MIP 3H Stage 28 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	78
MS length (ft)	1372
MS height (ft)	296
MS volume (million ft3)	20.1

The microseismic data from MIP 3H Stage 28 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

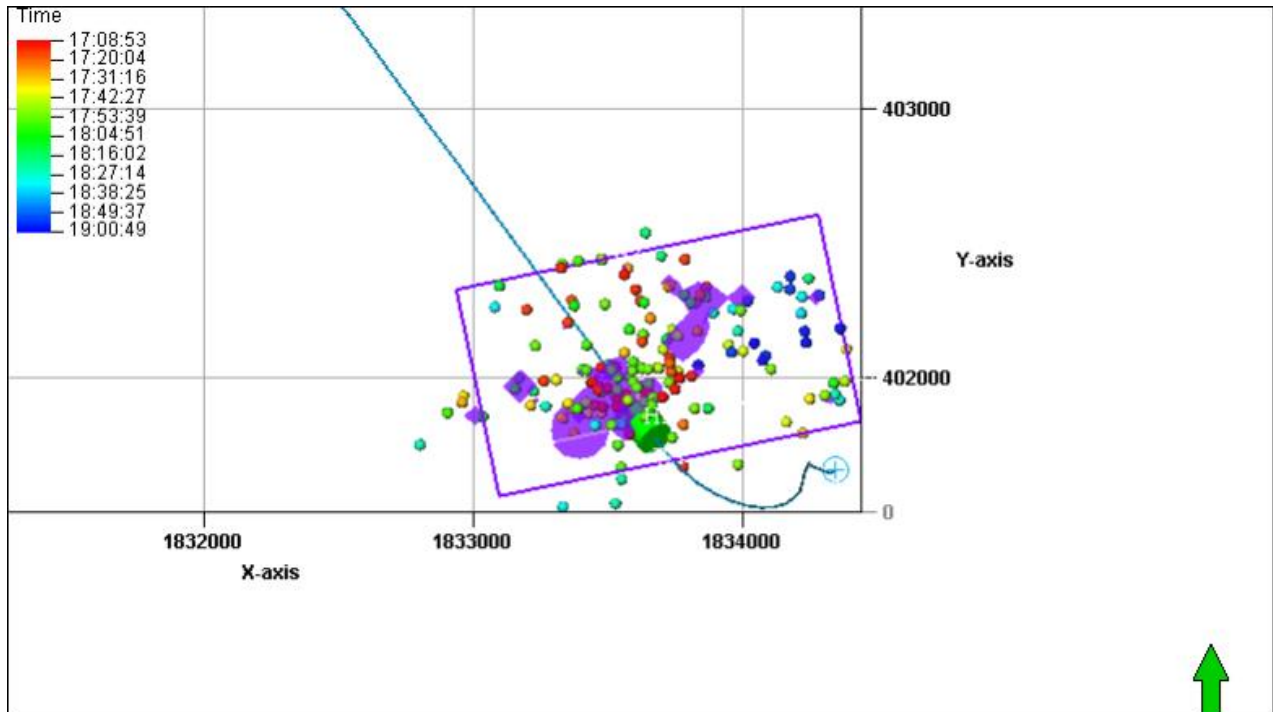


Figure 5-107 - MIP 3H Stage 28 map view (length and width)

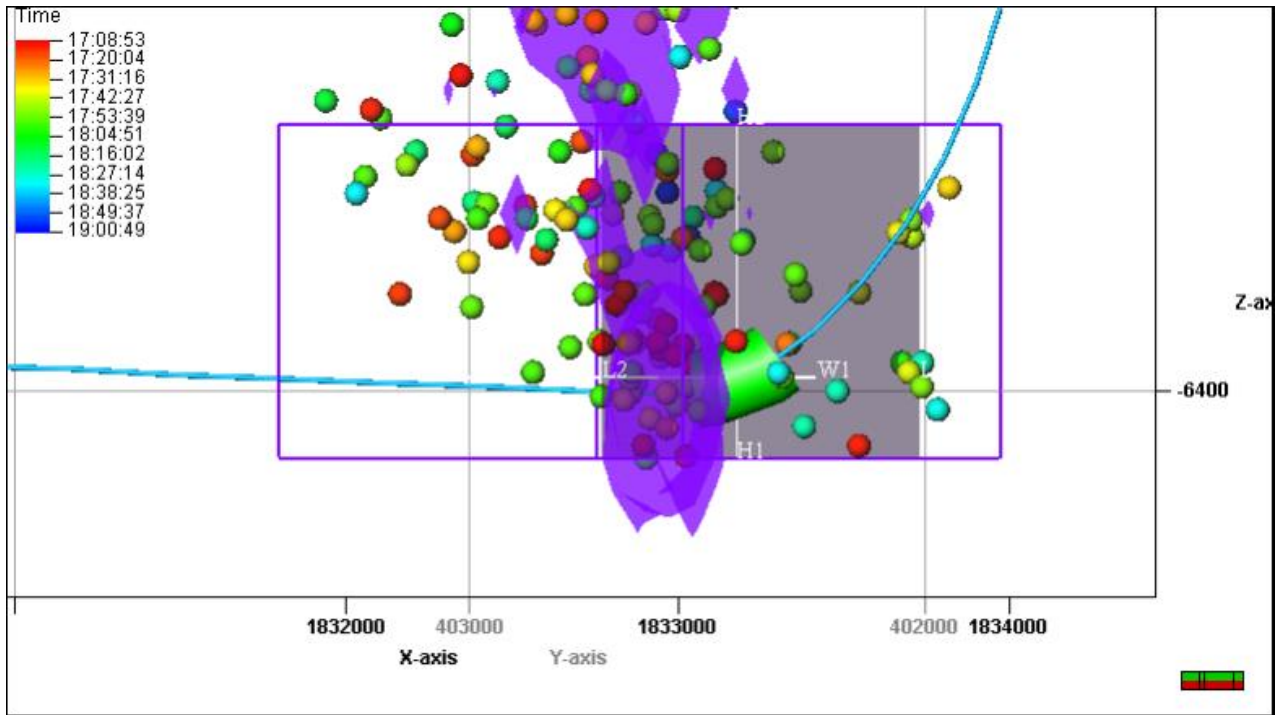


Figure 5-108 - MIP 3H Stage 28 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 3H Stage 28 are shown below in map and transverse views.

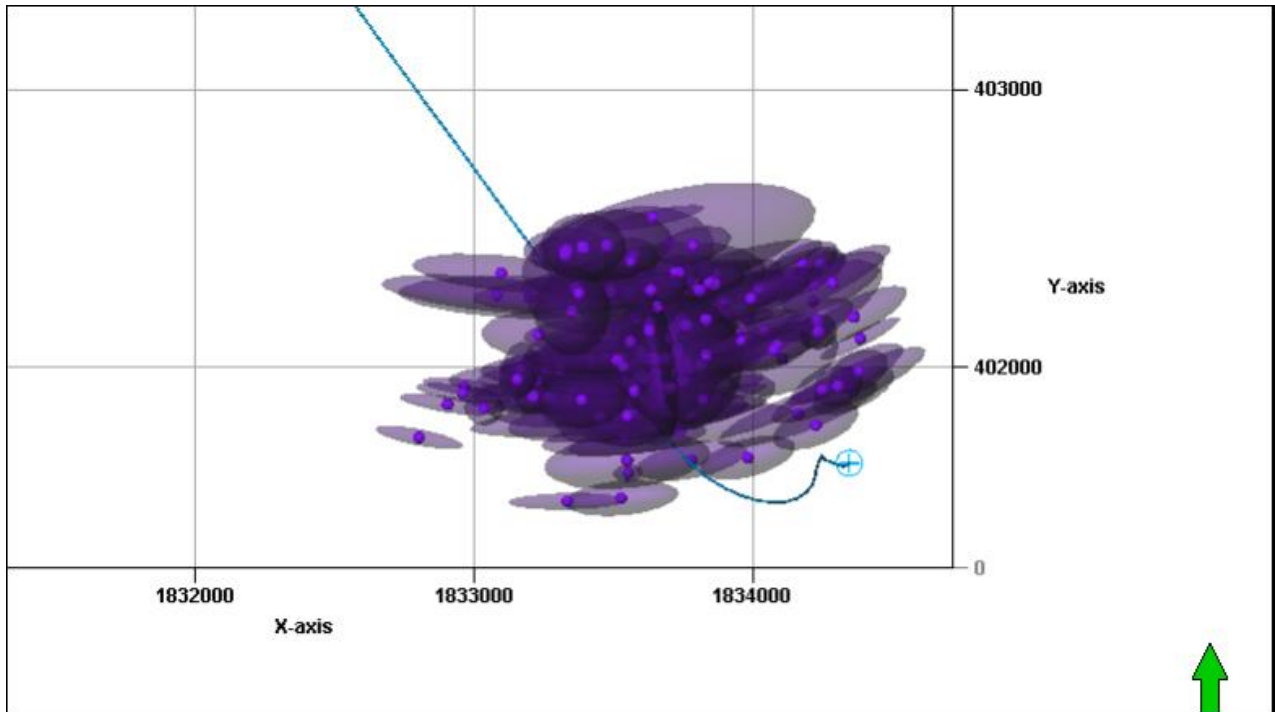


Figure 5-109 - MIP 3H Stage 28 event location uncertainty ellipsoids – map view

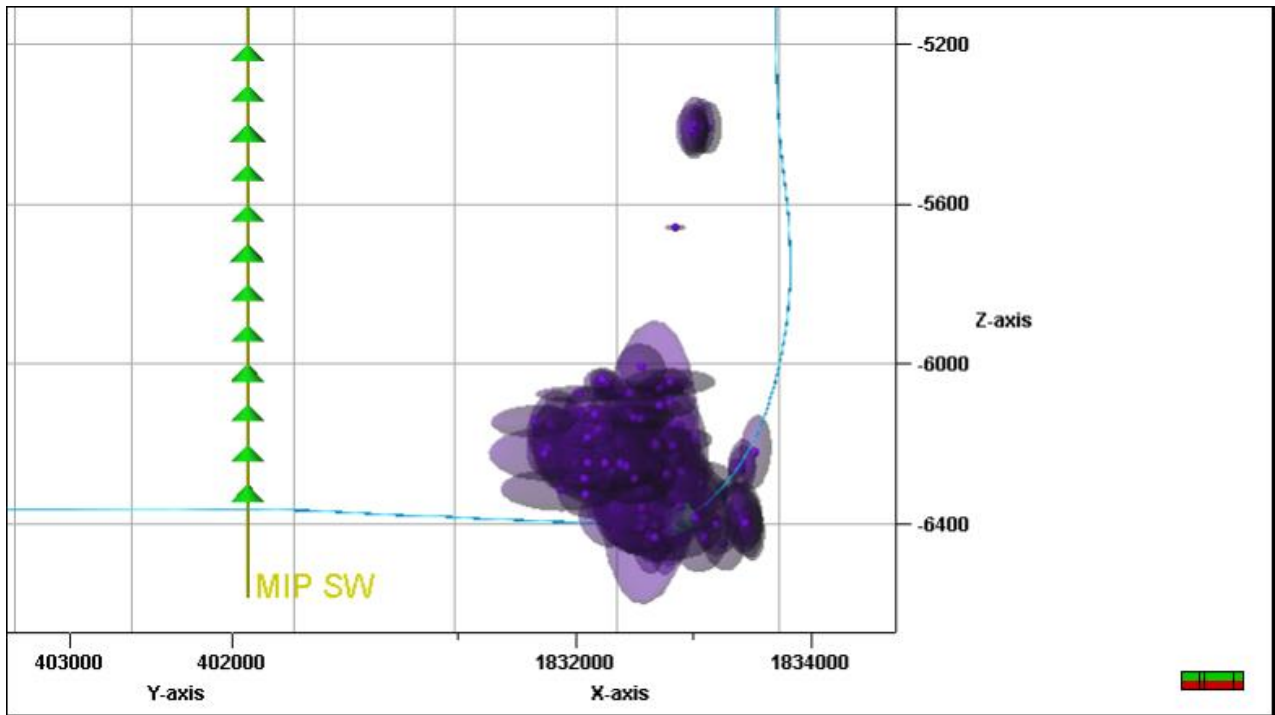


Figure 5-110 - MIP 3H Stage 28 event location uncertainty ellipsoids – side view

5.22.1 MIP 3H Stage 28 On-Site Notes and Observations

5.23 MIP 5H Stage 1

The MIP 5H Stage 1 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

Table 5.67 - MIP 5H Stage 1 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	244840	258671
Sapphire (gal)	0	0
HCl (gal)	3000	8941
WF (gal)	Not used	0
Total fluids (gal)	247840	267612
100 Mesh (lbm)	140000	137614
40/70 White (lbm)	260000	Not used
40/70 Sand (lbm)	Not used	191266
Total proppants (lbm)	400000	328880

Table 5.68 - MIP 5H Stage 1 treatment data summary

Description	Value
Average rate (bbl/min)	69.8
Average pressure (psi)	8305
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	0
Maximum PPA (lbm/gal)	3.018

Table 5.69 - MIP 5H Stage 1 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	N/A
MS length (ft)	N/A
MS height (ft)	N/A
MS volume (million ft ³)	N/A

The microseismic data from MIP 5H Stage 1 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.



No view objects available in 3D window. Please check you input data.

Figure 5-111 - MIP 5H Stage 1 map view (length and width)



No view objects available in 3D window. Please check you input data.

Figure 5-112 - MIP 5H Stage 1 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 5H Stage 1 are shown below in map and transverse views.

No view objects available in 3D window. Please check you input data.

Figure 5-113 - MIP 5H Stage 1 event location uncertainty ellipsoids – map view

No view objects available in 3D window. Please check you input data.

Figure 5-114 - MIP 5H Stage 1 event location uncertainty ellipsoids – side view

5.23.1 MIP 5H Stage 1 On-Site Notes and Observations

5.24 MIP 5H Stage 2

The MIP 5H Stage 2 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

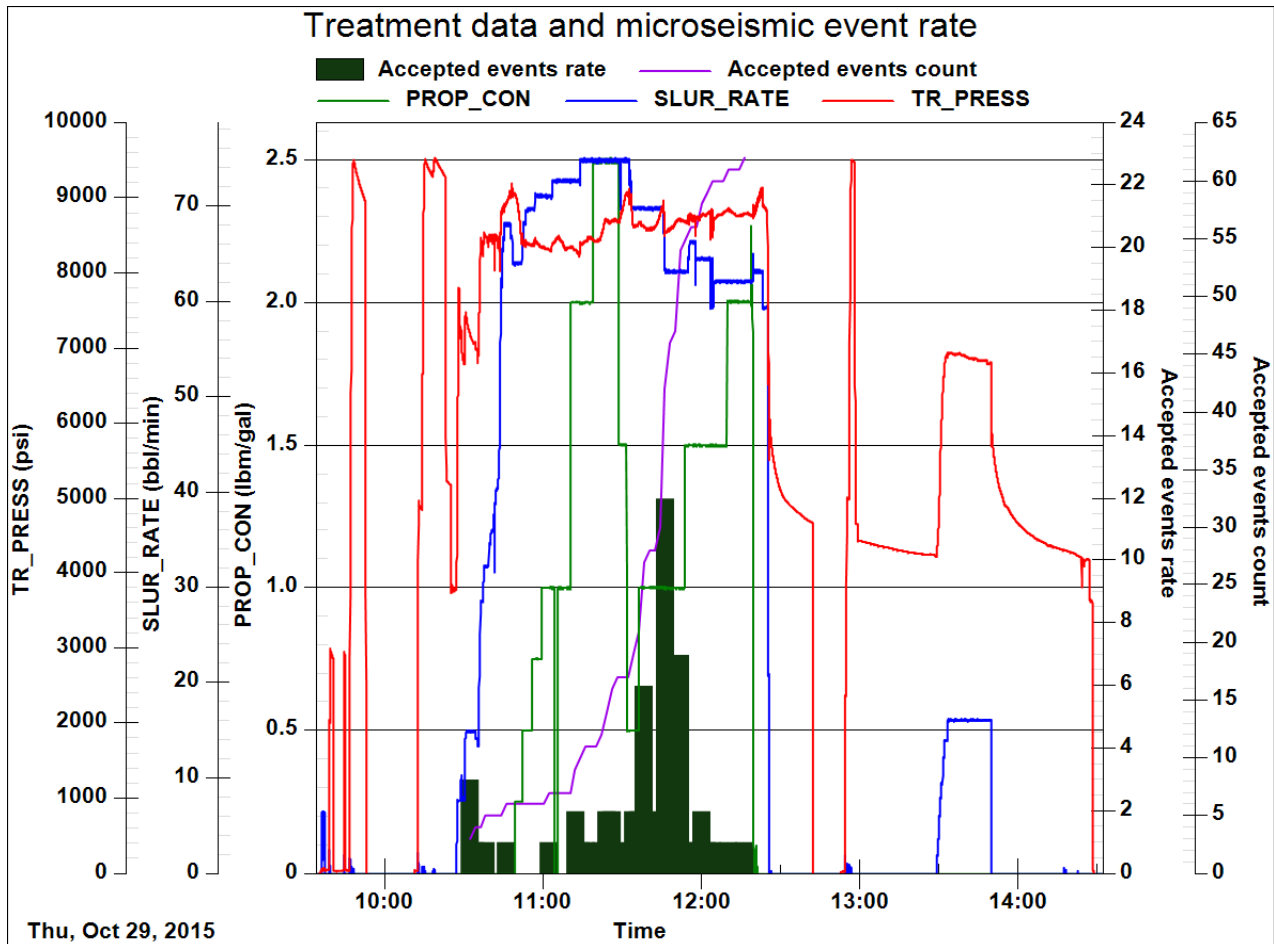


Figure 5-115 - MIP 5H Stage 2 treatment data and microseismic event rate

Table 5.70 - MIP 5H Stage 2 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	244840	220994
Sapphire (gal)	0	0
HCl (gal)	3000	3200
WF (gal)	Not used	66199
Total fluids (gal)	247840	290393
100 Mesh (lbbbl)	140000	140660
40/70 White (lbbbl)	260000	188360
Total proppants (lbbbl)	400000	329020

Table 5.71 - MIP 5H Stage 2 treatment data summary

Description	Value
Average rate (bbl/min)	68.5
Average pressure (psi)	8619
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	5965
Maximum PPA (lbm/gal)	2.506

Table 5.72 - MIP 5H Stage 2 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	33
MS length (ft)	1003
MS height (ft)	578
MS volume (million ft3)	78.7

The microseismic data from MIP 5H Stage 2 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

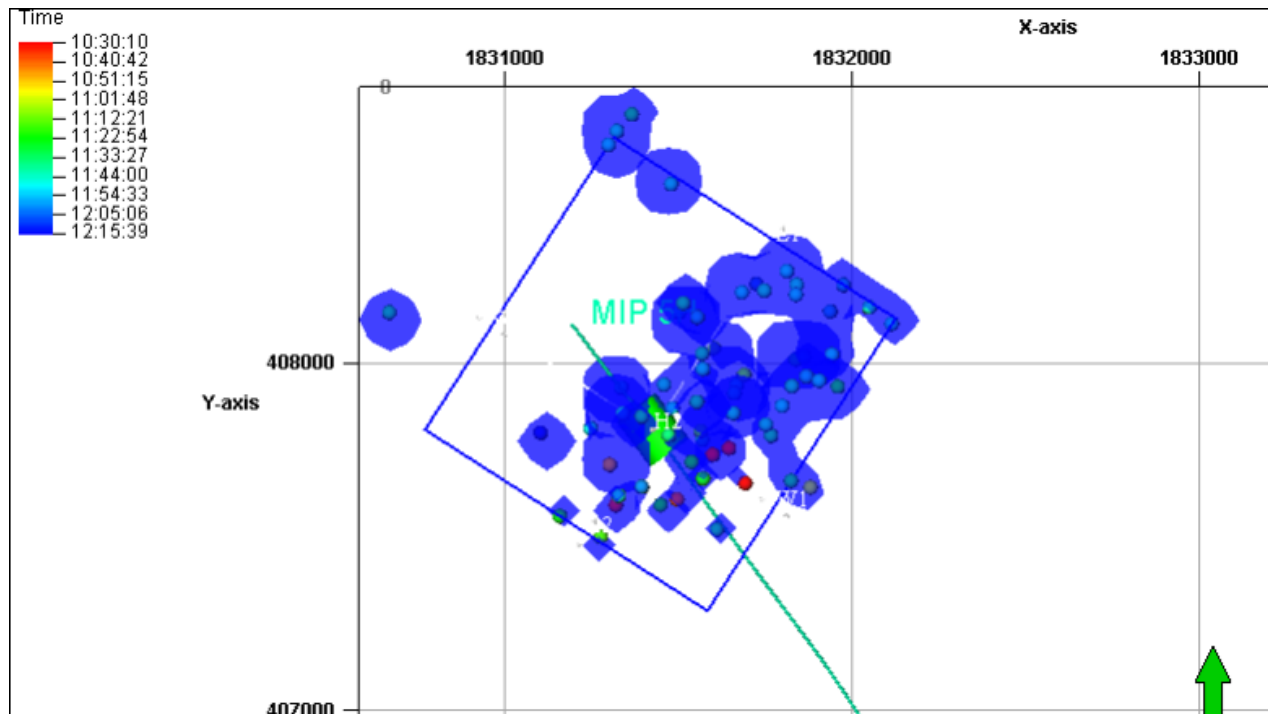


Figure 5-116 - MIP 5H Stage 2 map view (length and width)

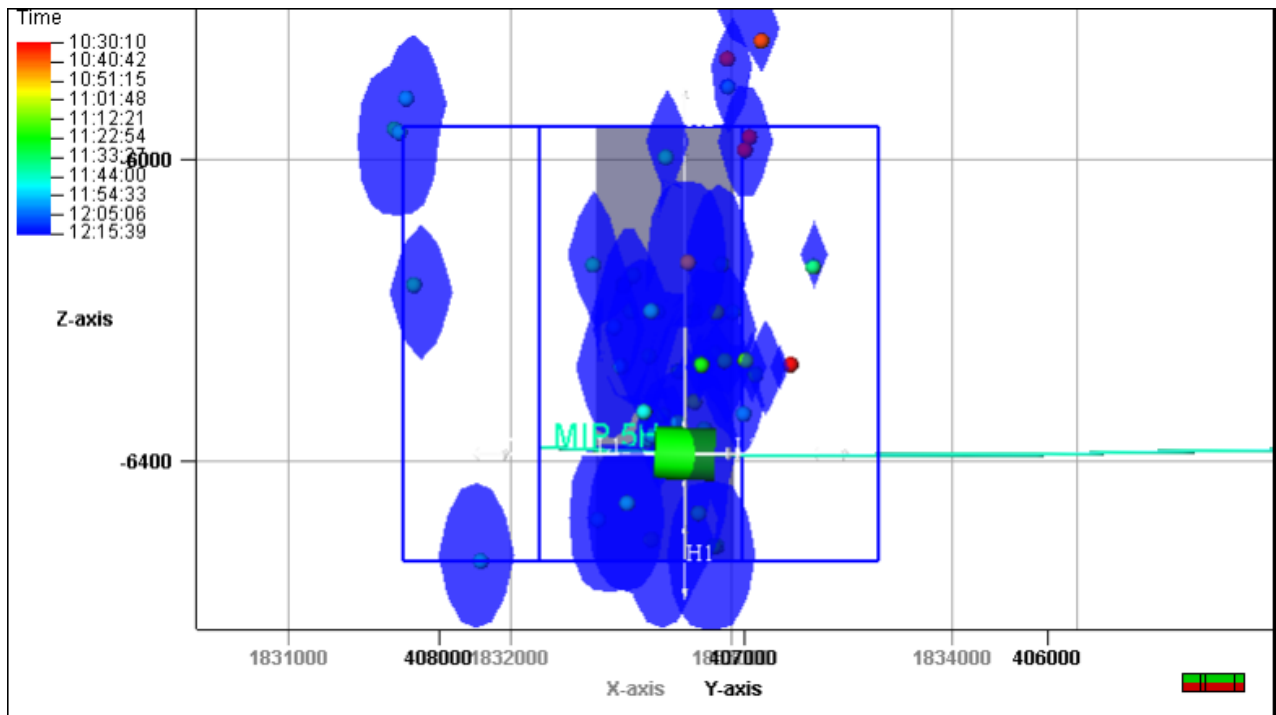


Figure 5-117 - MIP 5H Stage 2 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 5H Stage 2 are shown below in map and transverse views.

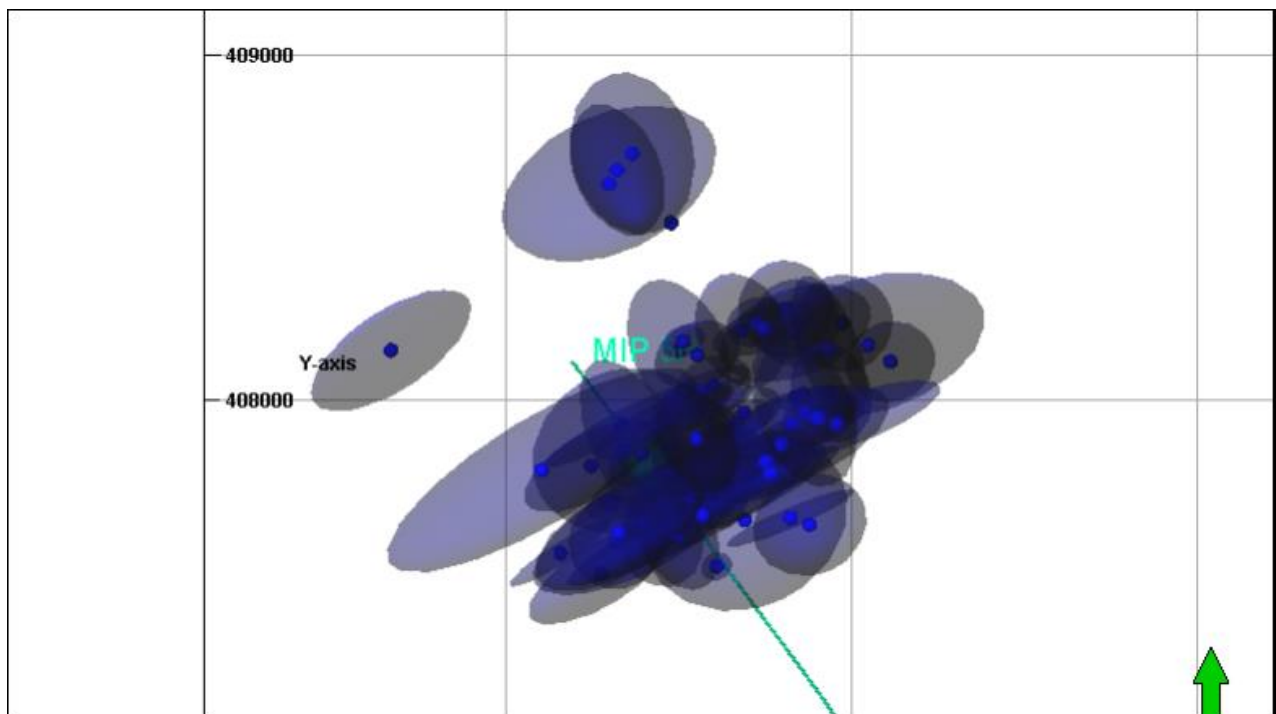


Figure 5-118 - MIP 5H Stage 2 event location uncertainty ellipsoids – map view

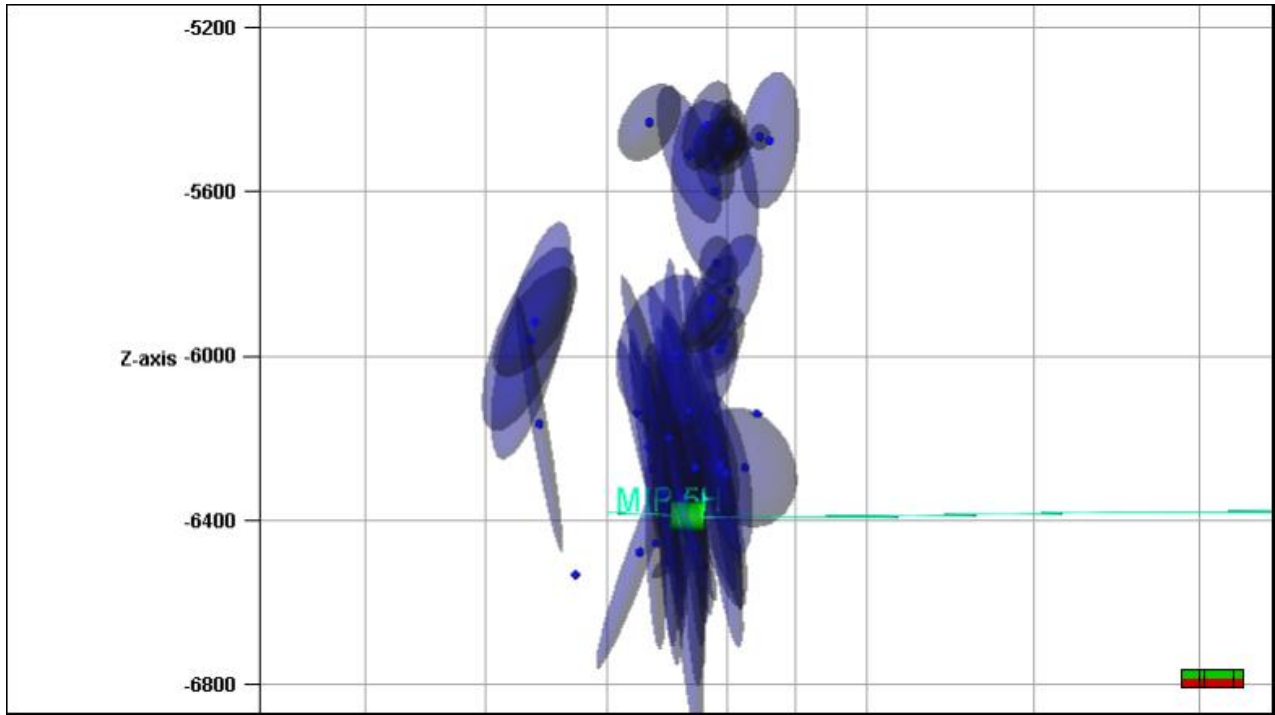


Figure 5-119 - MIP 5H Stage 2 event location uncertainty ellipsoids – side view

5.24.1 MIP 5H Stage 2 On-Site Notes and Observations

5.25 MIP 5H Stage 3

The MIP 5H Stage 3 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

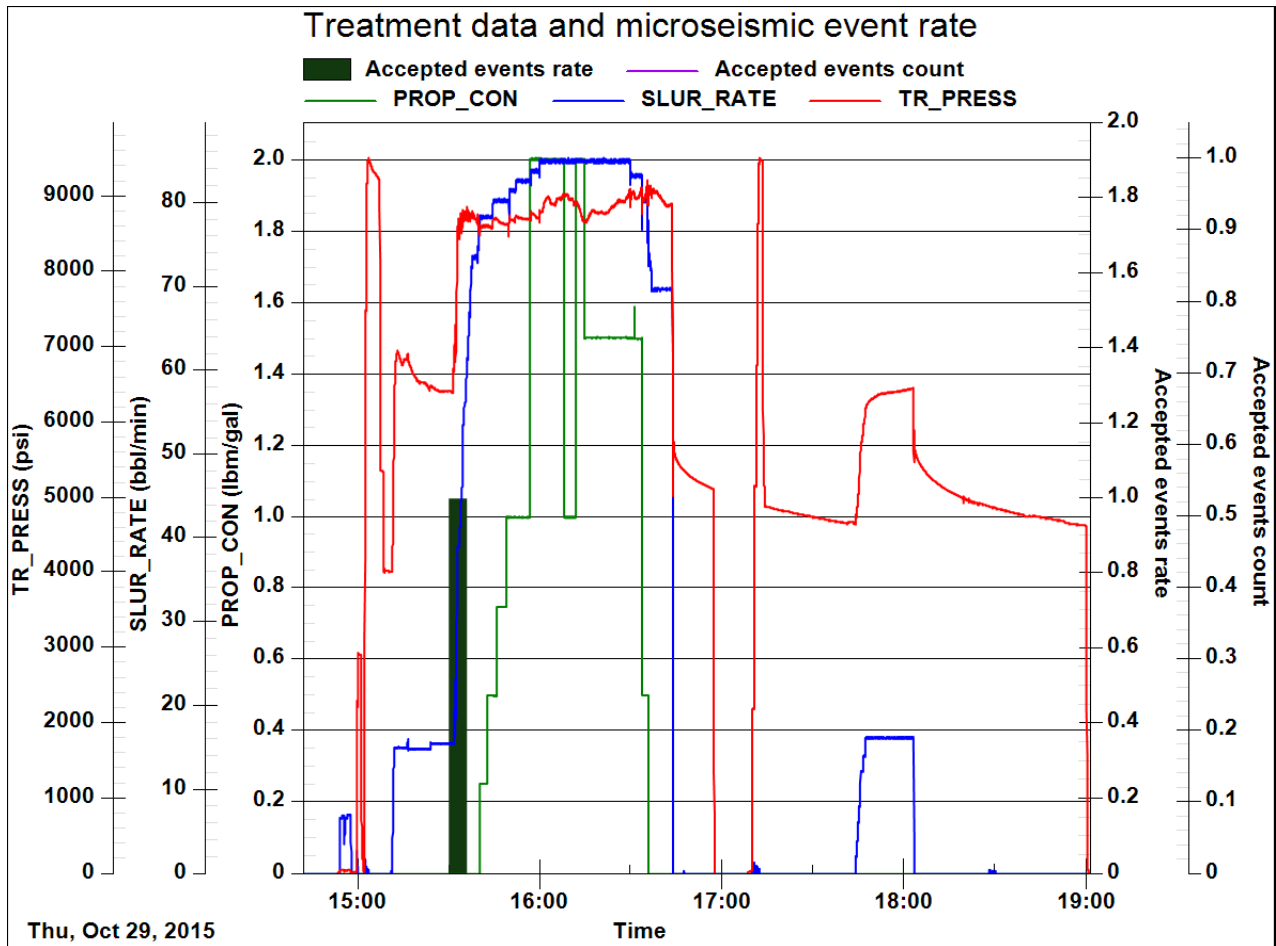


Figure 5-120 - MIP 5H Stage 3 treatment data and microseismic event rate

Table 5.73 - MIP 5H Stage 3 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	244840	185592
Sapphire (gal)	0	0
HCl (gal)	3000	3038
WF (gal)	Not used	46200
Total fluids (gal)	247840	234830
100 Mesh (lbm)	140000	142340
40/70 White (lbm)	260000	123300
Total proppants (lbm)	400000	265640

Table 5.74 - MIP 5H Stage 3 treatment data summary

Description	Value
Average rate (bbl/min)	81.8
Average pressure (psi)	8827
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	5885
Maximum PPA (lbm/gal)	2.006

Table 5.75 - MIP 5H Stage 3 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	N/A
MS length (ft)	N/A
MS height (ft)	N/A
MS volume (million ft3)	N/A

The microseismic data from MIP 5H Stage 3 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

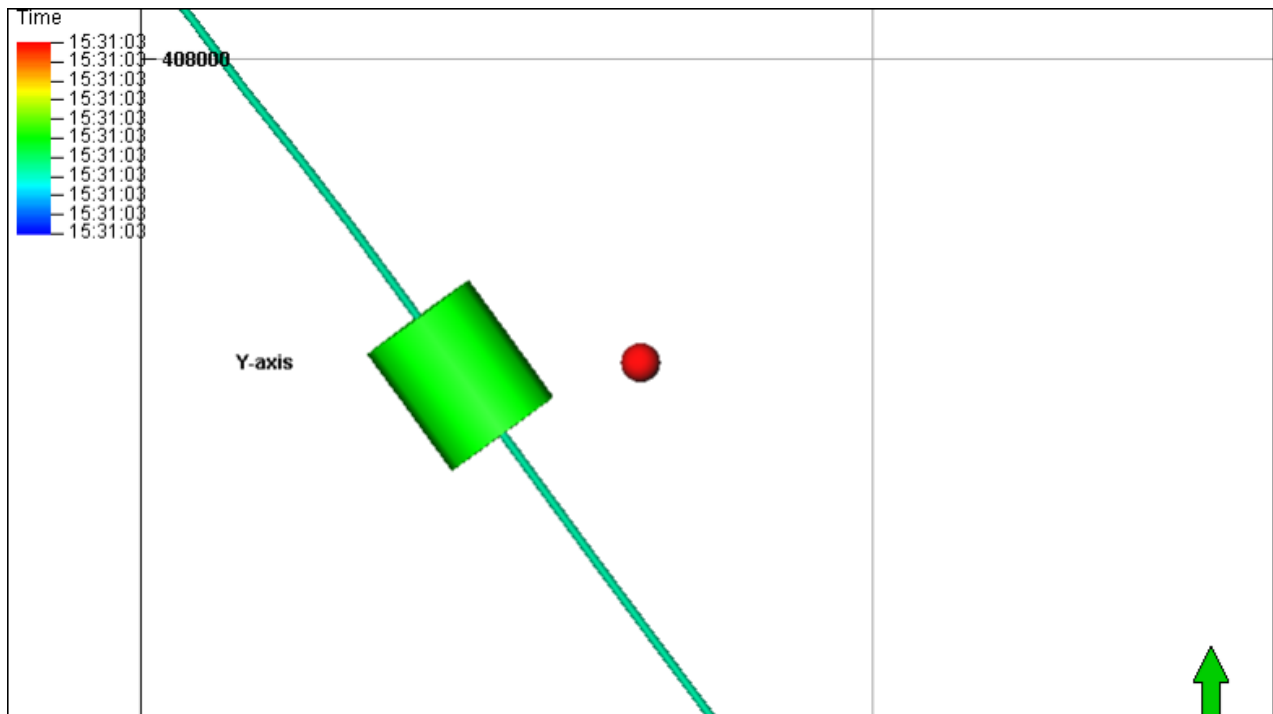


Figure 5-121 - MIP 5H Stage 3 map view (length and width)

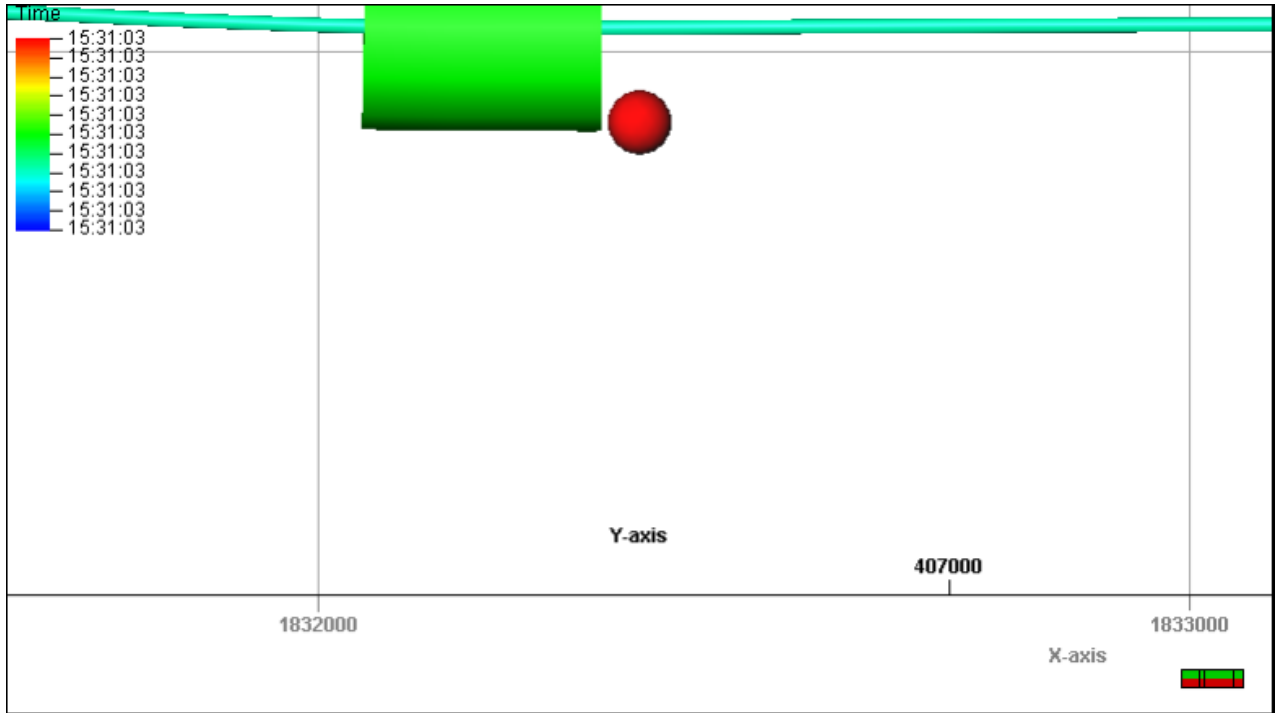


Figure 5-122 - MIP 5H Stage 3 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 5H Stage 3 are shown below in map and transverse views.

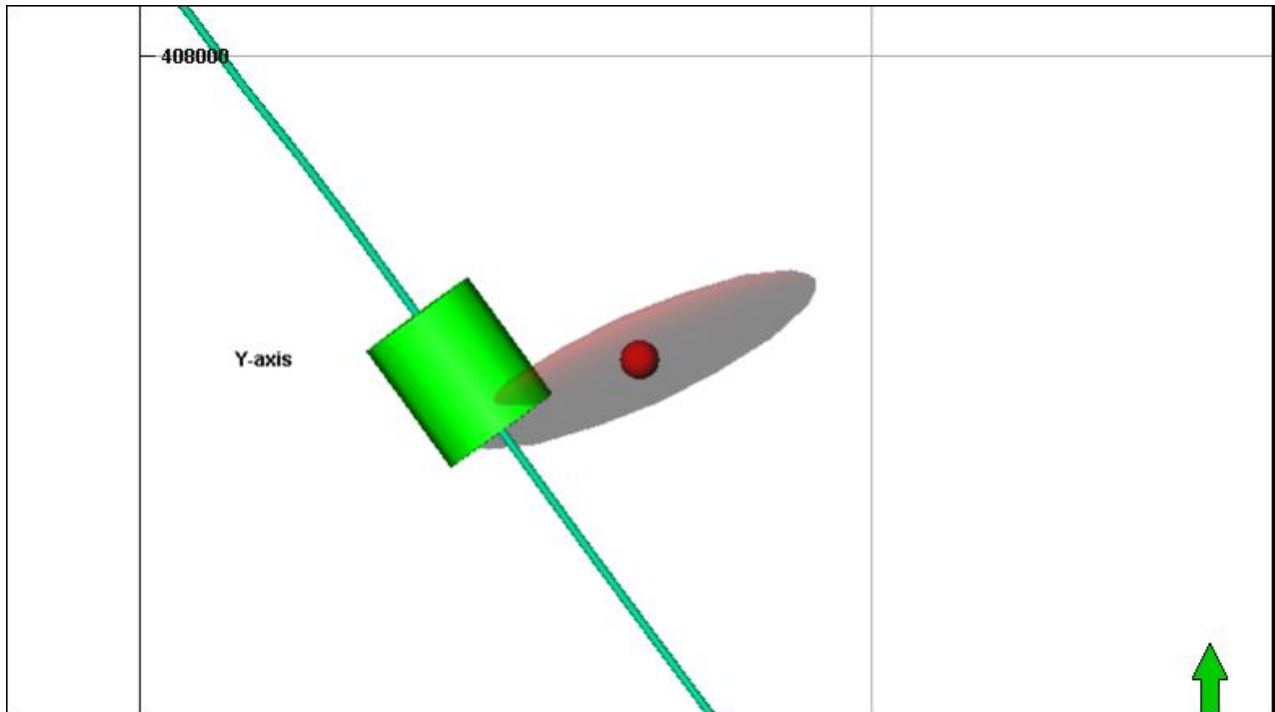


Figure 5-123 - MIP 5H Stage 3 event location uncertainty ellipsoids – map view

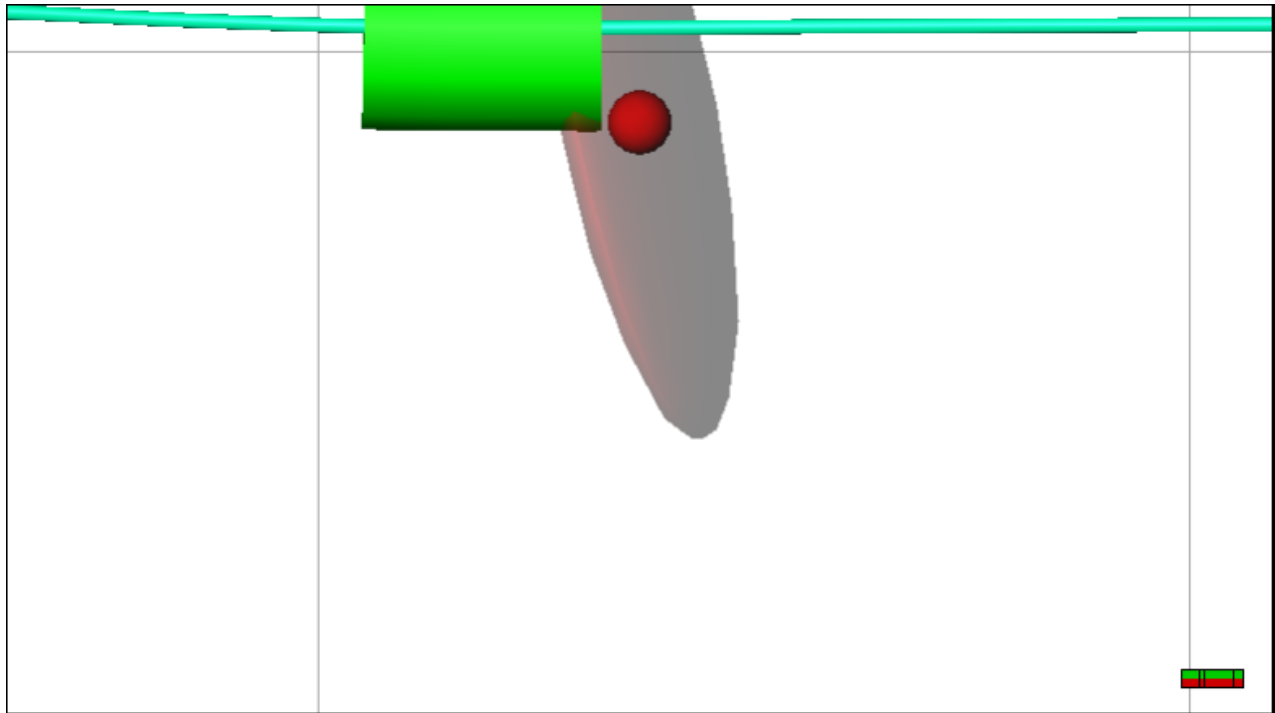


Figure 5-124 - MIP 5H Stage 3 event location uncertainty ellipsoids – side view

5.25.1 MIP 5H Stage 3 On-Site Notes and Observations

5.26 MIP 5H Stage 4

The MIP 5H Stage 4 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

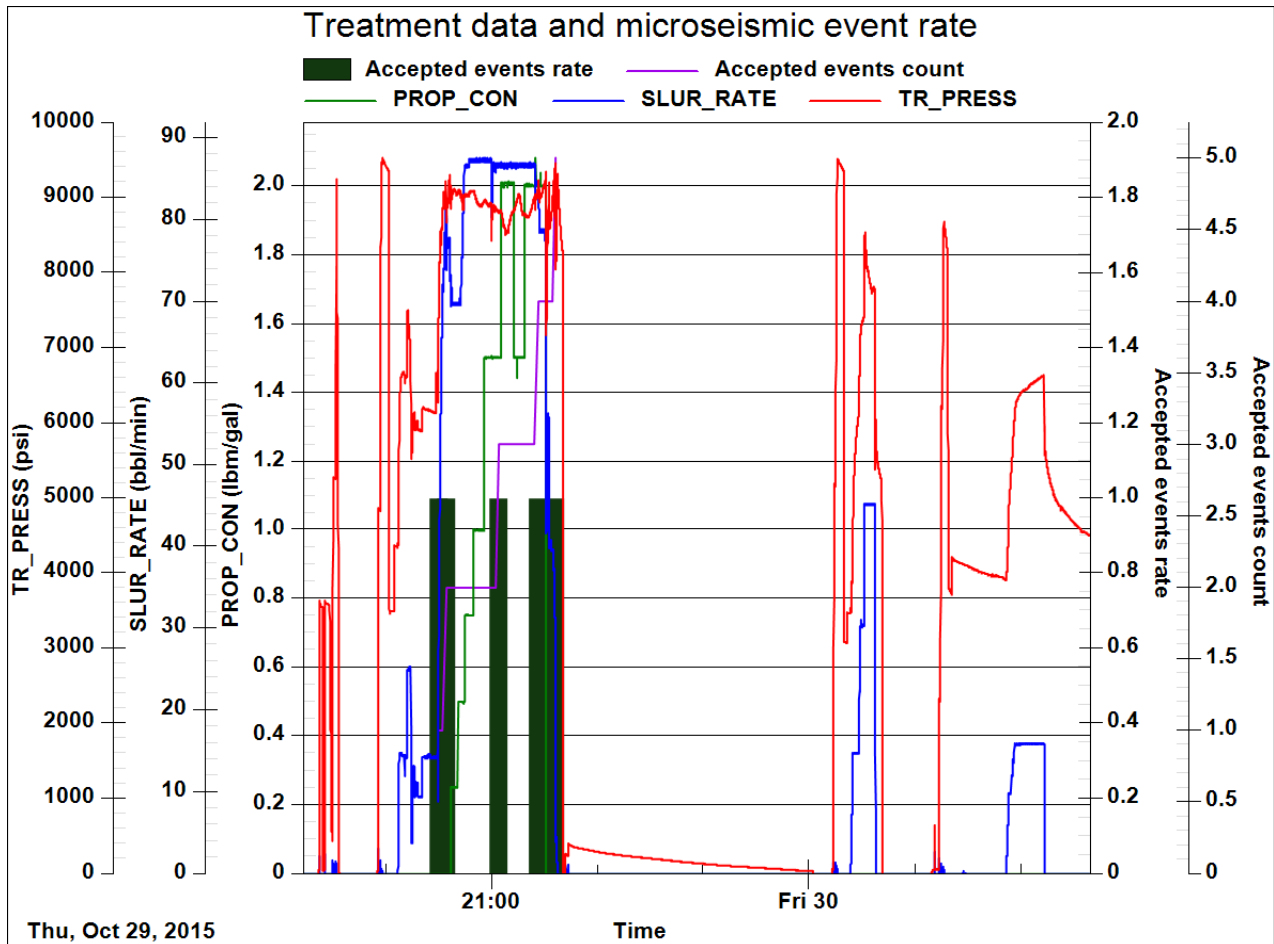


Figure 5-125 - MIP 5H Stage 4 treatment data and microseismic event rate

Table 5.76 - MIP 5H Stage 4 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	244840	217573
Sapphire (gal)	0	0
HCl (gal)	3000	3000
WF (gal)	Not used	0
Total fluids (gal)	247840	220573
100 Mesh (lbm)	140000	140660
40/70 White (lbm)	260000	119800
Total proppants (lbm)	400000	260460

Table 5.77 - MIP 5H Stage 4 treatment data summary

Description	Value
Average rate (bbl/min)	77.4
Average pressure (psi)	8735
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	0
Maximum PPA (lbm/gal)	2.081

Table 5.78 - MIP 5H Stage 4 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	N/A
MS length (ft)	N/A
MS height (ft)	N/A
MS volume (million ft3)	N/A

The microseismic data from MIP 5H Stage 4 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

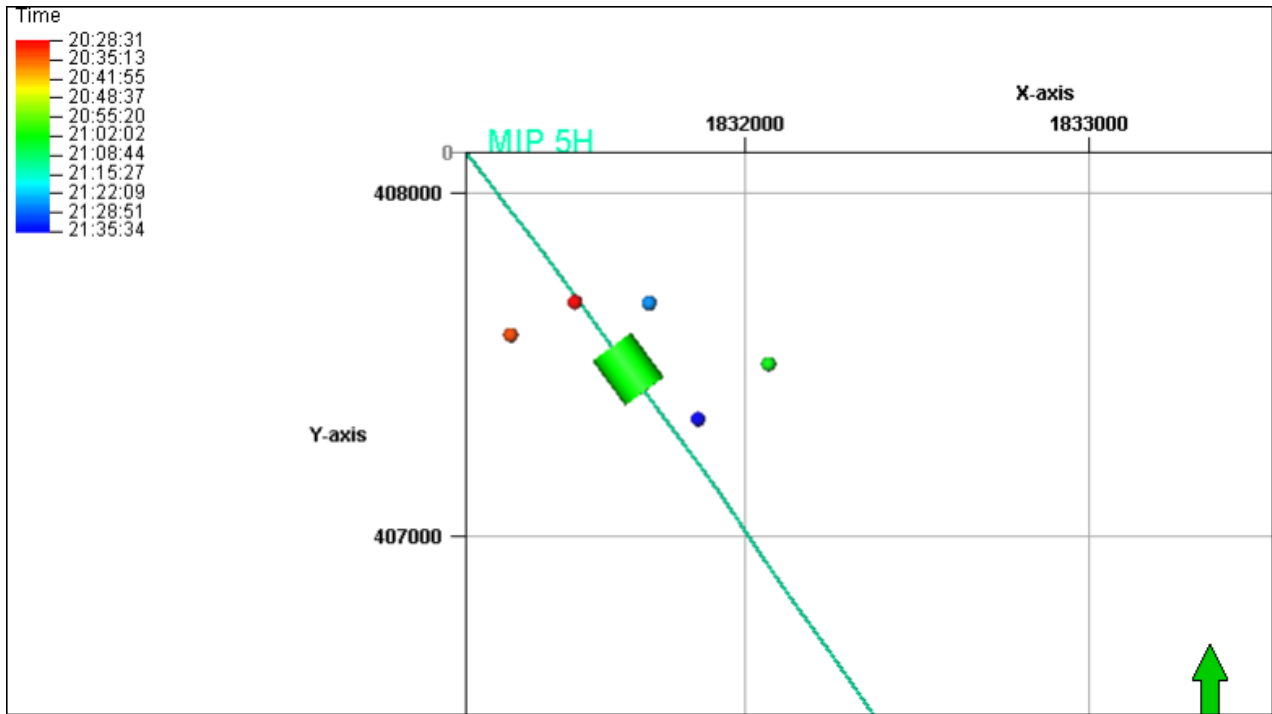


Figure 5-126 - MIP 5H Stage 4 map view (length and width)

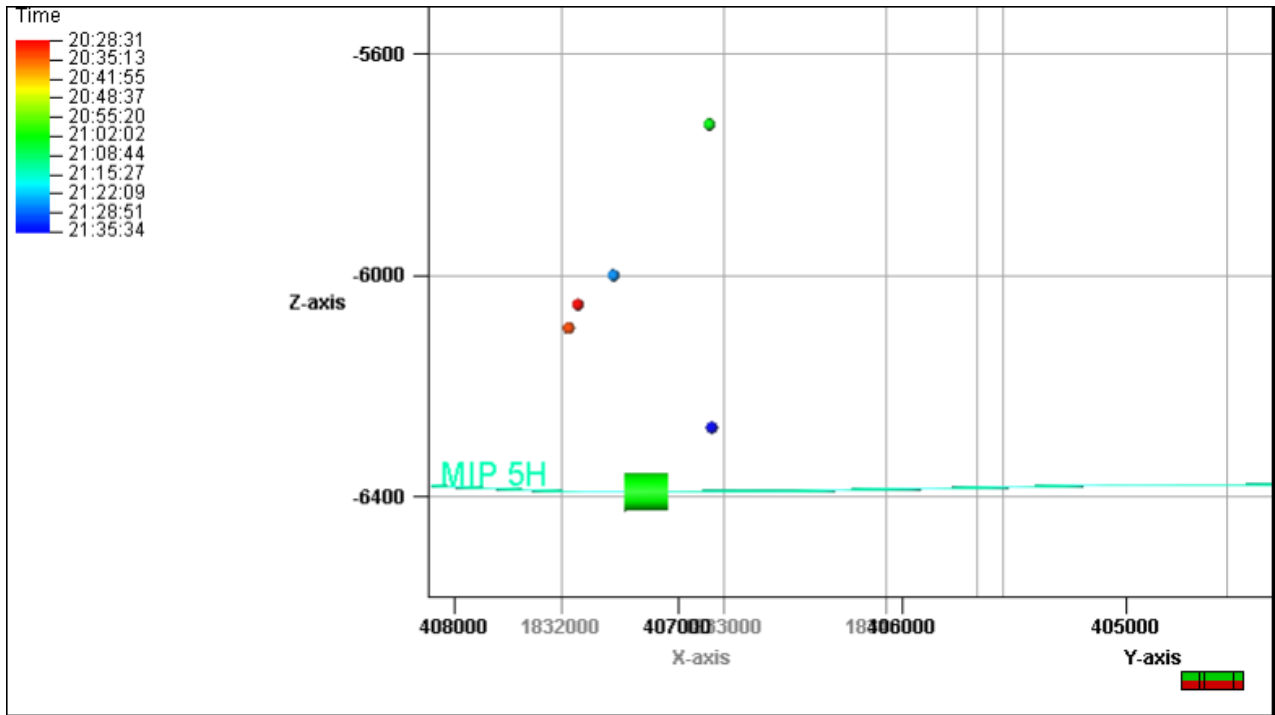


Figure 5-127 - MIP 5H Stage 4 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 5H Stage 4 are shown below in map and transverse views.

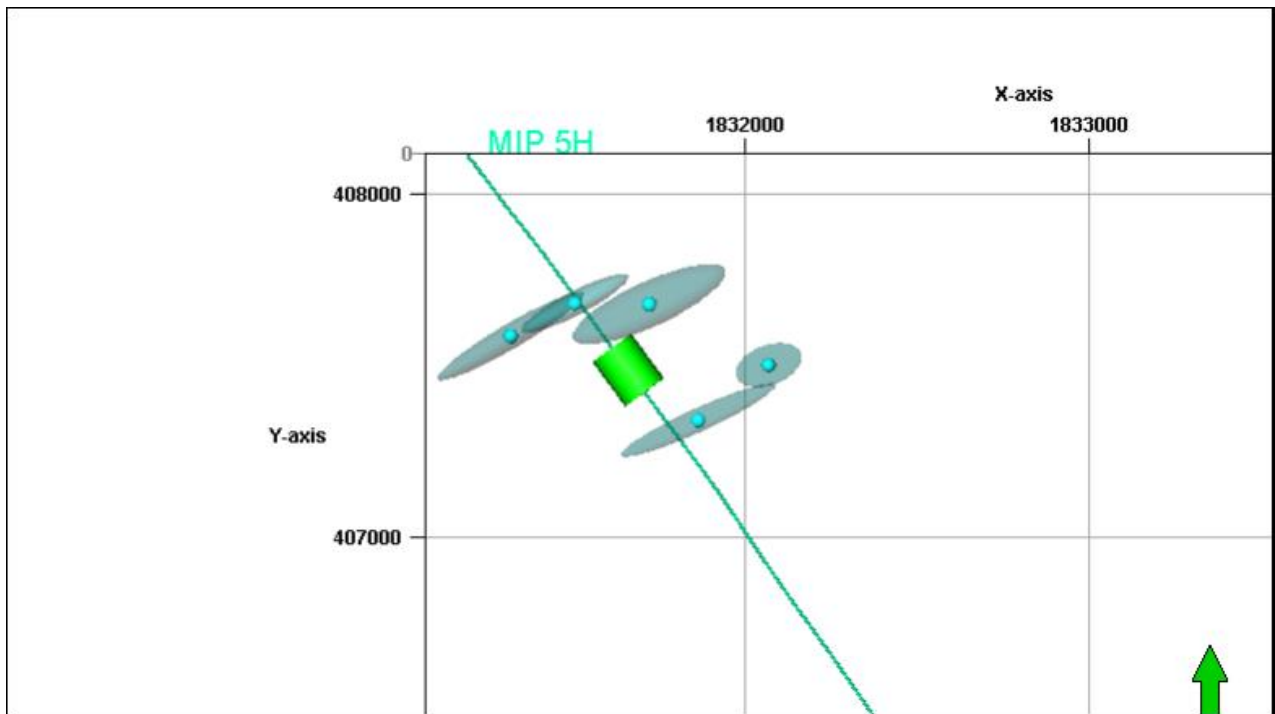


Figure 5-128 - MIP 5H Stage 4 event location uncertainty ellipsoids – map view

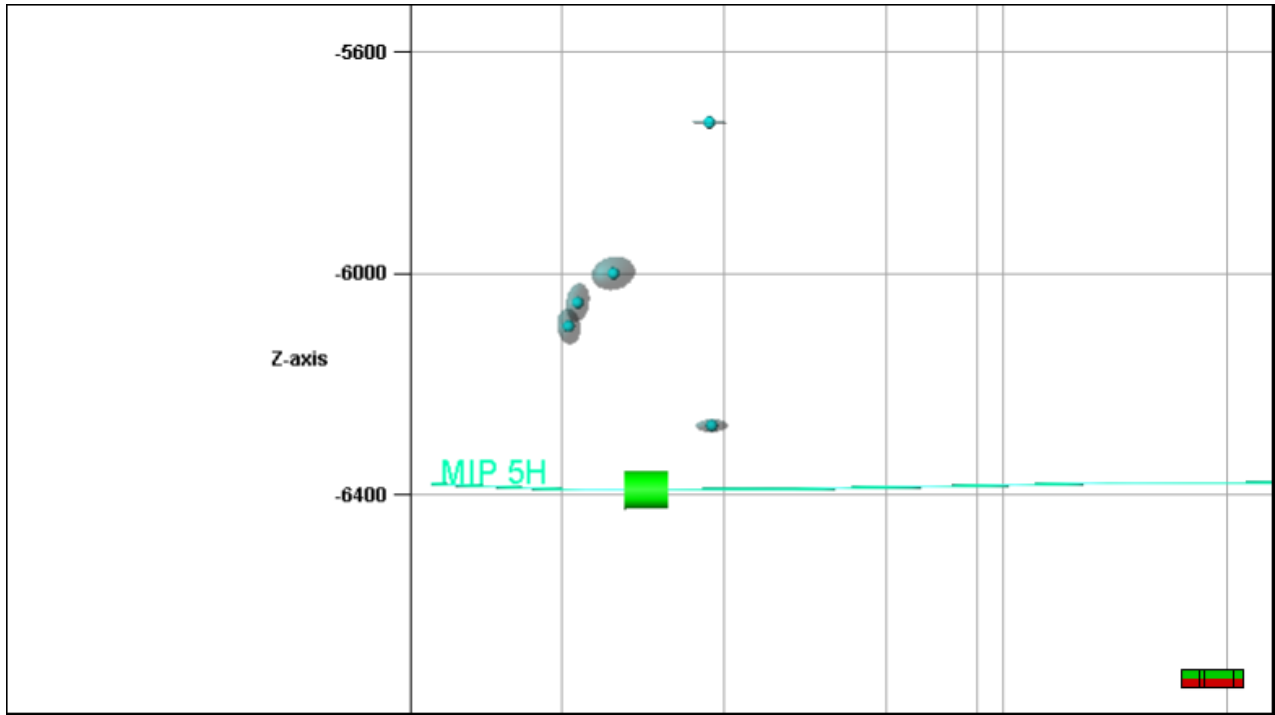


Figure 5-129 - MIP 5H Stage 4 event location uncertainty ellipsoids – side view

5.26.1 MIP 5H Stage 4 On-Site Notes and Observations

5.27 MIP 5H Stage 5

The MIP 5H Stage 5 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

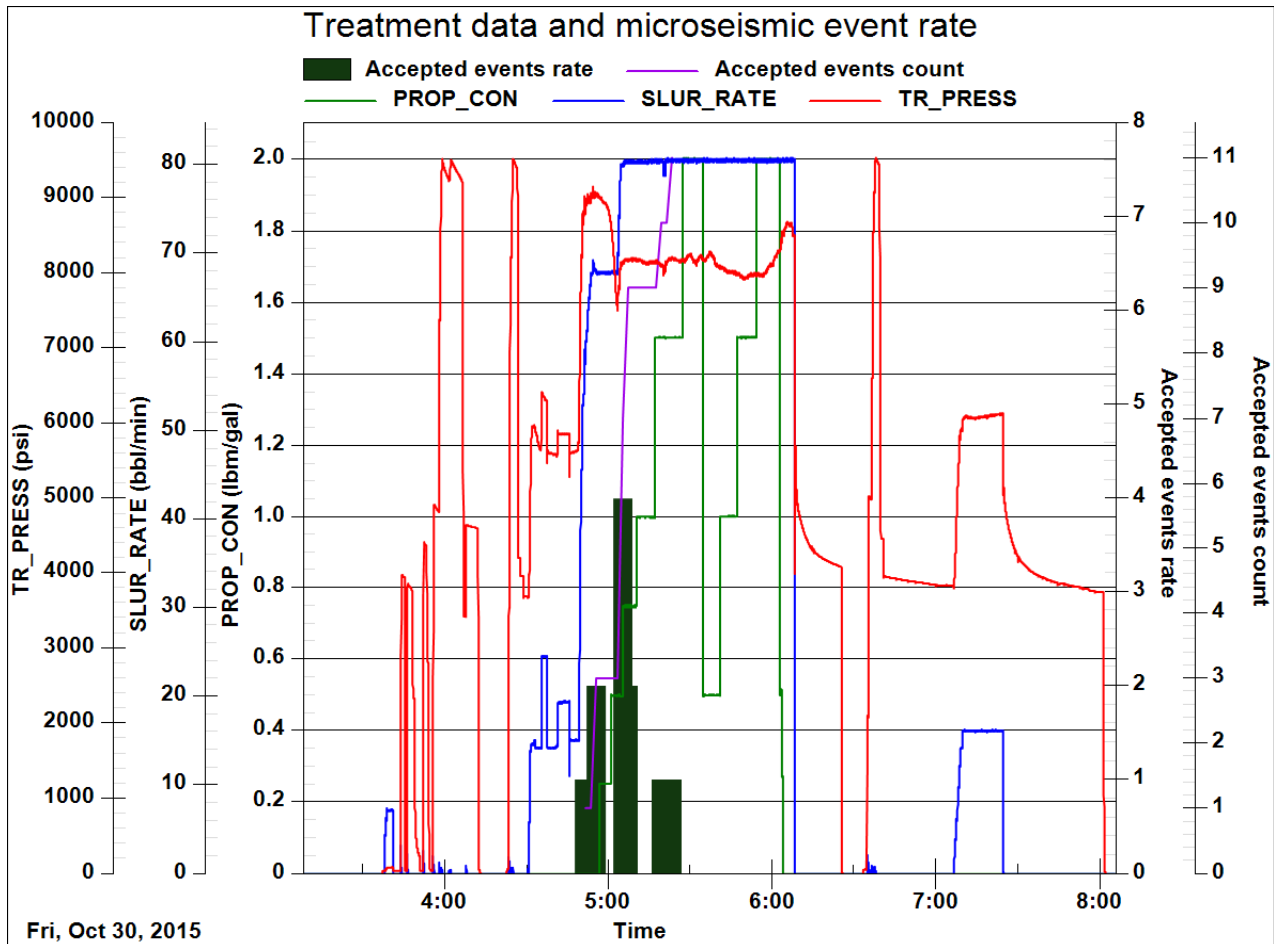


Figure 5-130 - MIP 5H Stage 5 treatment data and microseismic event rate

Table 5.79 - MIP 5H Stage 5 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	244840	254805
Sapphire (gal)	0	0
HCl (gal)	3000	3000
WF (gal)	Not used	0
Total fluids (gal)	247840	257805
100 Mesh (lbm)	140000	143720
40/70 White (lbm)	260000	128560
Total proppants (lbm)	400000	272280

Table 5.80 - MIP 5H Stage 5 treatment data summary

Description	Value
Average rate (bbl/min)	75.1
Average pressure (psi)	8111
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	5278
Maximum PPA (lbm/gal)	2.004

Table 5.81 - MIP 5H Stage 5 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	70
MS length (ft)	498
MS height (ft)	426
MS volume (million ft3)	N/A

The microseismic data from MIP 5H Stage 5 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

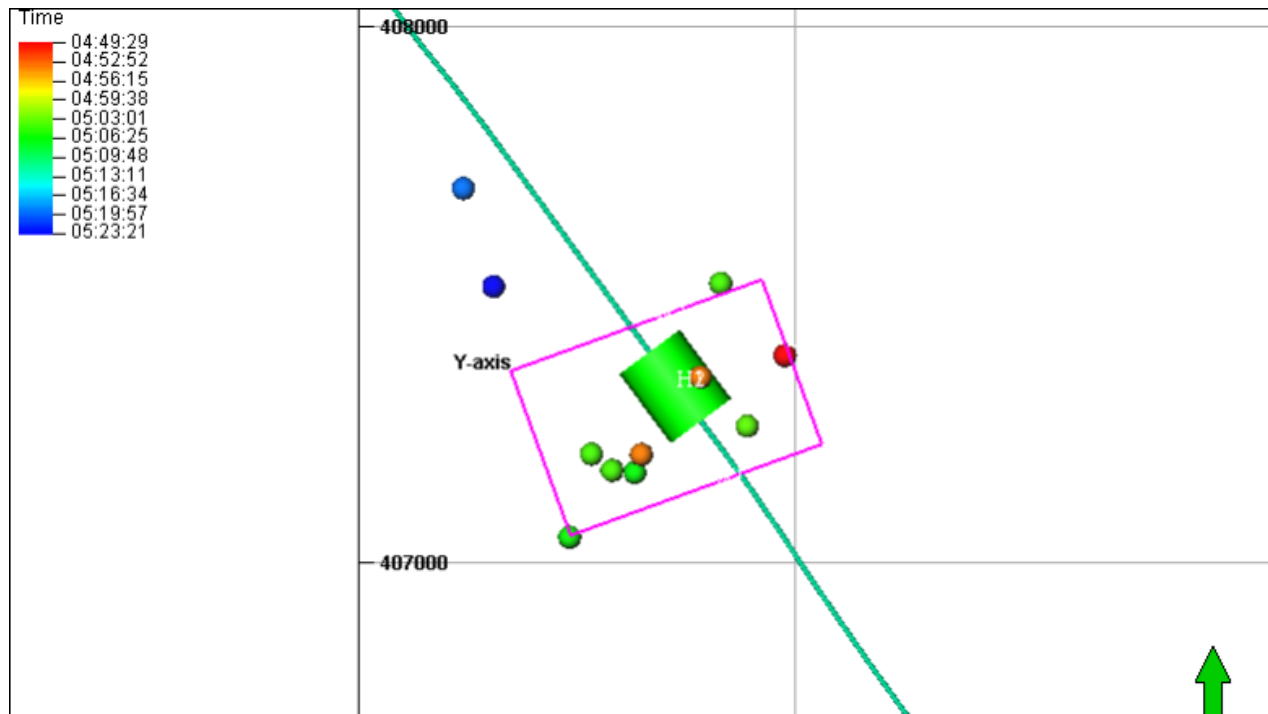


Figure 5-131 - MIP 5H Stage 5 map view (length and width)

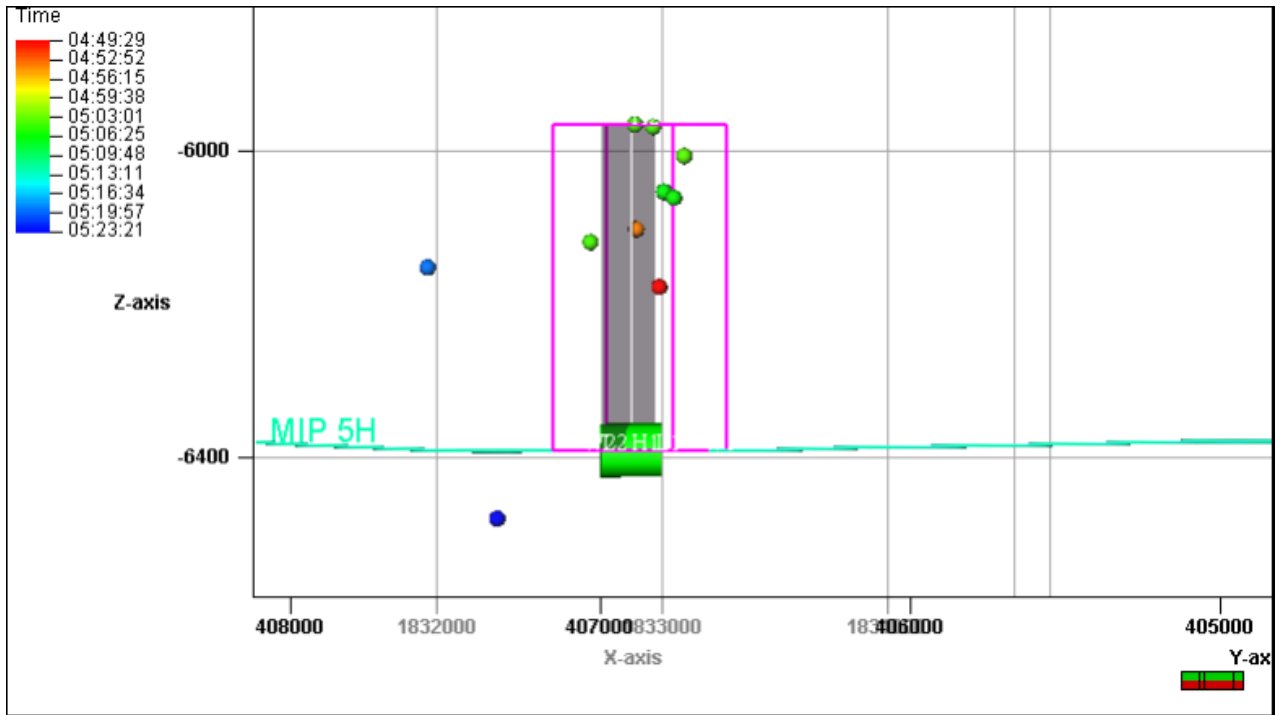


Figure 5-132 - MIP 5H Stage 5 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 5H Stage 5 are shown below in map and transverse views.

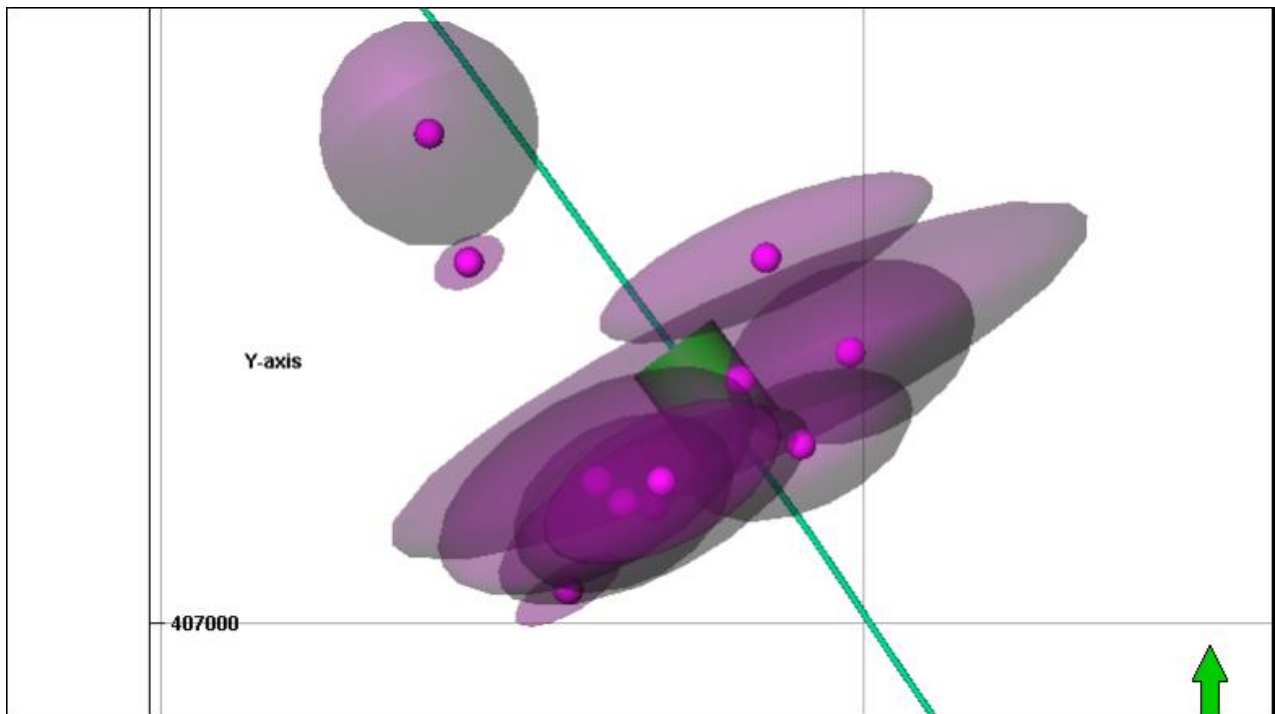


Figure 5-133 - MIP 5H Stage 5 event location uncertainty ellipsoids – map view

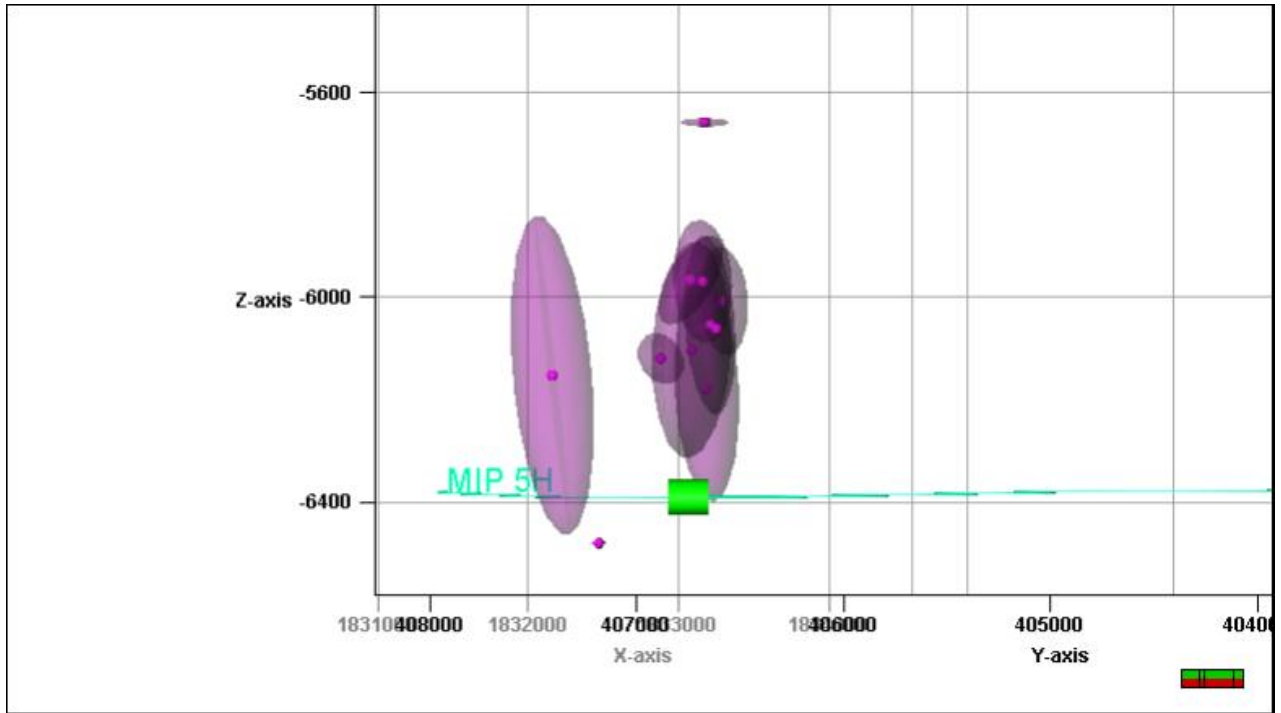


Figure 5-134 - MIP 5H Stage 5 event location uncertainty ellipsoids – side view

5.27.1 MIP 5H Stage 5 On-Site Notes and Observations

5.28 MIP 5H Stage 6

The MIP 5H Stage 6 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

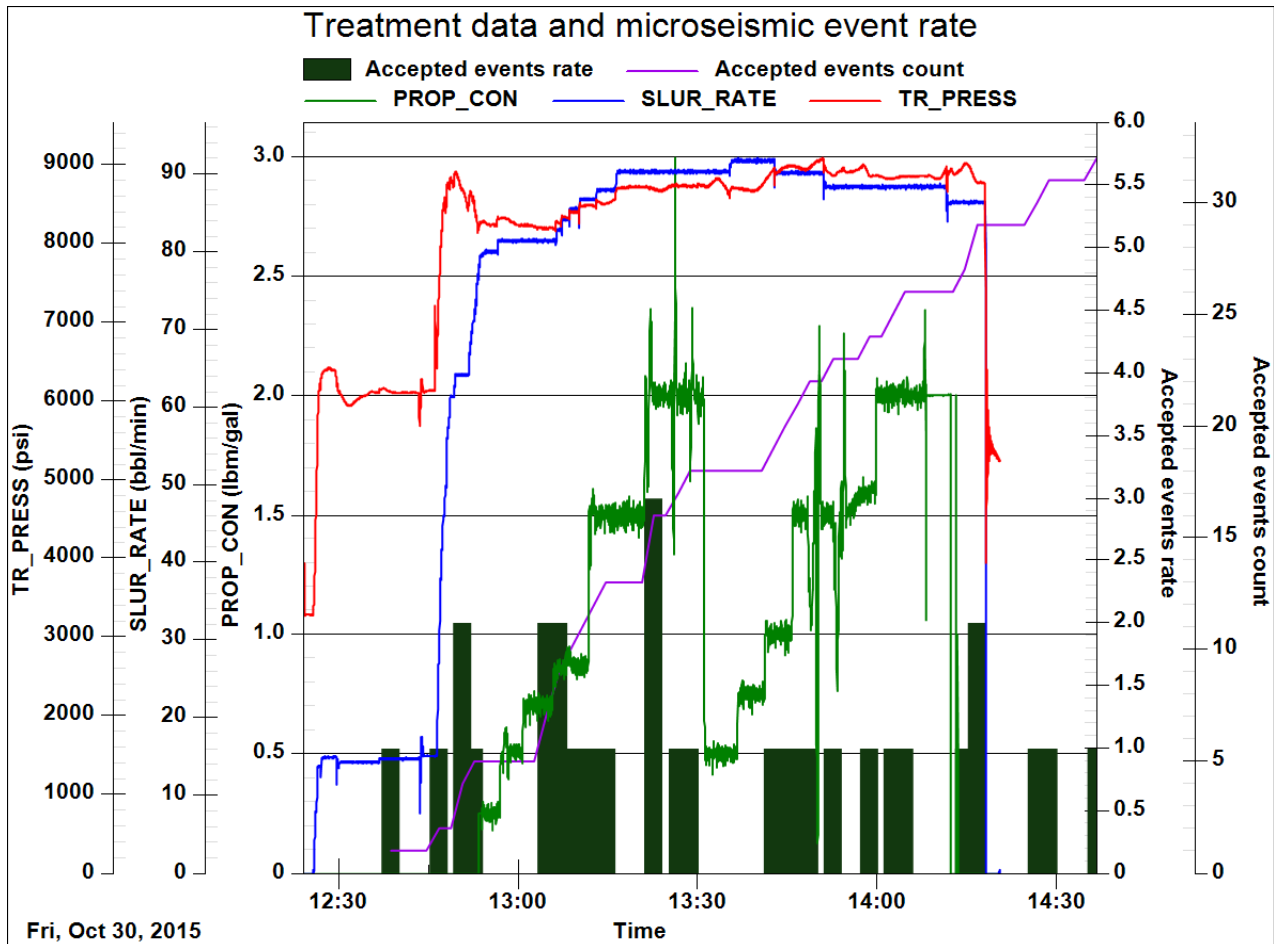


Figure 5-135 - MIP 5H Stage 6 treatment data and microseismic event rate

Table 5.82 - MIP 5H Stage 6 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	244840	323280
Sapphire (gal)	0	0
HCl (gal)	3000	3000
WF (gal)	Not used	0
Total fluids (gal)	247840	326280
100 Mesh (lbm)	140000	140140
40/70 White (lbm)	260000	127280
Total proppants (lbm)	400000	267420

Table 5.83 - MIP 5H Stage 6 treatment data summary

Description	Value
Average rate (bbl/min)	87.5
Average pressure (psi)	8691
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	5817
Maximum PPA (lbm/gal)	2.994

Table 5.84 - MIP 5H Stage 6 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	79
MS length (ft)	1042
MS height (ft)	848
MS volume (million ft3)	N/A

The microseismic data from MIP 5H Stage 6 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

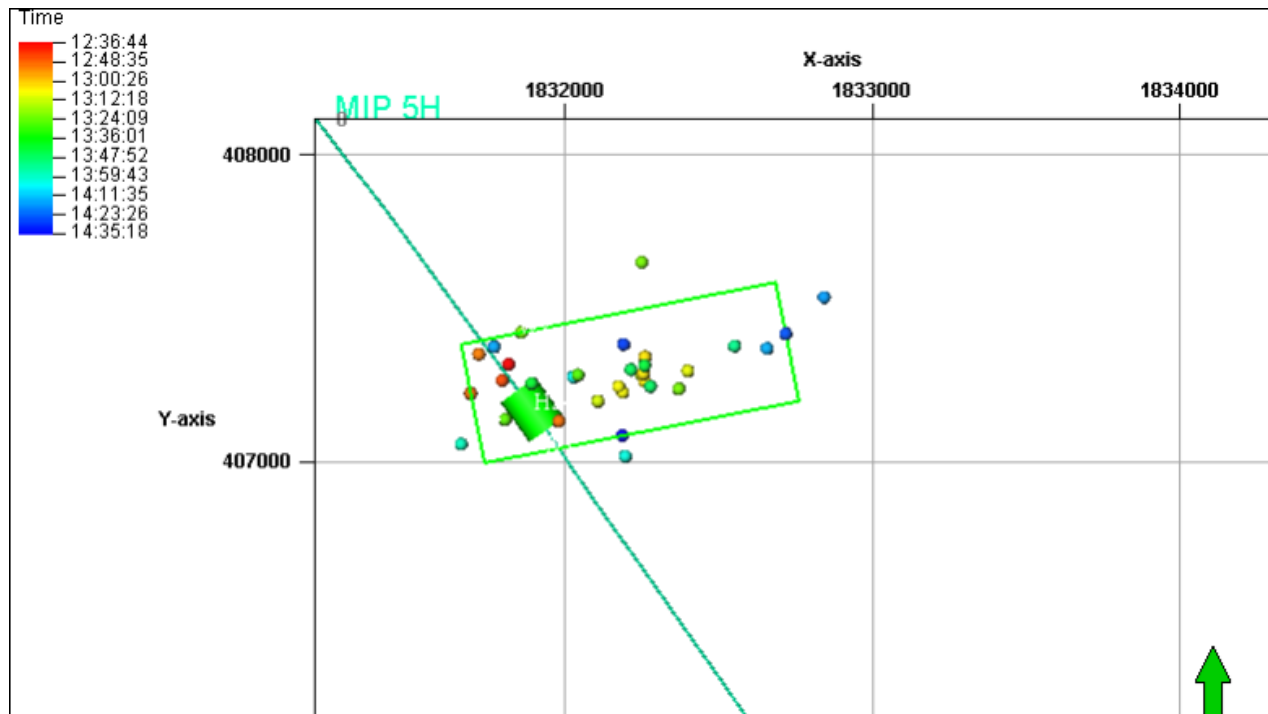


Figure 5-136 - MIP 5H Stage 6 map view (length and width)

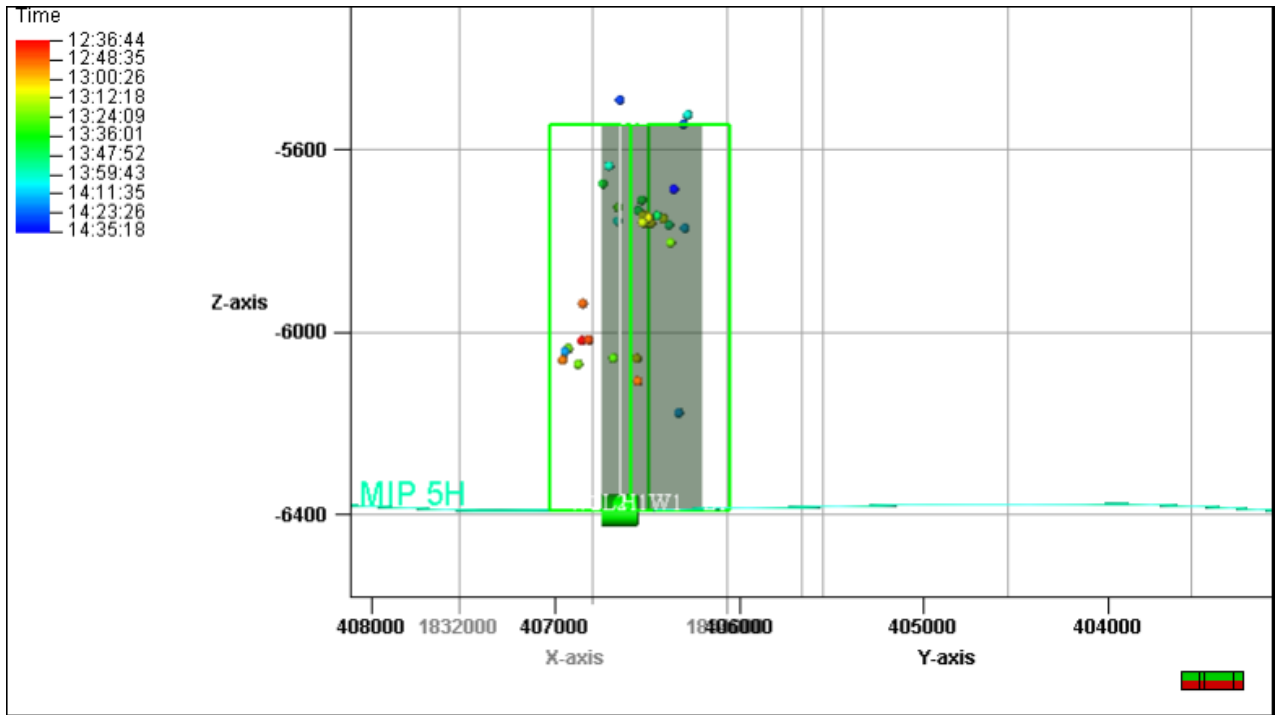


Figure 5-137 - MIP 5H Stage 6 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 5H Stage 6 are shown below in map and transverse views.

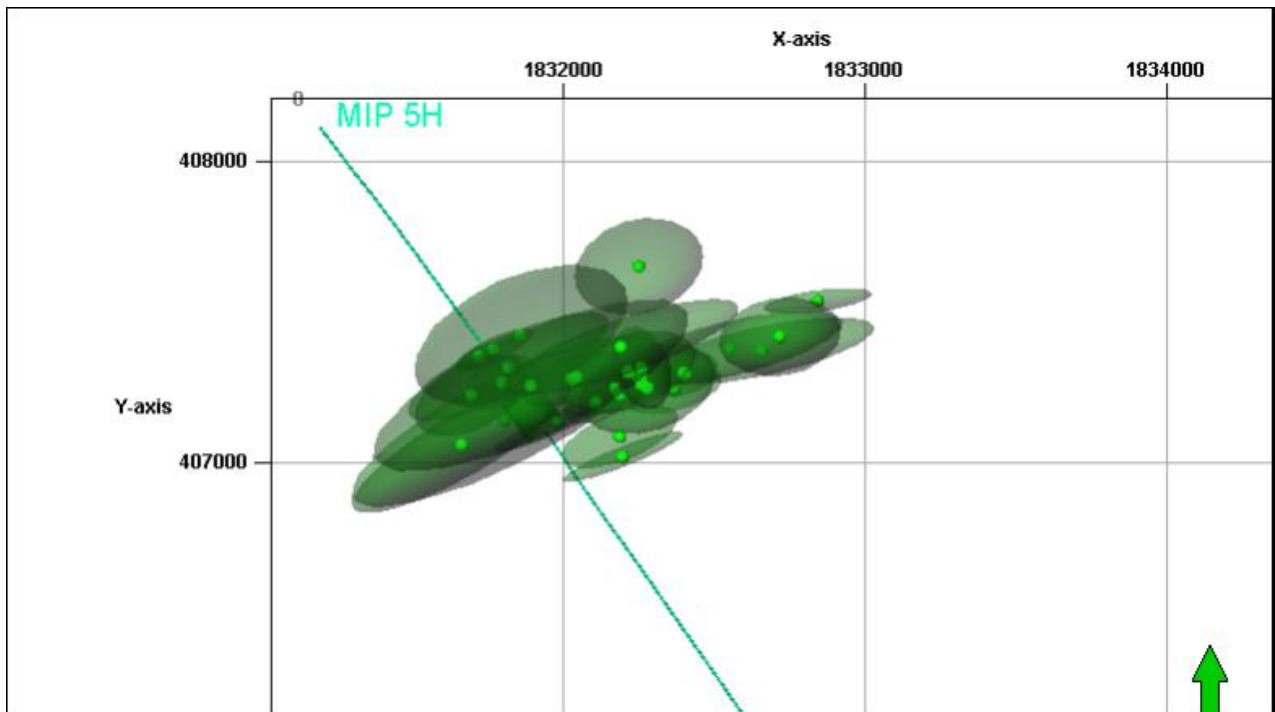


Figure 5-138 - MIP 5H Stage 6 event location uncertainty ellipsoids – map view

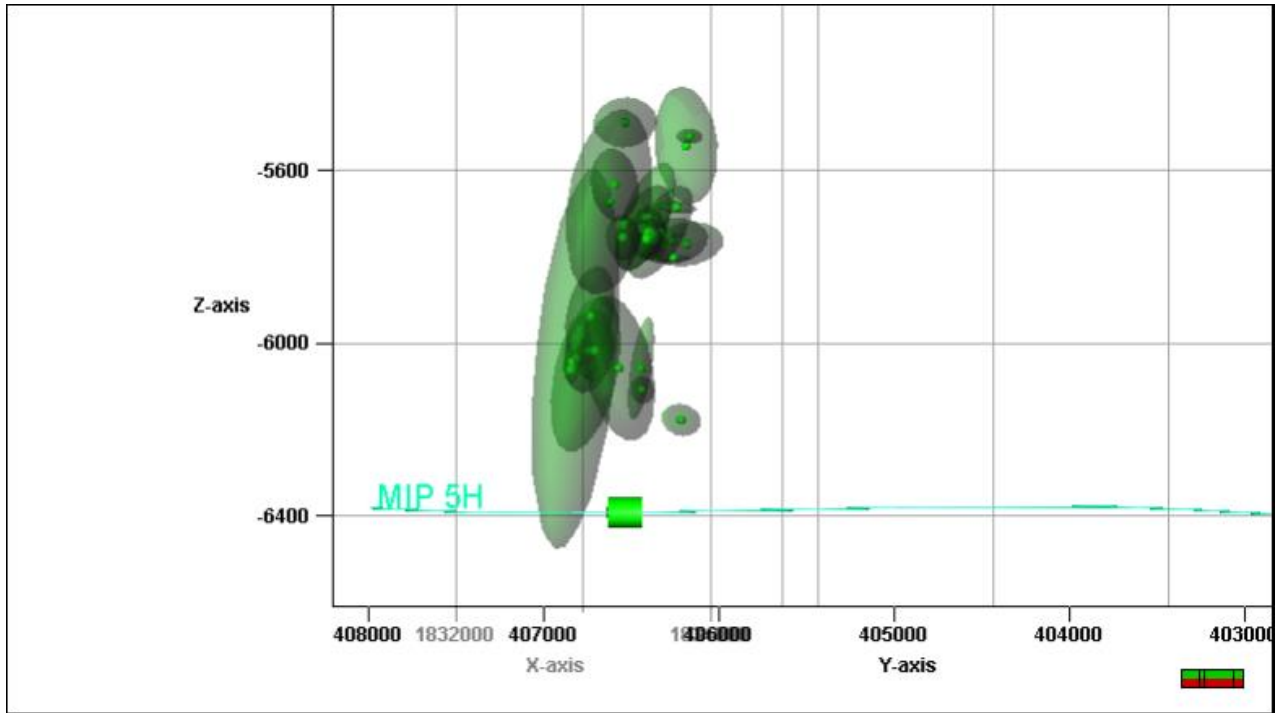


Figure 5-139 - MIP 5H Stage 6 event location uncertainty ellipsoids – side view

5.28.1 MIP 5H Stage 6 On-Site Notes and Observations

5.29 MIP 5H Stage 7

The MIP 5H Stage 7 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

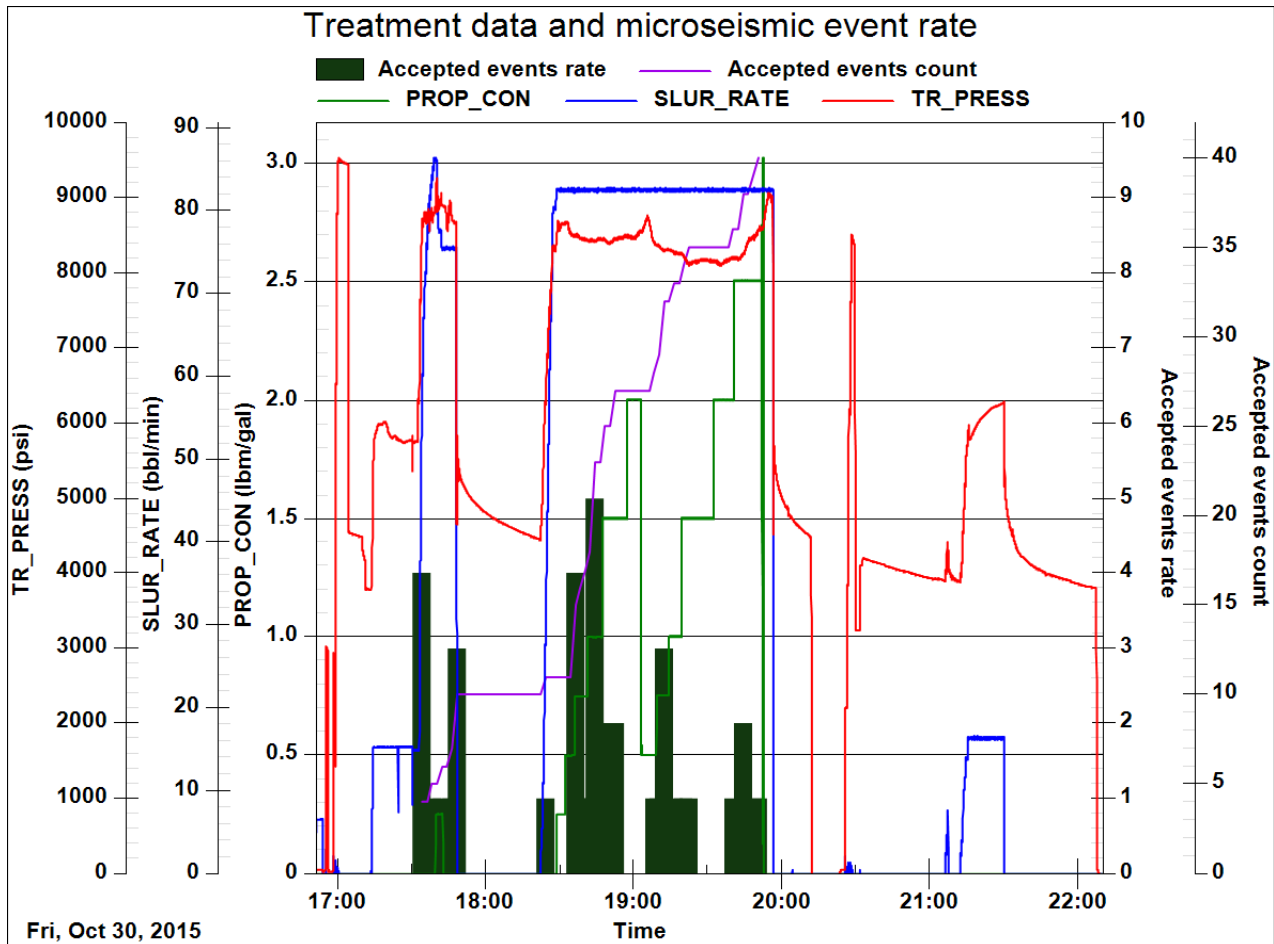


Figure 5-140 - MIP 5H Stage 7 treatment data and microseismic event rate

Table 5.85 - MIP 5H Stage 7 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	244840	355573
Sapphire (gal)	0	0
HCl (gal)	3000	3000
WF (gal)	Not used	0
Total fluids (gal)	247840	358573
100 Mesh (lbm)	140000	140420
40/70 White (lbm)	260000	261120
Total proppants (lbm)	400000	401540

Table 5.86 - MIP 5H Stage 7 treatment data summary

Description	Value
Average rate (bbl/min)	78.8
Average pressure (psi)	8330
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	6041
Maximum PPA (lbm/gal)	3.022

Table 5.87 - MIP 5H Stage 7 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	83
MS length (ft)	1091
MS height (ft)	643
MS volume (million ft3)	N/A

The microseismic data from MIP 5H Stage 7 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

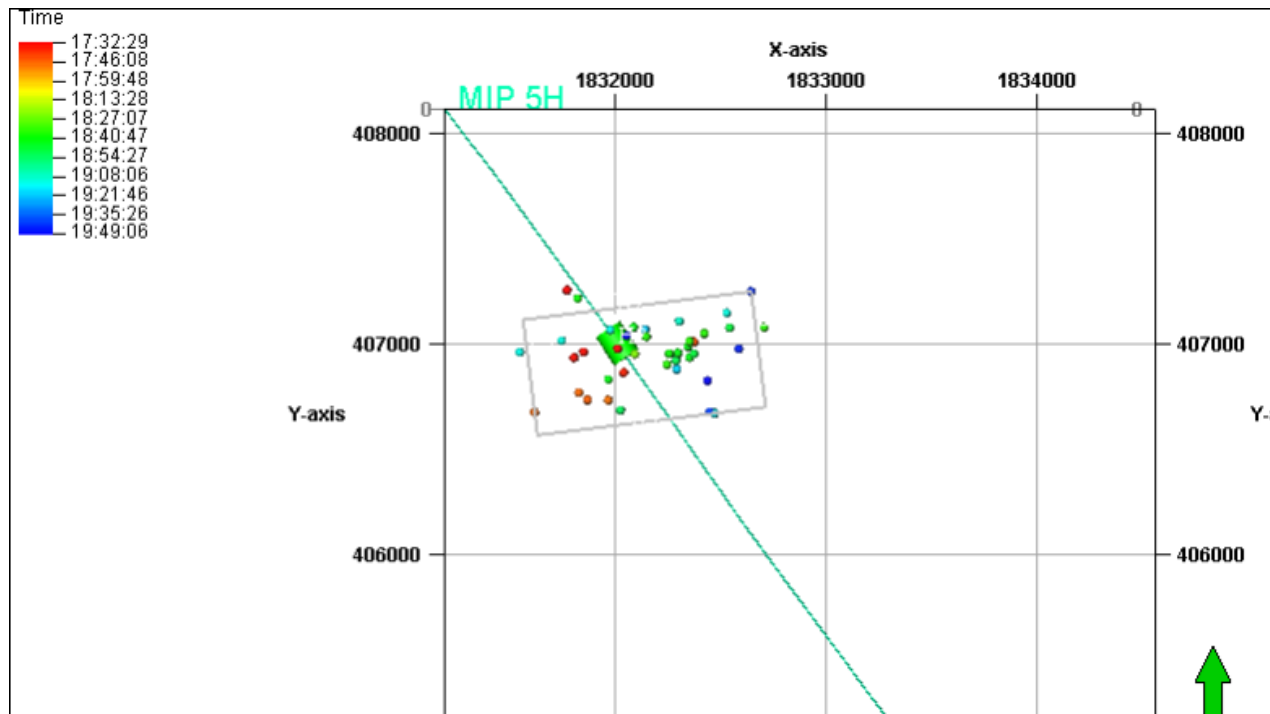


Figure 5-141 - MIP 5H Stage 7 map view (length and width)

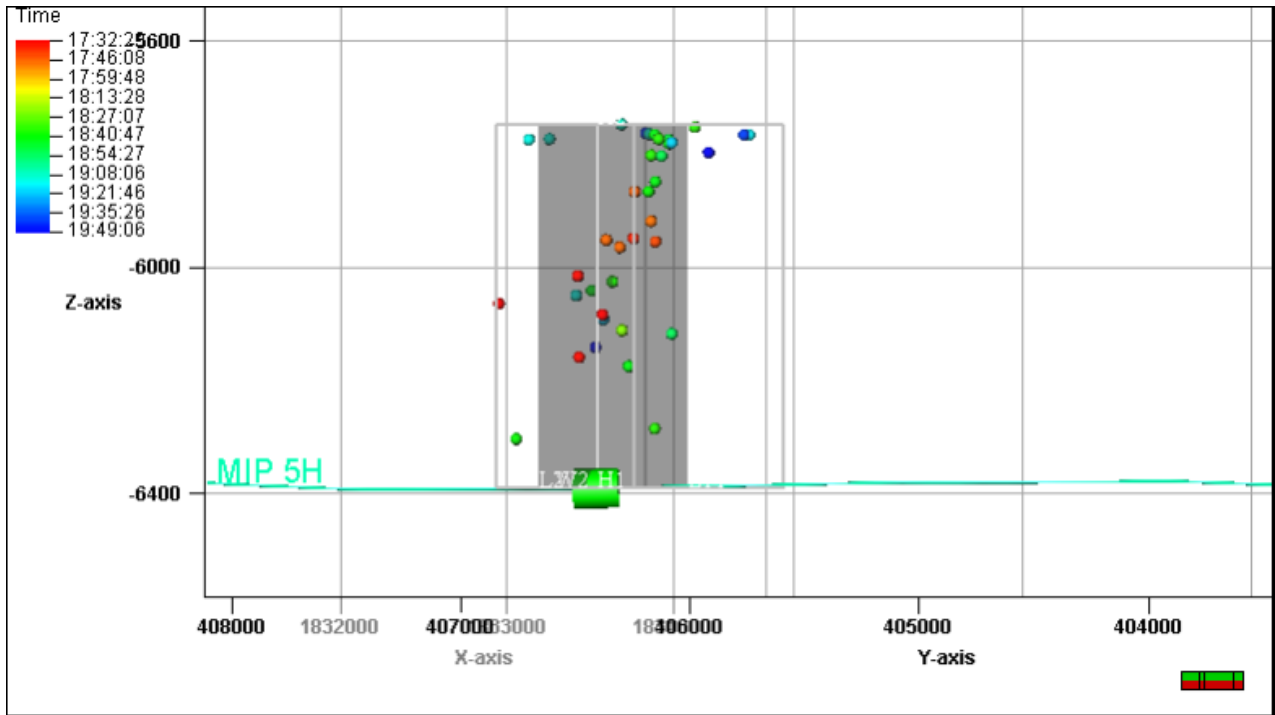


Figure 5-142 - MIP 5H Stage 7 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 5H Stage 7 are shown below in map and transverse views.

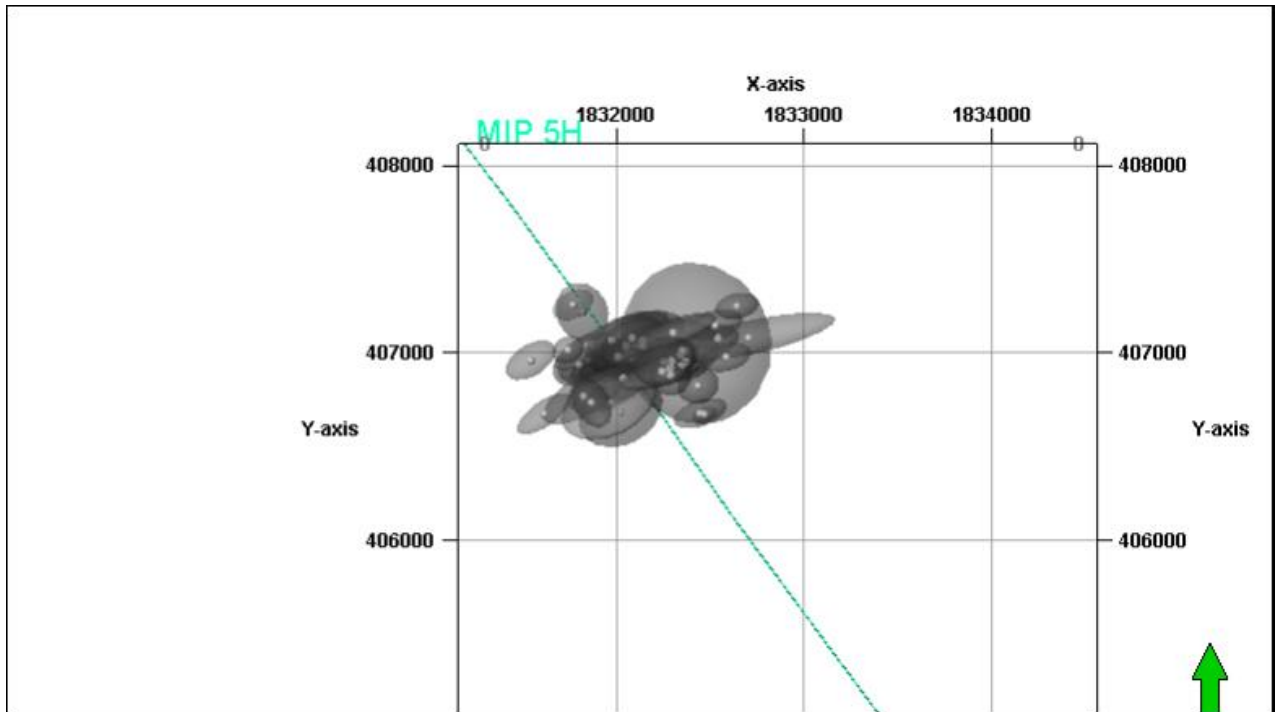


Figure 5-143 - MIP 5H Stage 7 event location uncertainty ellipsoids – map view

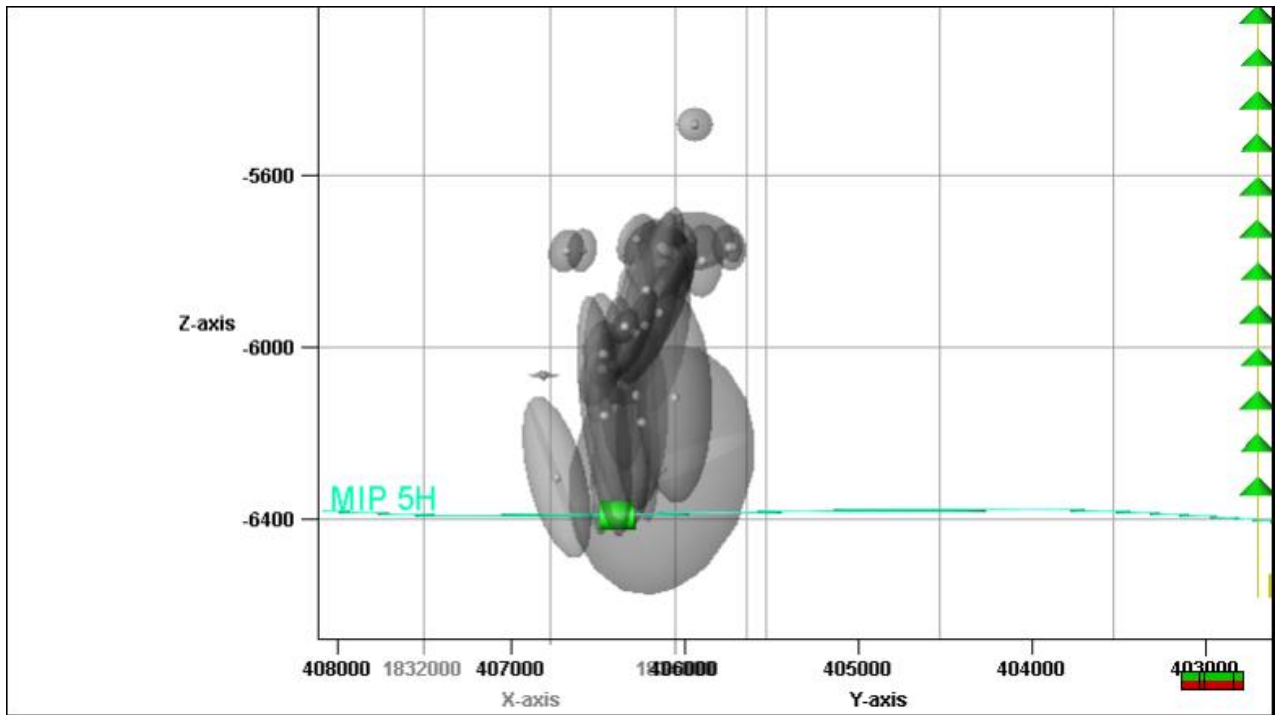


Figure 5-144 - MIP 5H Stage 7 event location uncertainty ellipsoids – side view

5.29.1 MIP 5H Stage 7 On-Site Notes and Observations

5.30 MIP 5H Stage 8

The MIP 5H Stage 8 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

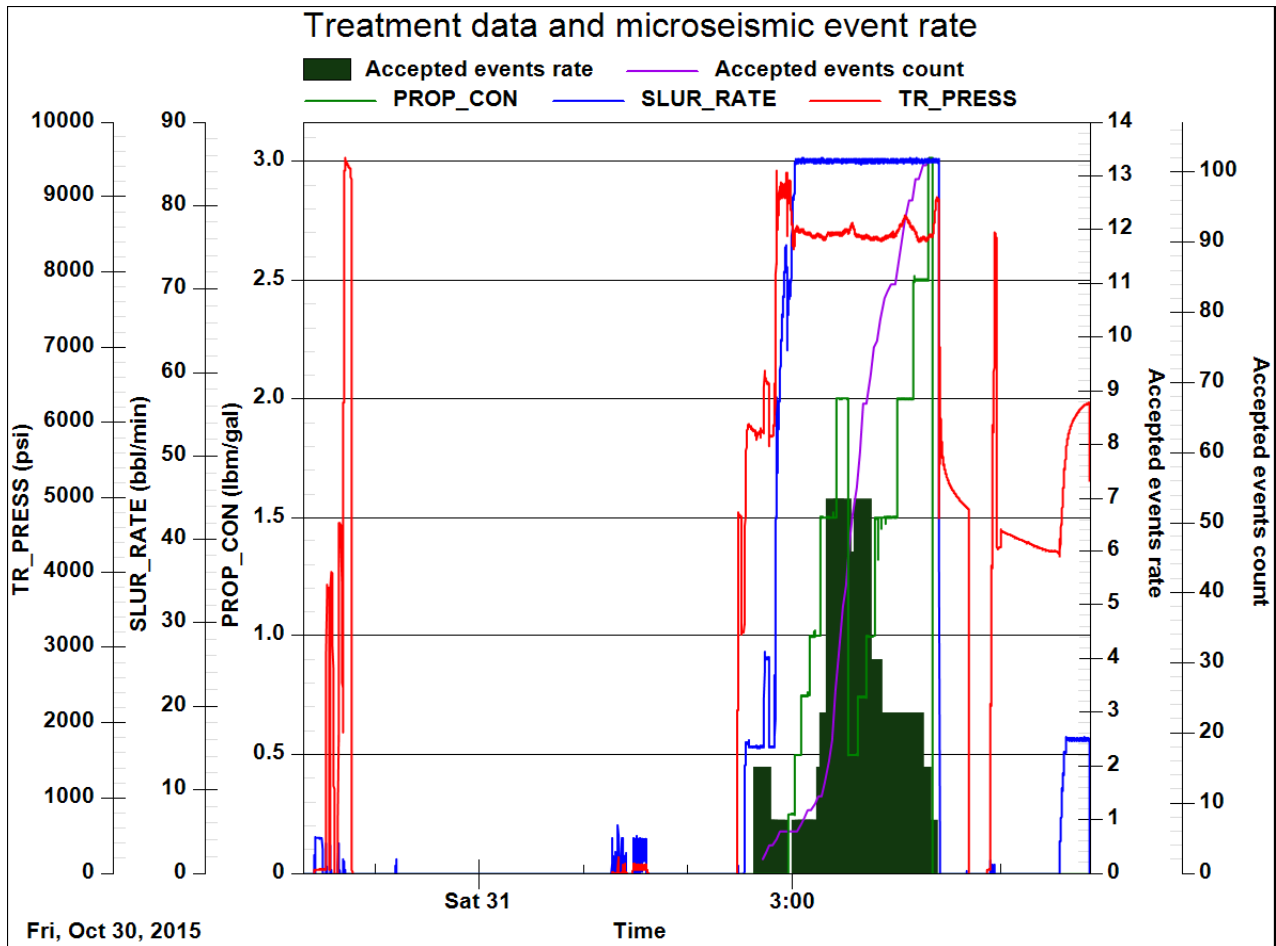


Figure 5-145 - MIP 5H Stage 8 treatment data and microseismic event rate

Table 5.88 - MIP 5H Stage 8 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	244840	320484
Sapphire (gal)	0	0
HCl (gal)	3000	2940
WF (gal)	Not used	0
Total fluids (gal)	247840	323424
100 Mesh (lbm)	140000	141540
40/70 White (lbm)	260000	258640
Total proppants (lbm)	400000	400180

Table 5.89 - MIP 5H Stage 8 treatment data summary

Description	Value
Average rate (bbl/min)	81.2
Average pressure (psi)	8455
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	6156
Maximum PPA (lbm/gal)	3.015

Table 5.90 - MIP 5H Stage 8 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	71
MS length (ft)	1137
MS height (ft)	661
MS volume (million ft3)	29.2

The microseismic data from MIP 5H Stage 8 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

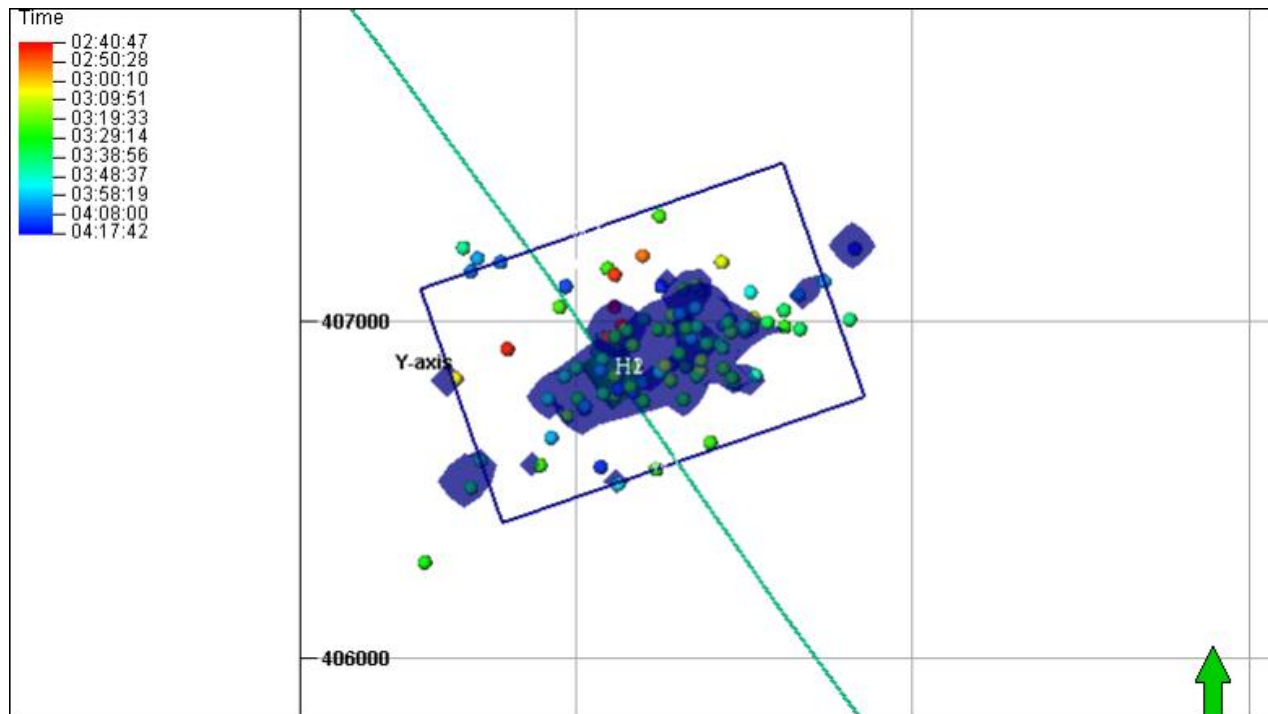


Figure 5-146 - MIP 5H Stage 8 map view (length and width)

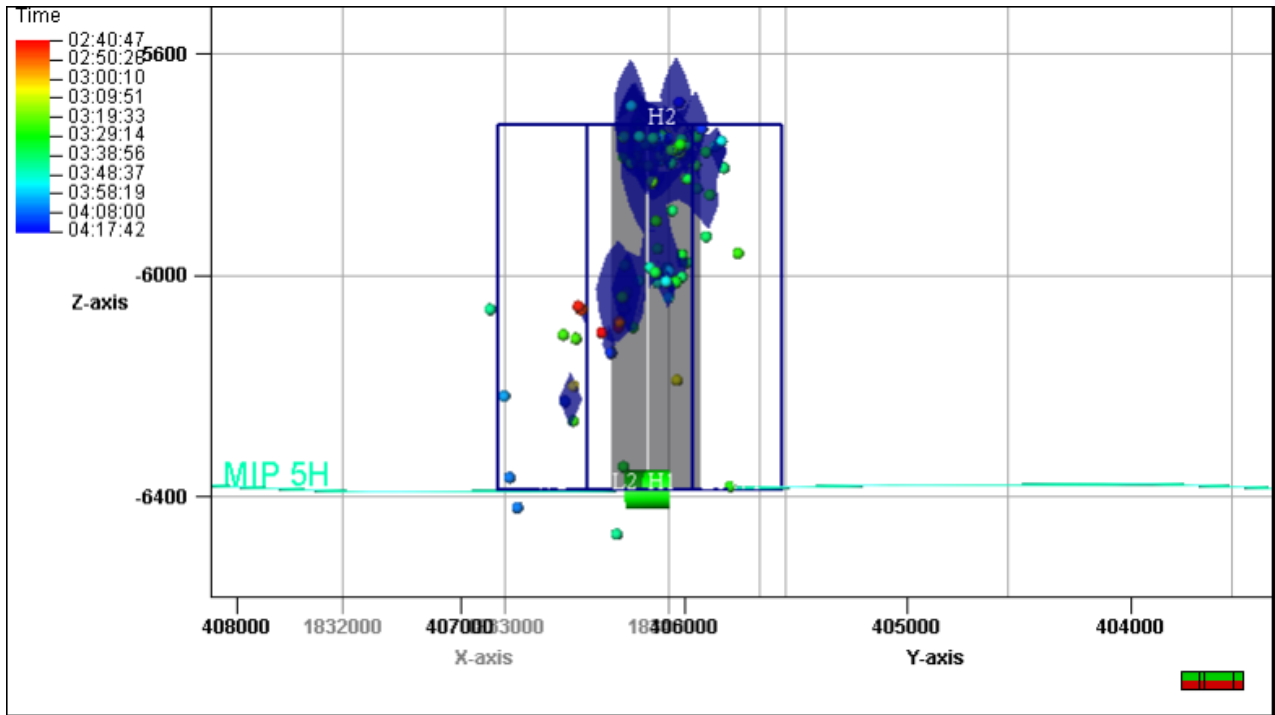


Figure 5-147 - MIP 5H Stage 8 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 5H Stage 8 are shown below in map and transverse views.

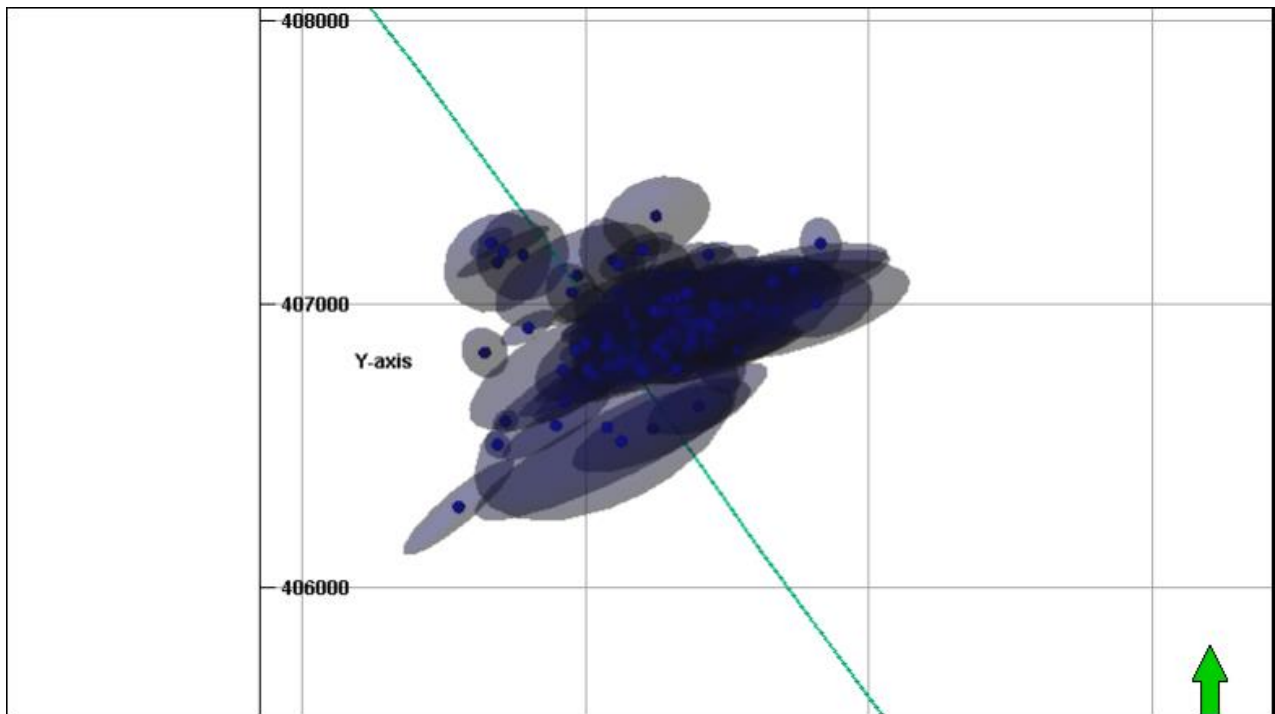


Figure 5-148 - MIP 5H Stage 8 event location uncertainty ellipsoids – map view

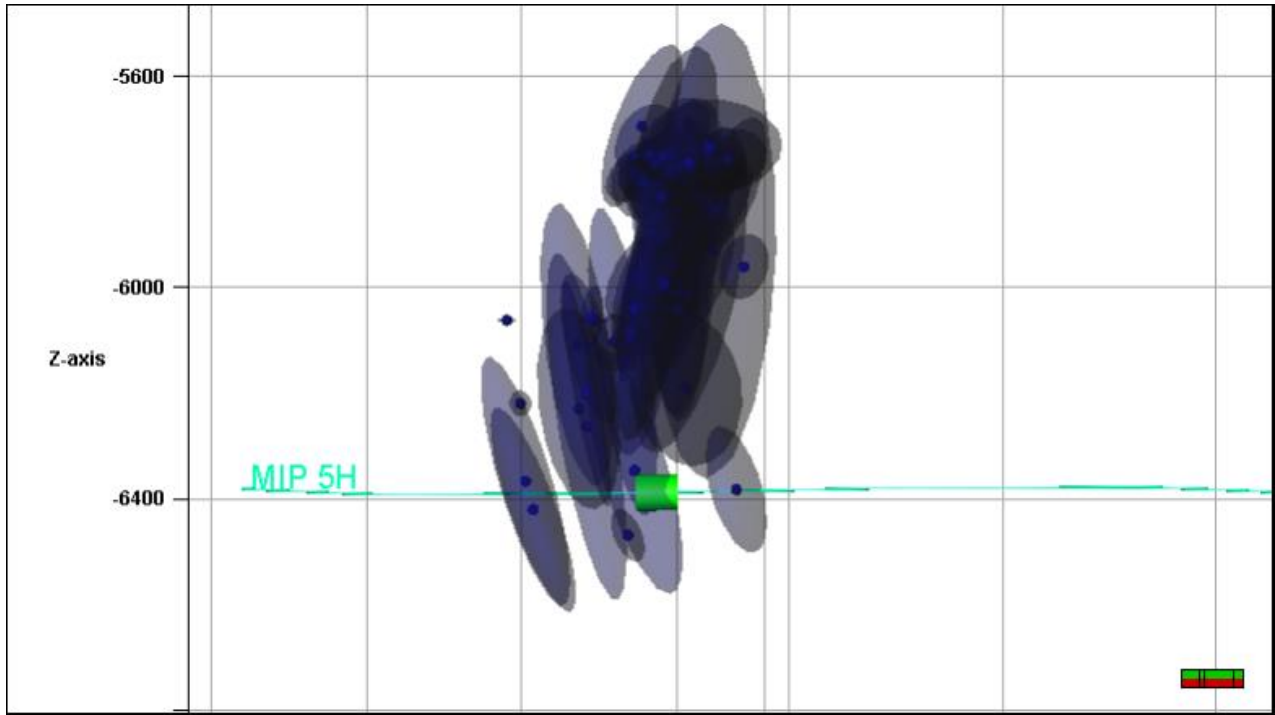


Figure 5-149 - MIP 5H Stage 8 event location uncertainty ellipsoids – side view

5.30.1 MIP 5H Stage 8 On-Site Notes and Observations

5.31 MIP 5H Stage 9

The MIP 5H Stage 9 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

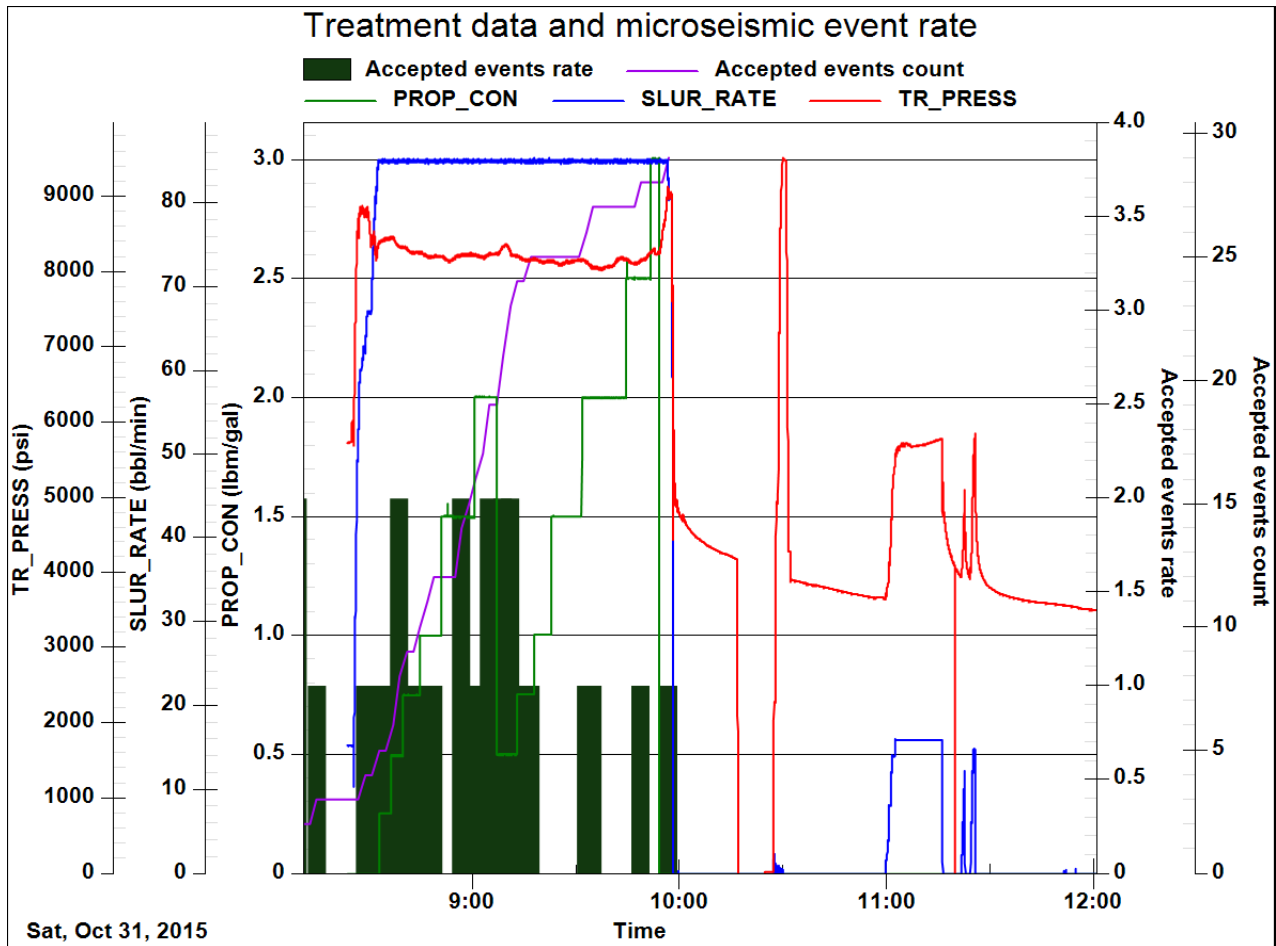


Figure 5-150 - MIP 5H Stage 9 treatment data and microseismic event rate

Table 5.91 - MIP 5H Stage 9 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	244840	311771
Sapphire (gal)	0	0
HCl (gal)	3000	5618
WF (gal)	Not used	0
Total fluids (gal)	247840	317389
100 Mesh (lbm)	140000	140760
40/70 White (lbm)	260000	257860
Total proppants (lbm)	400000	398620

Table 5.92 - MIP 5H Stage 9 treatment data summary

Description	Value
Average rate (bbl/min)	84.7
Average pressure (psi)	8217
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	5312
Maximum PPA (lbm/gal)	3.007

Table 5.93 - MIP 5H Stage 9 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	61
MS length (ft)	790
MS height (ft)	743
MS volume (million ft3)	N/A

The microseismic data from MIP 5H Stage 9 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

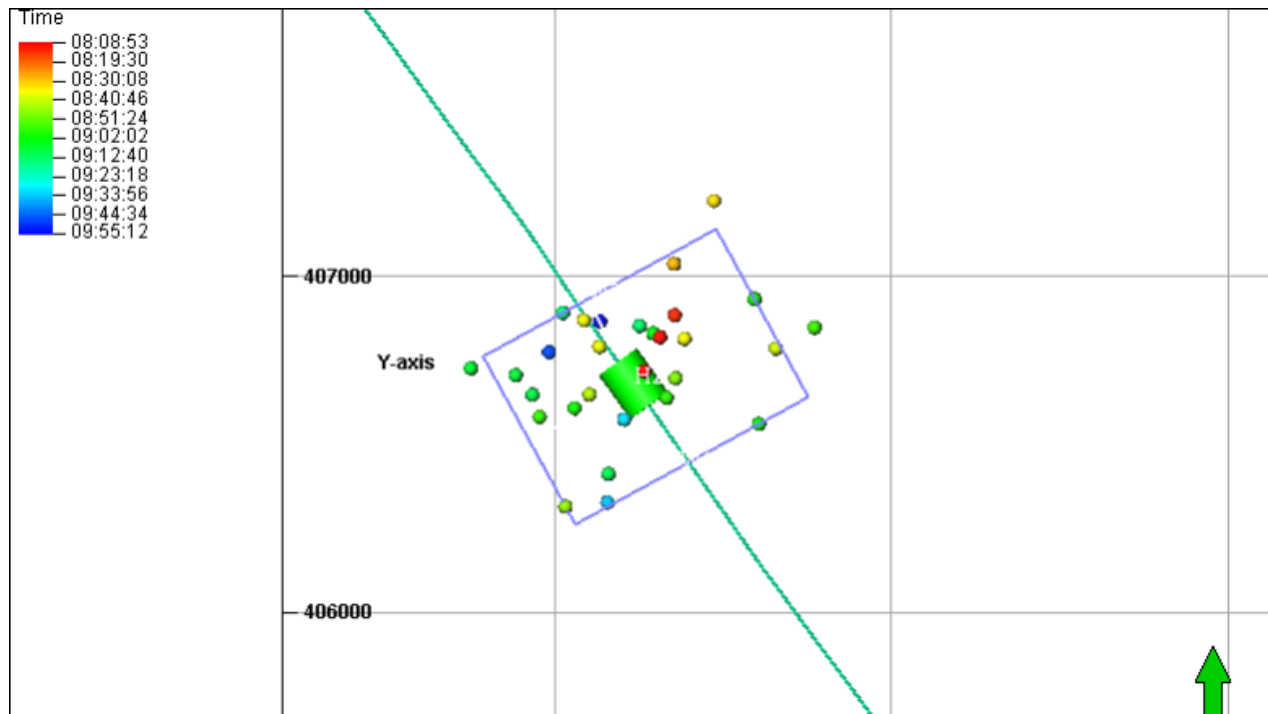


Figure 5-151 - MIP 5H Stage 9 map view (length and width)

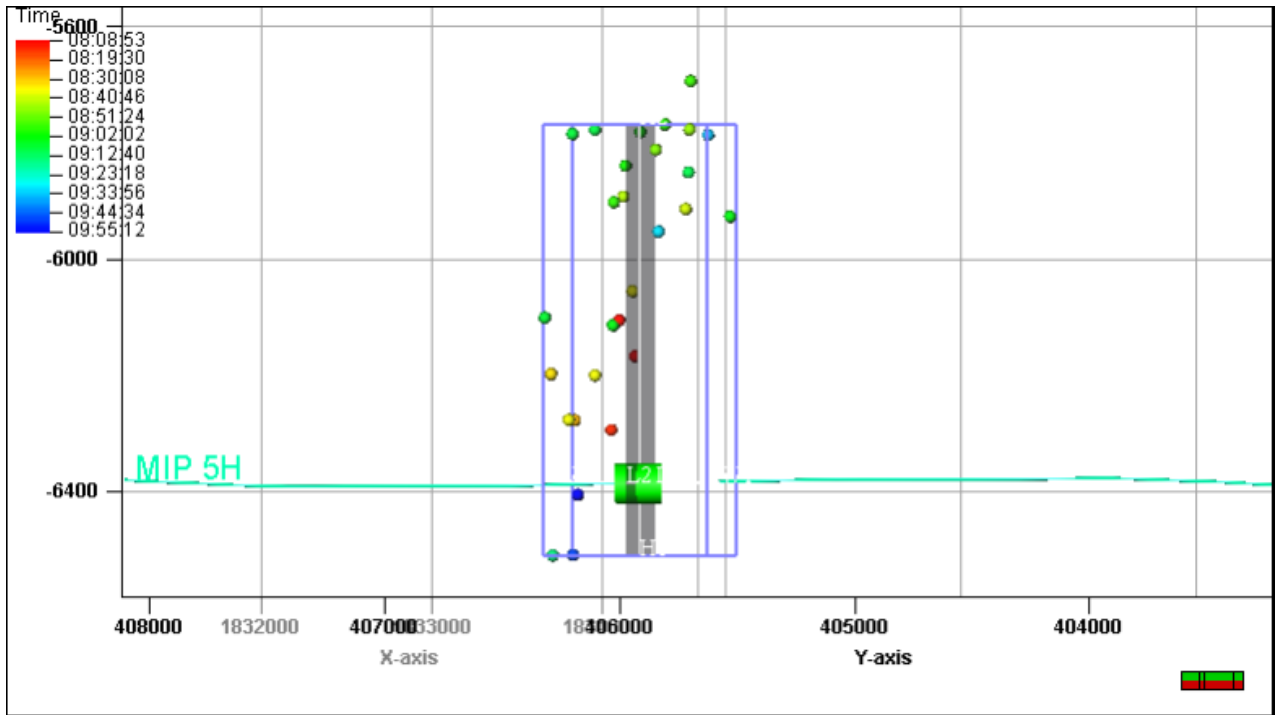


Figure 5-152 - MIP 5H Stage 9 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 5H Stage 9 are shown below in map and transverse views.

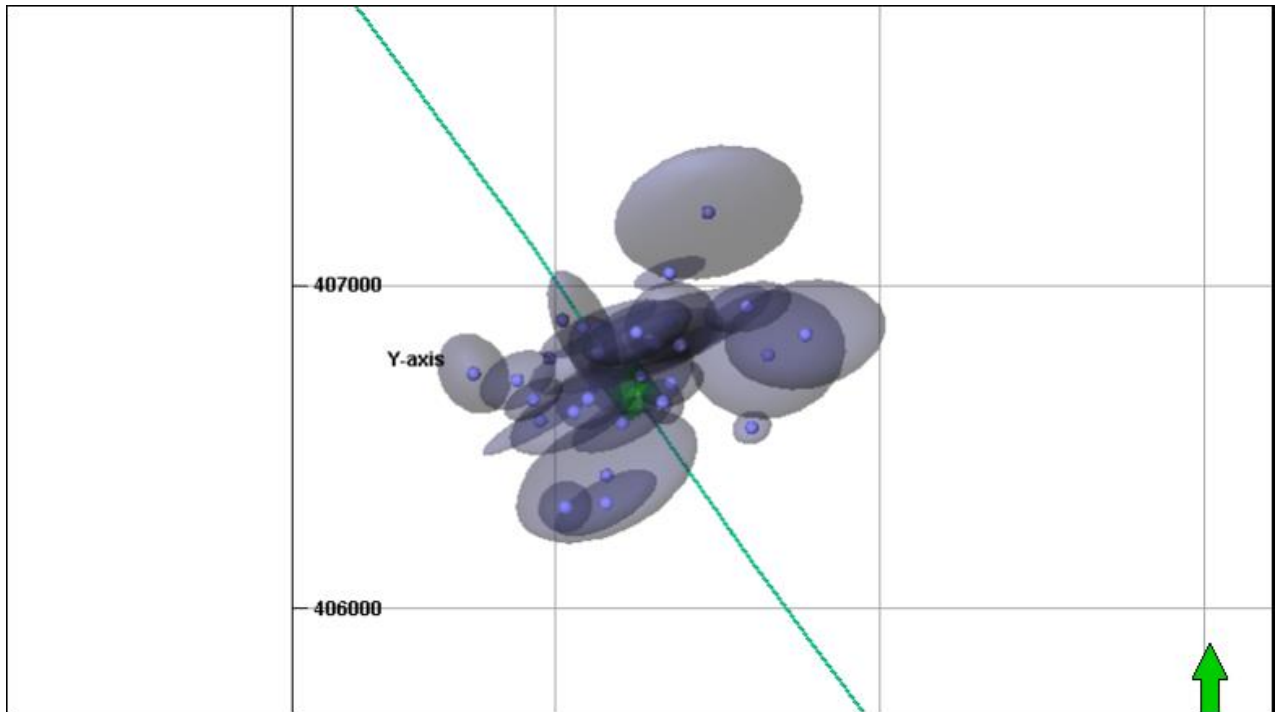


Figure 5-153 - MIP 5H Stage 9 event location uncertainty ellipsoids – map view

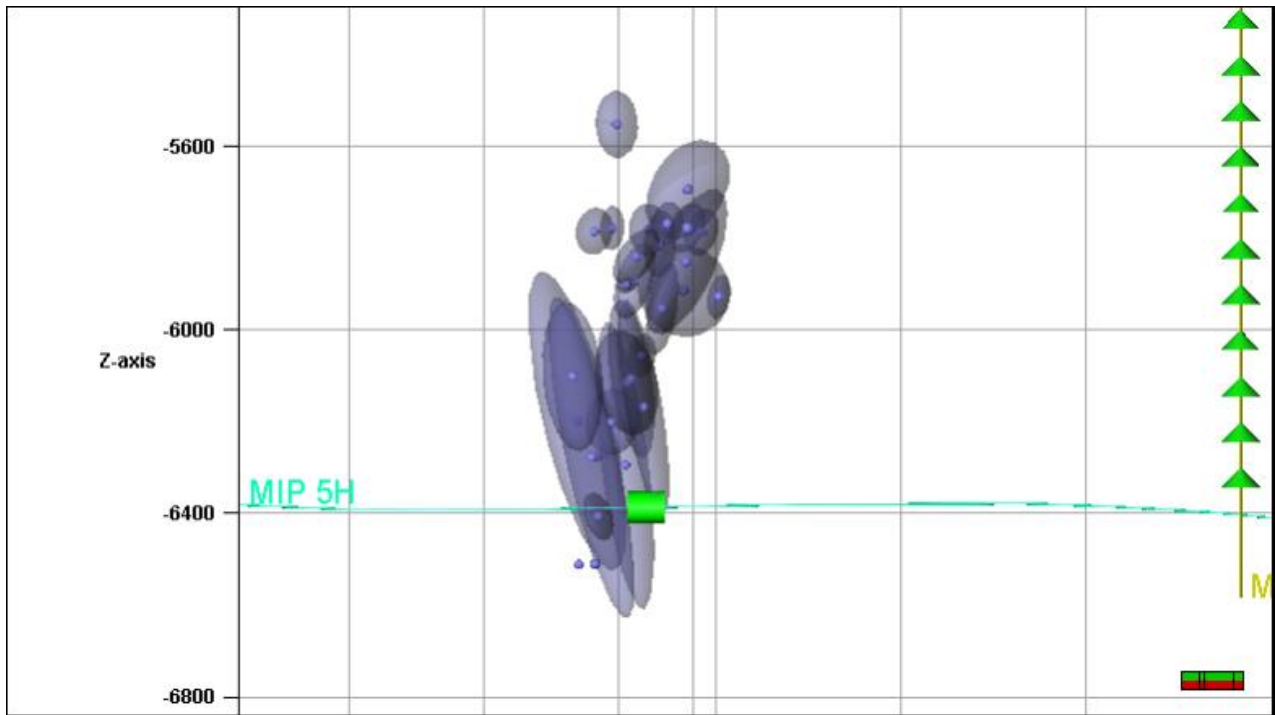


Figure 5-154 - MIP 5H Stage 9 event location uncertainty ellipsoids – side view

5.31.1 MIP 5H Stage 9 On-Site Notes and Observations

5.32 MIP 5H Stage 10

The MIP 5H Stage 10 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

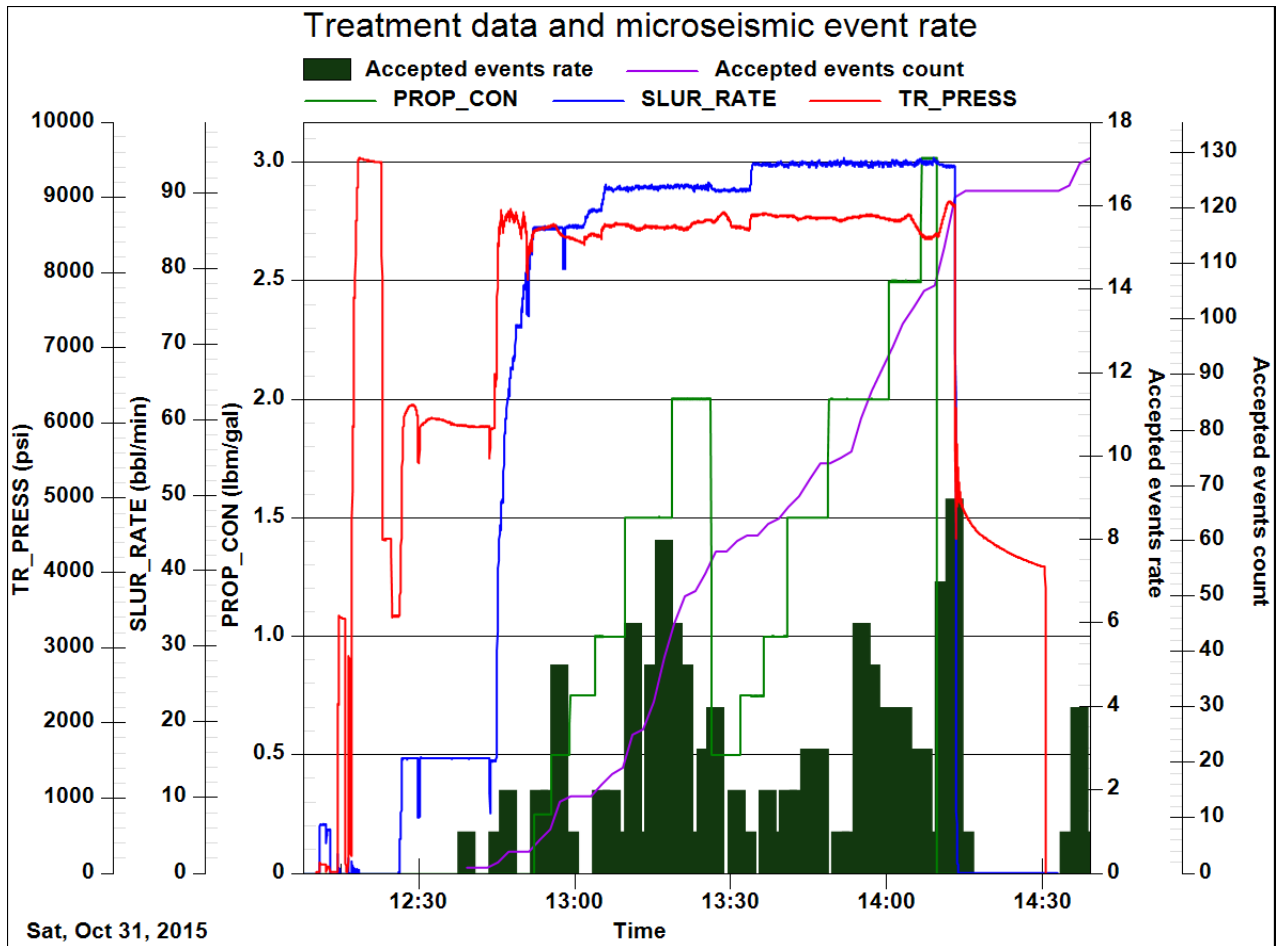


Figure 5-155 - MIP 5H Stage 10 treatment data and microseismic event rate

Table 5.94 - MIP 5H Stage 10 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	244840	321618
Sapphire (gal)	0	0
HCl (gal)	3000	2931
WF (gal)	Not used	0
Total fluids (gal)	247840	324549
100 Mesh (lbm)	140000	145440
40/70 White (lbm)	260000	253440
Total proppants (lbm)	400000	398880

Table 5.95 - MIP 5H Stage 10 treatment data summary

Description	Value
Average rate (bbl/min)	91.2
Average pressure (psi)	8644
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	5401
Maximum PPA (lbm/gal)	3.018

Table 5.96 - MIP 5H Stage 10 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	75
MS length (ft)	1565
MS height (ft)	604
MS volume (million ft3)	26.4

The microseismic data from MIP 5H Stage 10 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

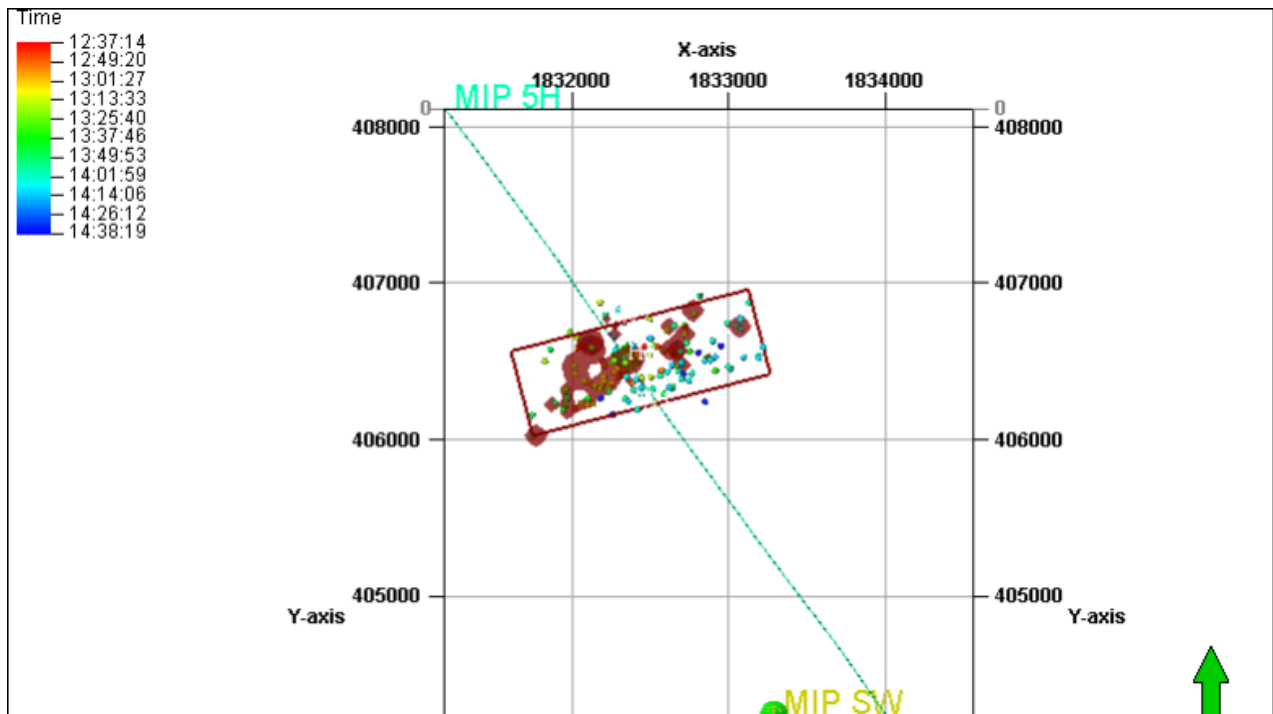


Figure 5-156 - MIP 5H Stage 10 map view (length and width)

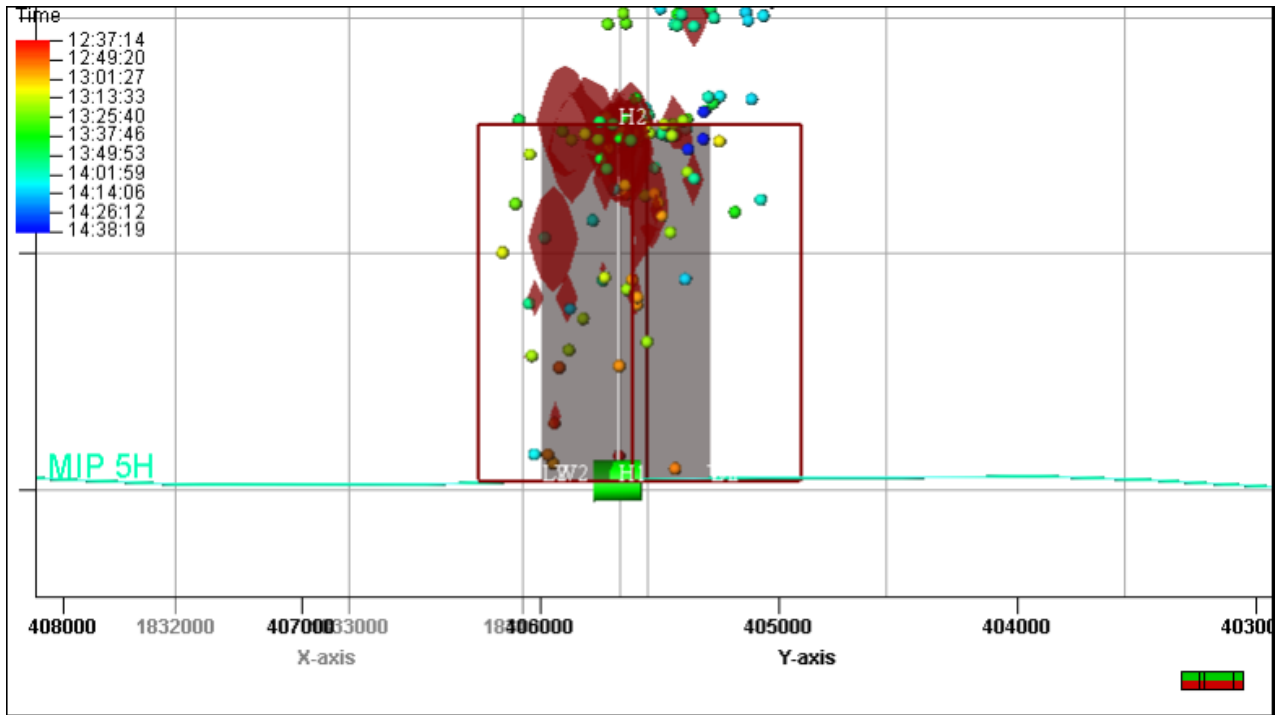


Figure 5-157 - MIP 5H Stage 10 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 5H Stage 10 are shown below in map and transverse views.

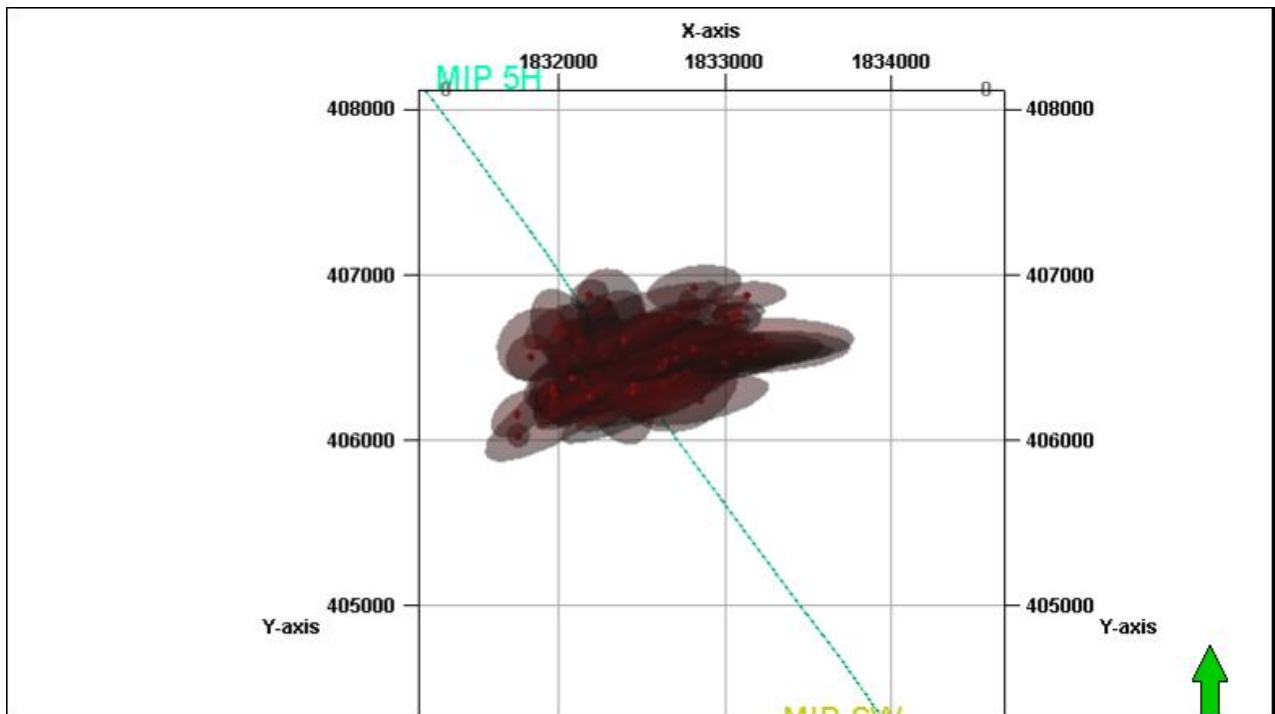


Figure 5-158 - MIP 5H Stage 10 event location uncertainty ellipsoids – map view

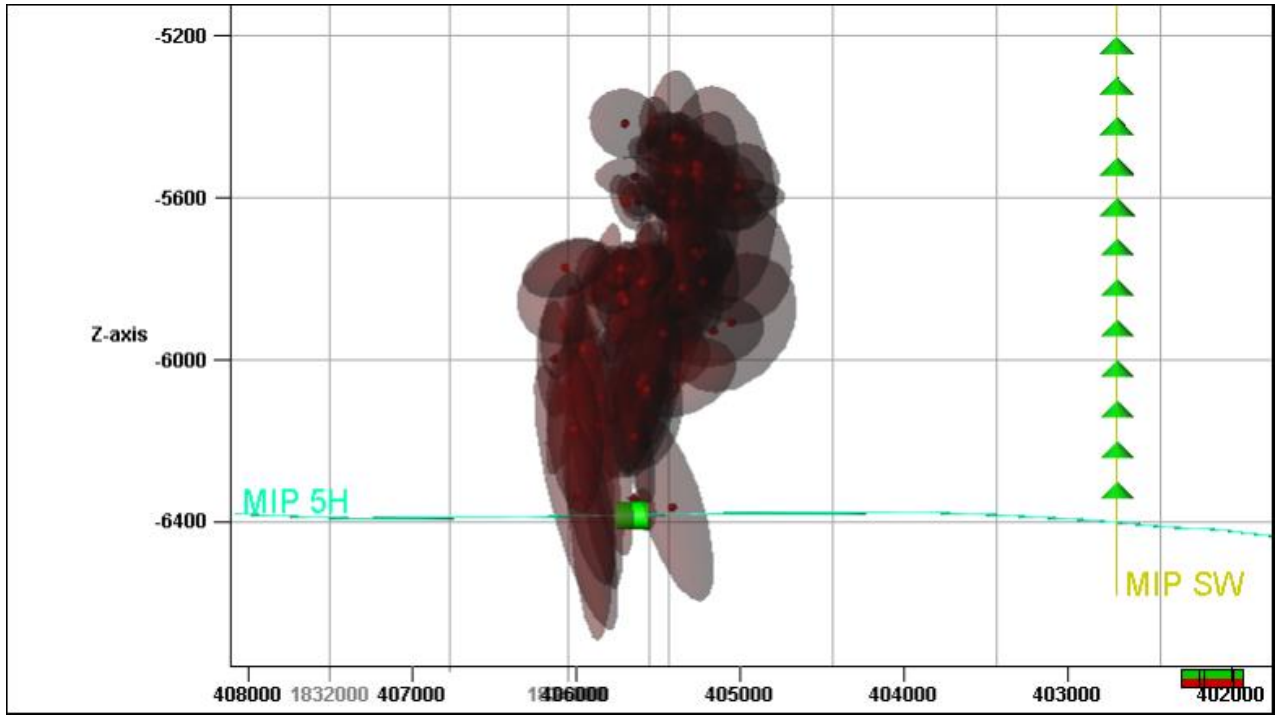


Figure 5-159 - MIP 5H Stage 10 event location uncertainty ellipsoids – side view

5.32.1 MIP 5H Stage 10 On-Site Notes and Observations

5.33 MIP 5H Stage 11

The MIP 5H Stage 11 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

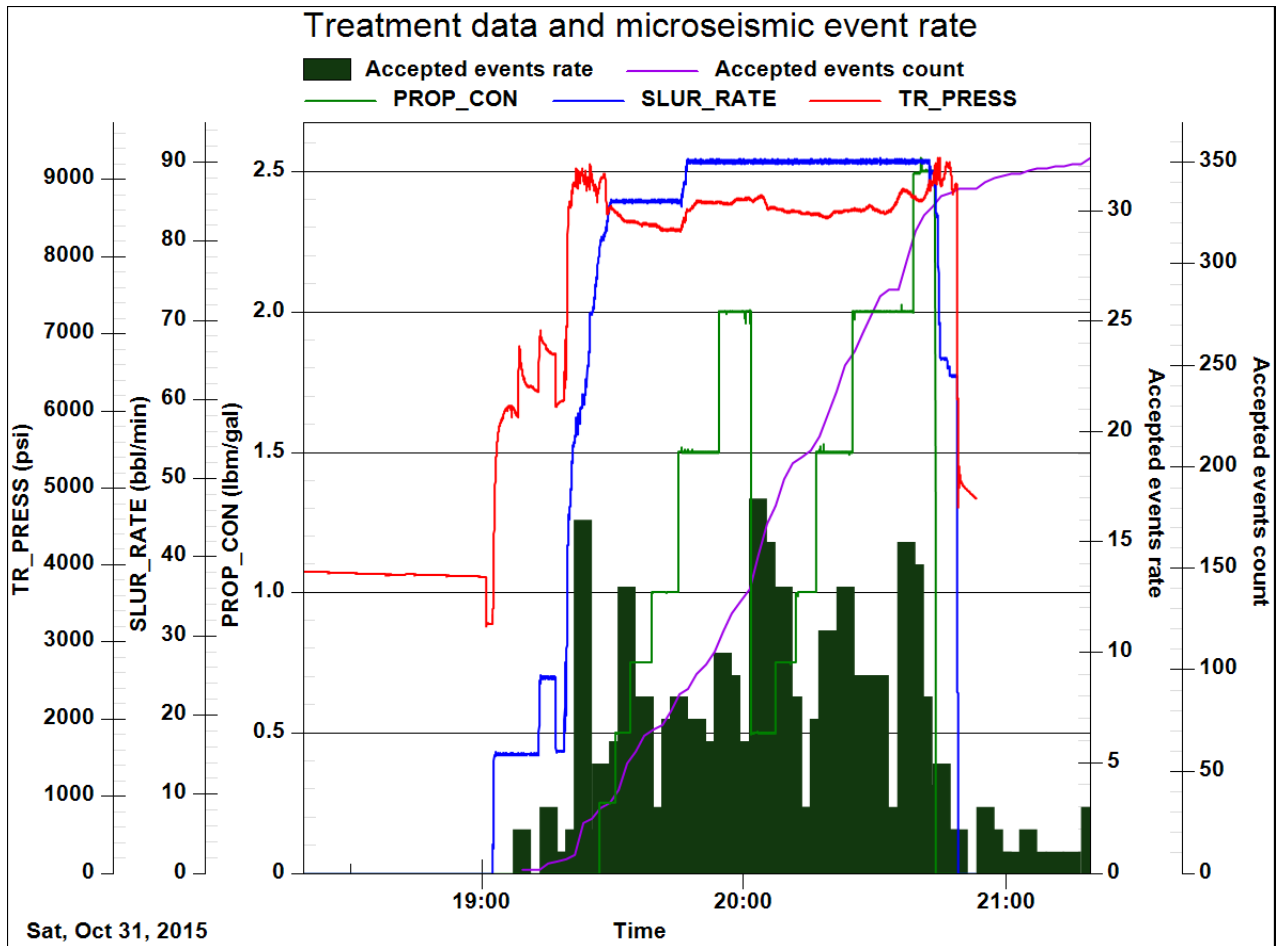


Figure 5-160 - MIP 5H Stage 11 treatment data and microseismic event rate

Table 5.97 - MIP 5H Stage 11 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	244840	312561
Sapphire (gal)	0	0
HCl (gal)	3000	3000
WF (gal)	Not used	0
Total fluids (gal)	247840	315561
100 Mesh (lbm)	140000	139560
40/70 White (lbm)	260000	218620
Total proppants (lbm)	400000	358180

Table 5.98 - MIP 5H Stage 11 treatment data summary

Description	Value
Average rate (bbl/min)	83.7
Average pressure (psi)	8566
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	5408
Maximum PPA (lbm/gal)	2.547

Table 5.99 - MIP 5H Stage 11 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	71
MS length (ft)	1204
MS height (ft)	727
MS volume (million ft3)	58.9

The microseismic data from MIP 5H Stage 11 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

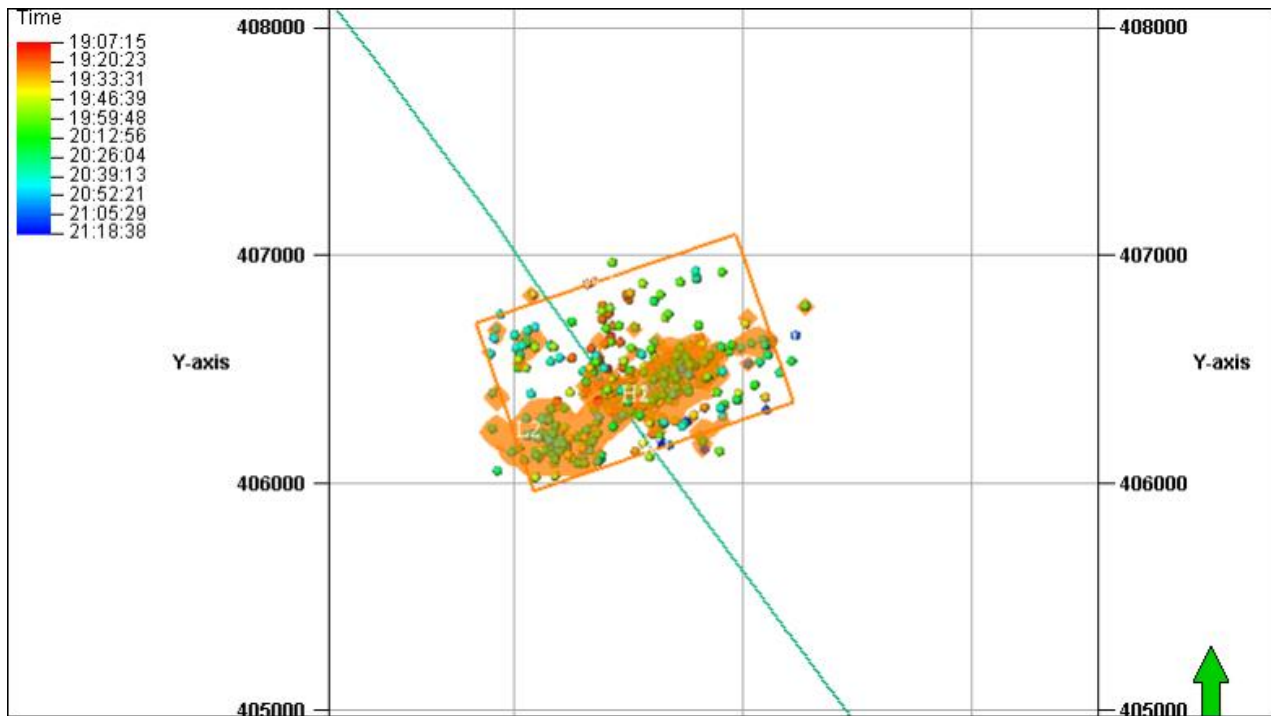


Figure 5-161 - MIP 5H Stage 11 map view (length and width)

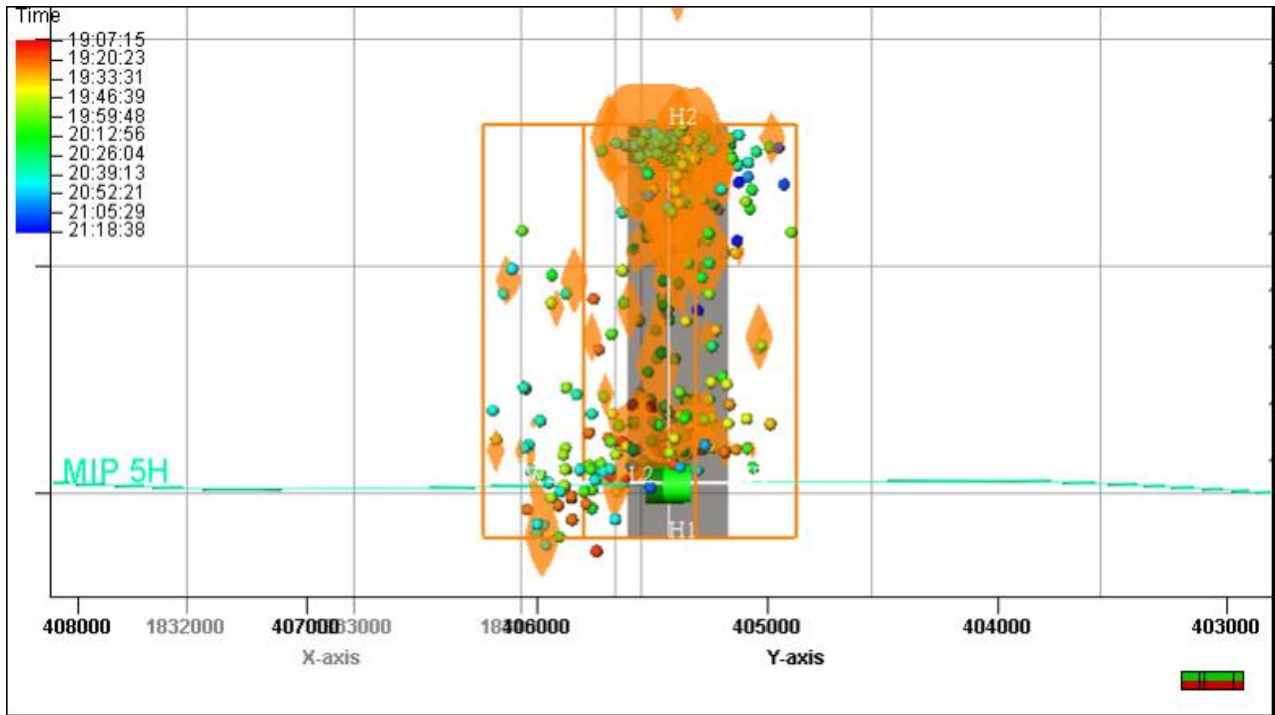


Figure 5-162 - MIP 5H Stage 11 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 5H Stage 11 are shown below in map and transverse views.

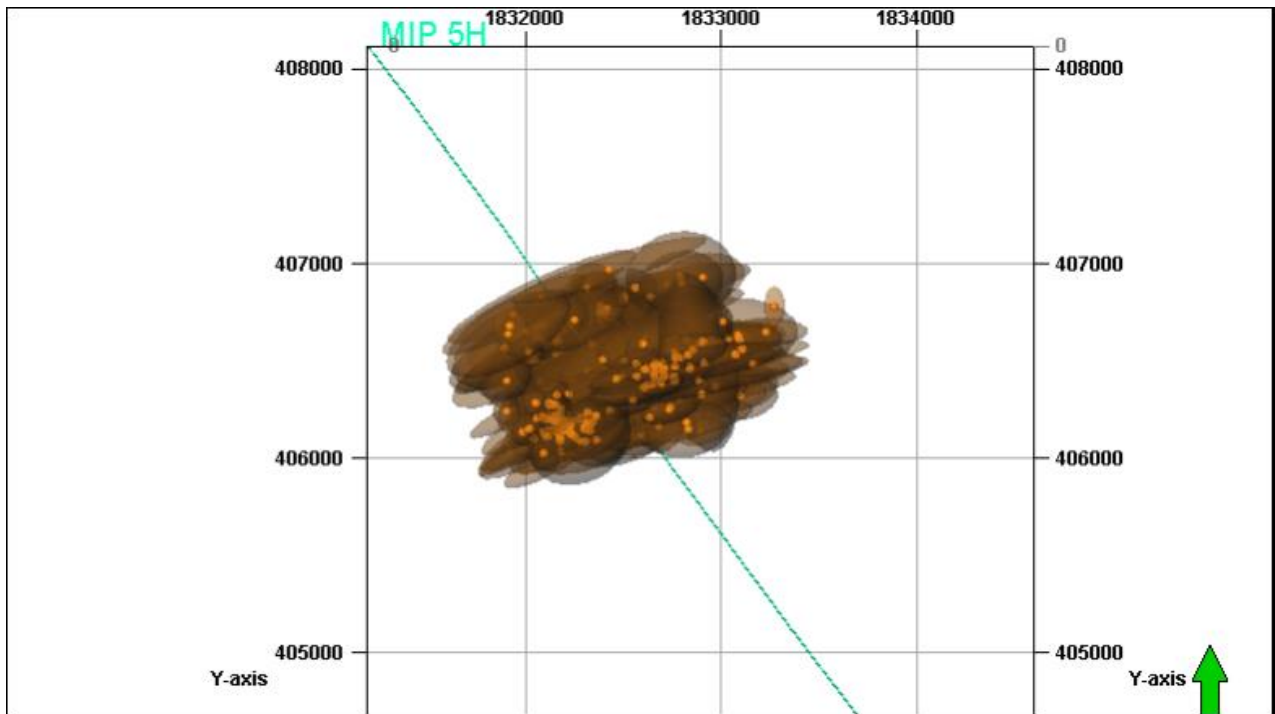


Figure 5-163 - MIP 5H Stage 11 event location uncertainty ellipsoids – map view

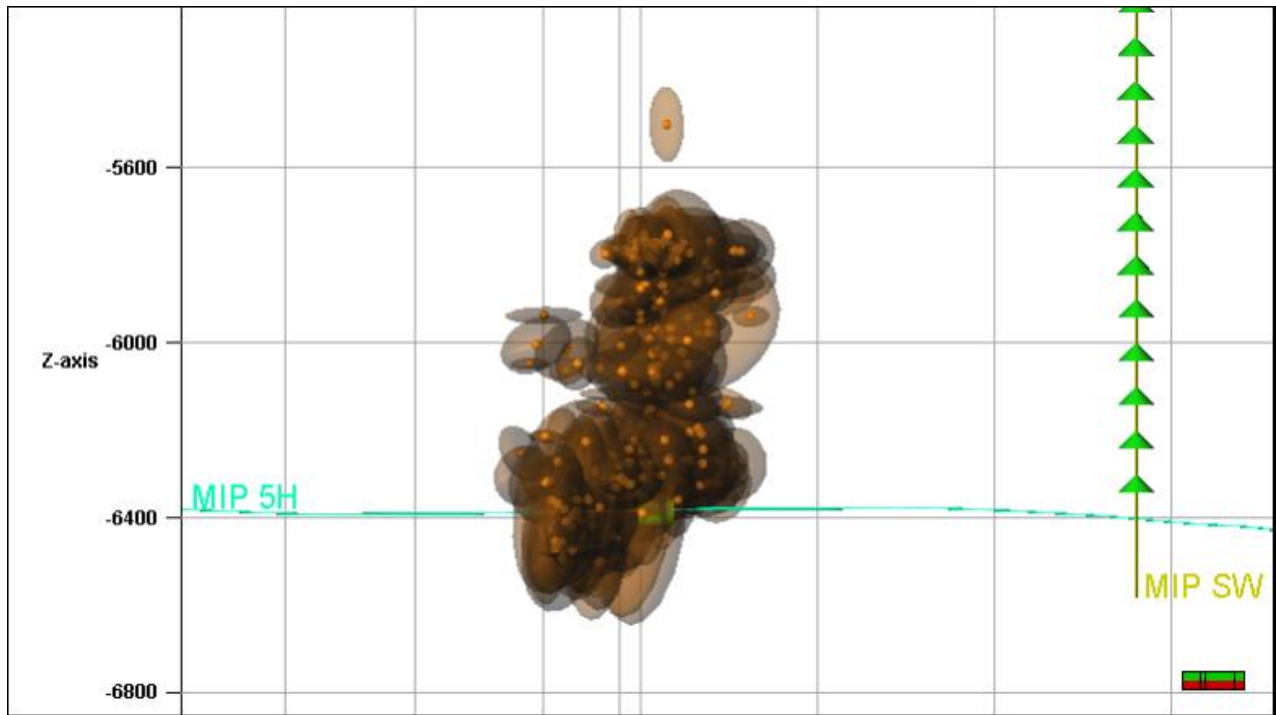


Figure 5-164 - MIP 5H Stage 11 event location uncertainty ellipsoids – side view

5.33.1 MIP 5H Stage 11 On-Site Notes and Observations

5.34 MIP 5H Stage 12

The MIP 5H Stage 12 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

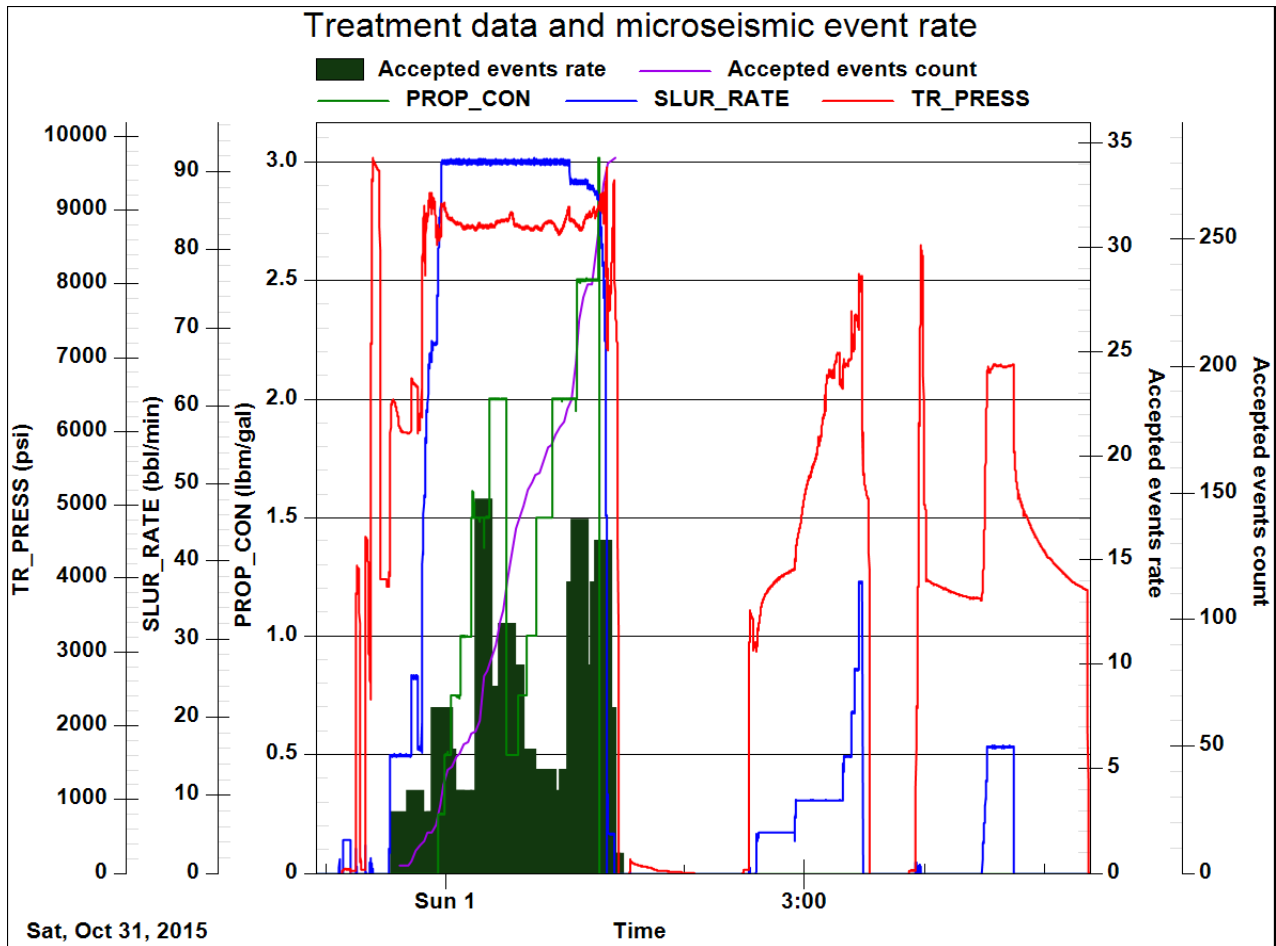


Figure 5-165 - MIP 5H Stage 12 treatment data and microseismic event rate

Table 5.100 - MIP 5H Stage 12 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	244840	329445
Sapphire (gal)	0	0
HCl (gal)	3000	3000
WF (gal)	Not used	0
Total fluids (gal)	247840	332445
100 Mesh (lbm)	140000	145260
40/70 White (lbm)	260000	258120
Total proppants (lbm)	400000	403380

Table 5.101 - MIP 5H Stage 12 treatment data summary

Description	Value
Average rate (bbl/min)	85.9
Average pressure (psi)	8747
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	0
Maximum PPA (lbm/gal)	3.016

Table 5.102 - MIP 5H Stage 12 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	86
MS length (ft)	1147
MS height (ft)	678
MS volume (million ft3)	47.1

The microseismic data from MIP 5H Stage 12 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

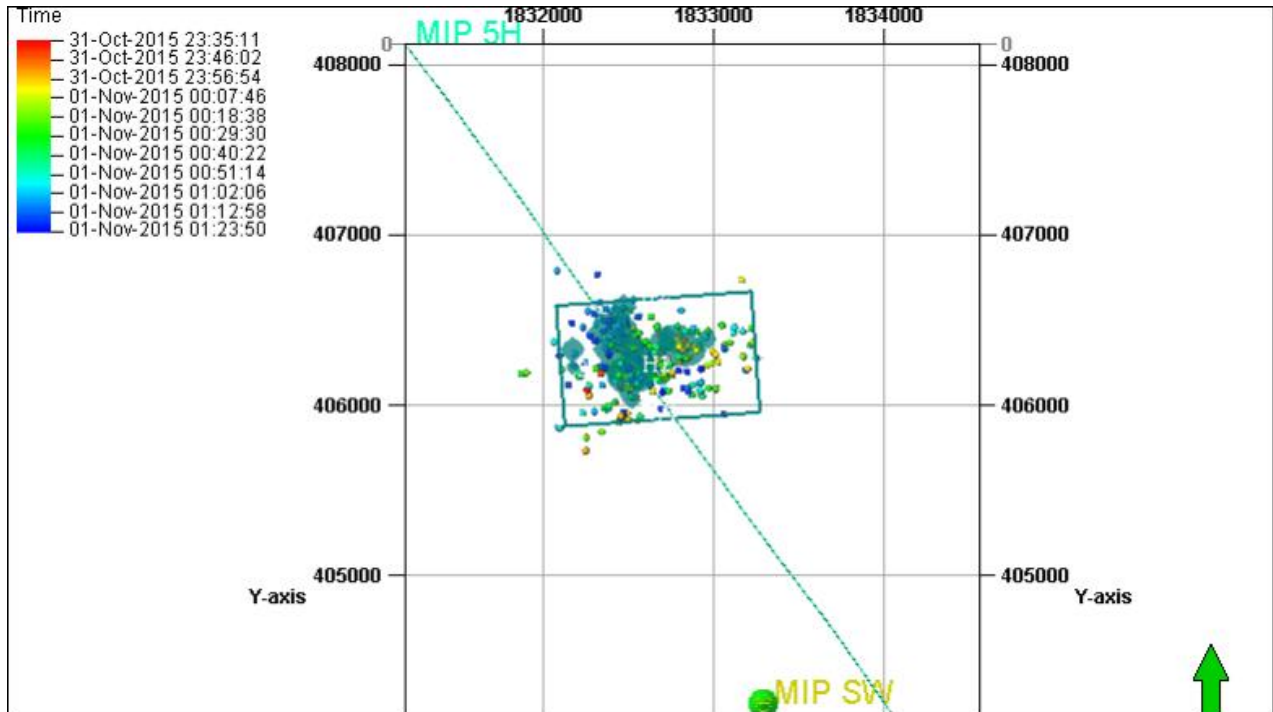


Figure 5-166 - MIP 5H Stage 12 map view (length and width)

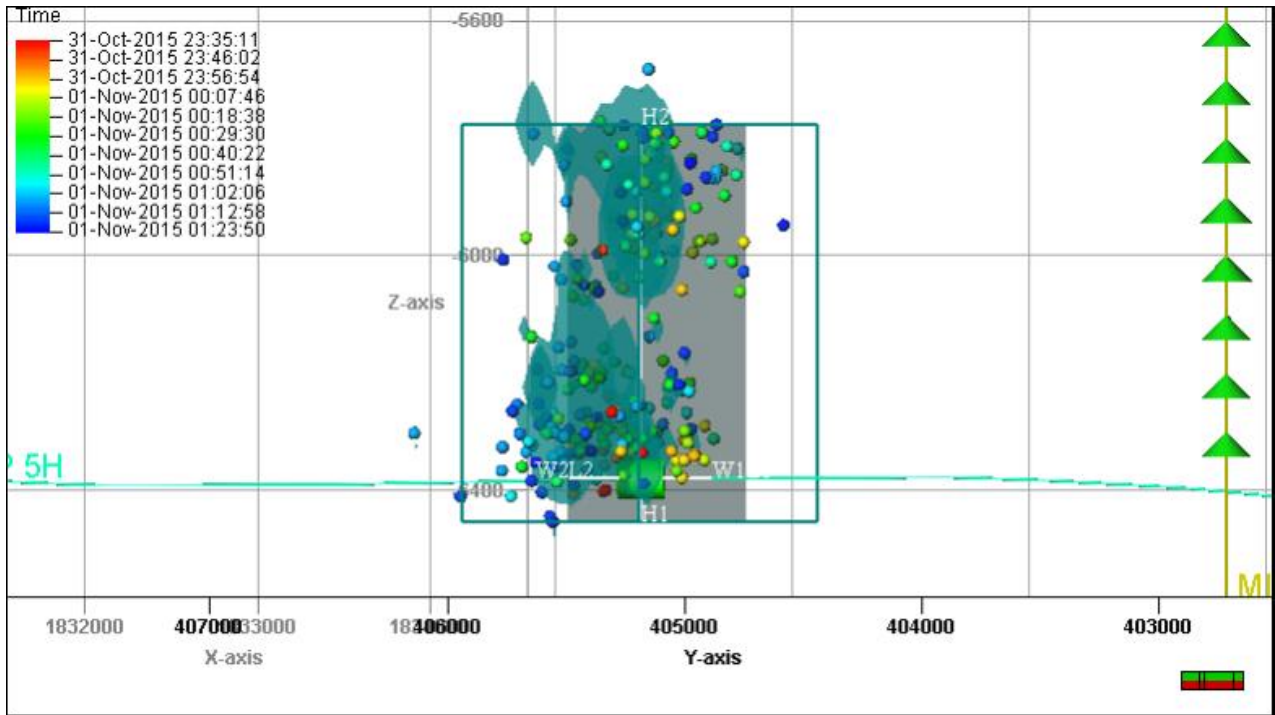


Figure 5-167 - MIP 5H Stage 12 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 5H Stage 12 are shown below in map and transverse views.

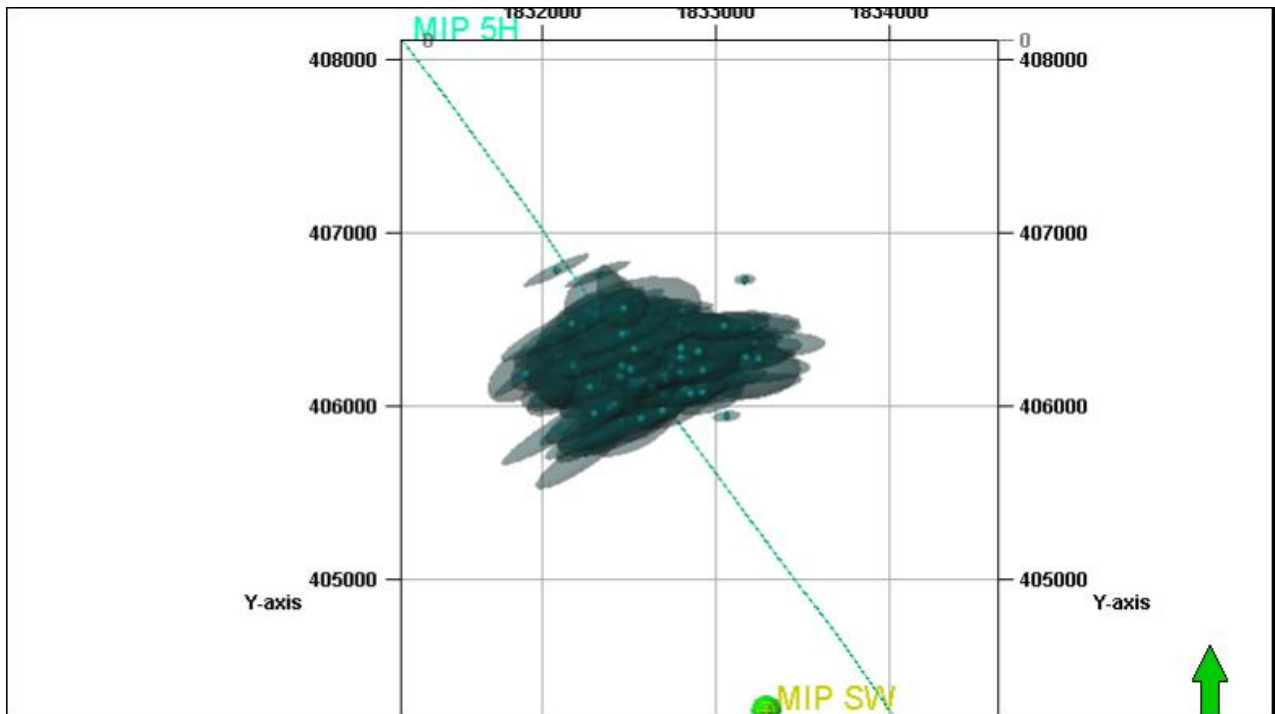


Figure 5-168 - MIP 5H Stage 12 event location uncertainty ellipsoids – map view

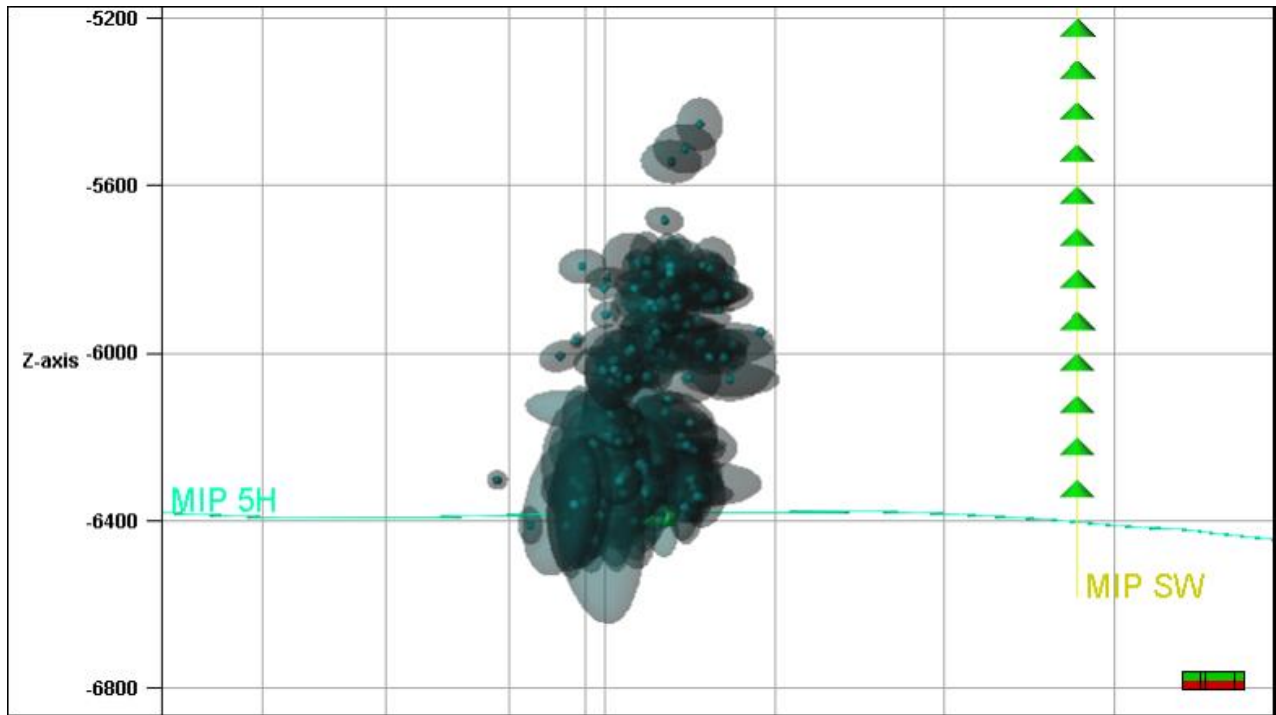


Figure 5-169 - MIP 5H Stage 12 event location uncertainty ellipsoids – side view

5.34.1 MIP 5H Stage 12 On-Site Notes and Observations

5.35 MIP 5H Stage 13

The MIP 5H Stage 13 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

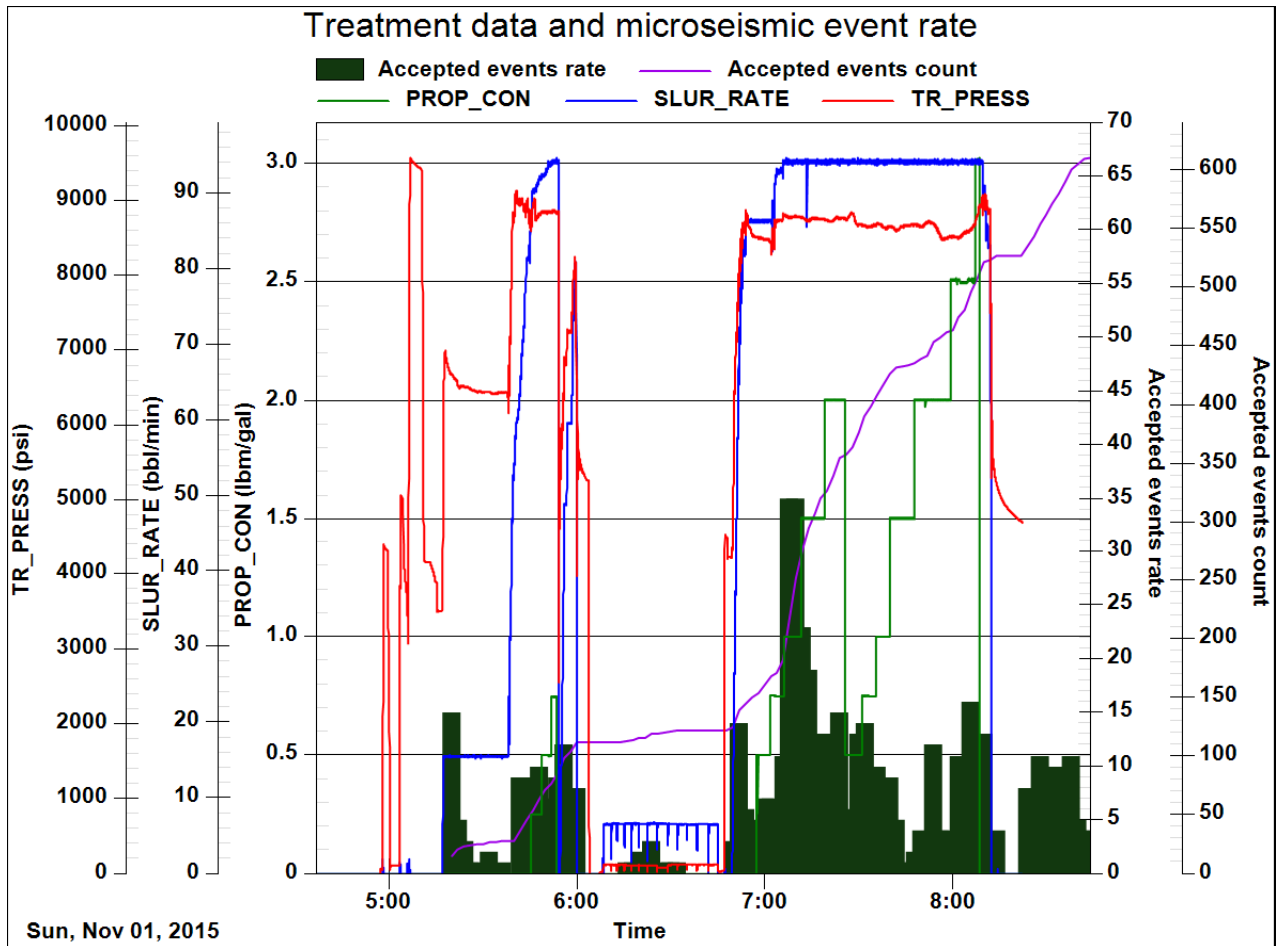


Figure 5-170 - MIP 5H Stage 13 treatment data and microseismic event rate

Table 5.103 - MIP 5H Stage 13 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	244840	369186
Sapphire (gal)	0	0
HCl (gal)	3000	3000
WF (gal)	Not used	0
Total fluids (gal)	247840	372186
100 Mesh (lbm)	140000	142780
40/70 White (lbm)	260000	251802
Total proppants (lbm)	400000	394582

Table 5.104 - MIP 5H Stage 13 treatment data summary

Description	Value
Average rate (bbl/min)	92.8
Average pressure (psi)	8672
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	5898
Maximum PPA (lbm/gal)	3.022

Table 5.105 - MIP 5H Stage 13 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	59
MS length (ft)	1447
MS height (ft)	687
MS volume (million ft3)	90.6

The microseismic data from MIP 5H Stage 13 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

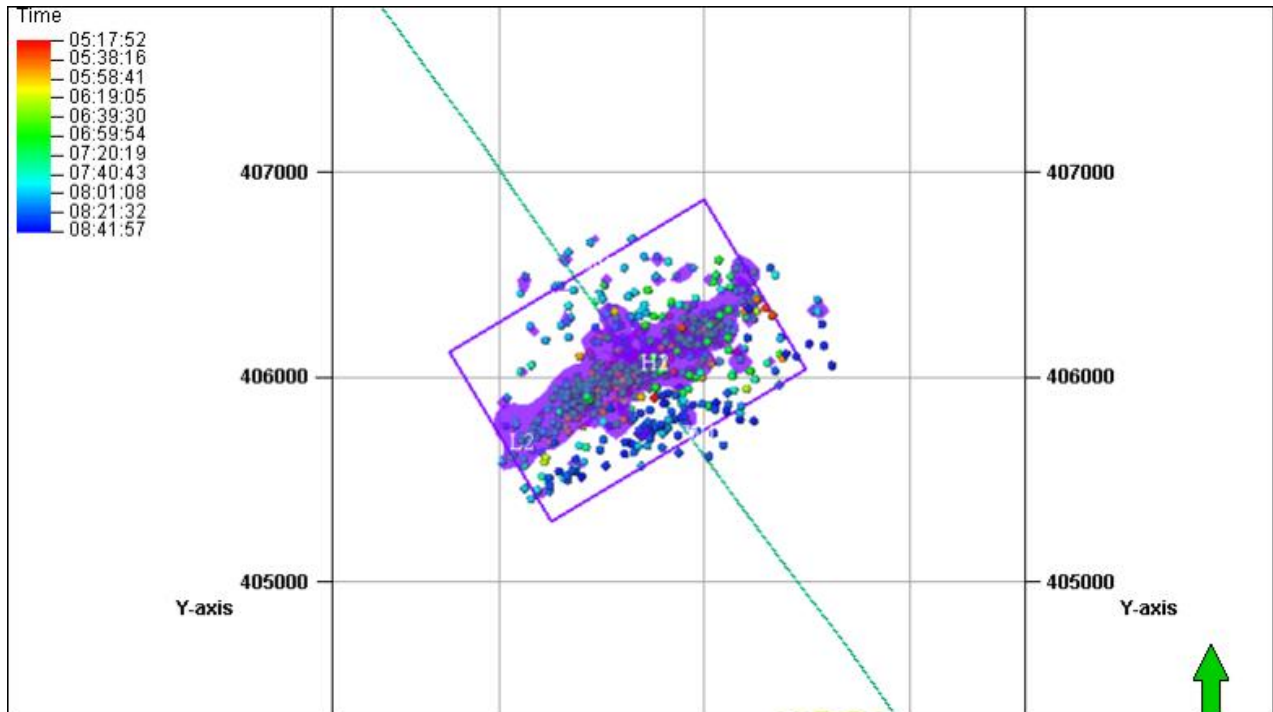


Figure 5-171 - MIP 5H Stage 13 map view (length and width)

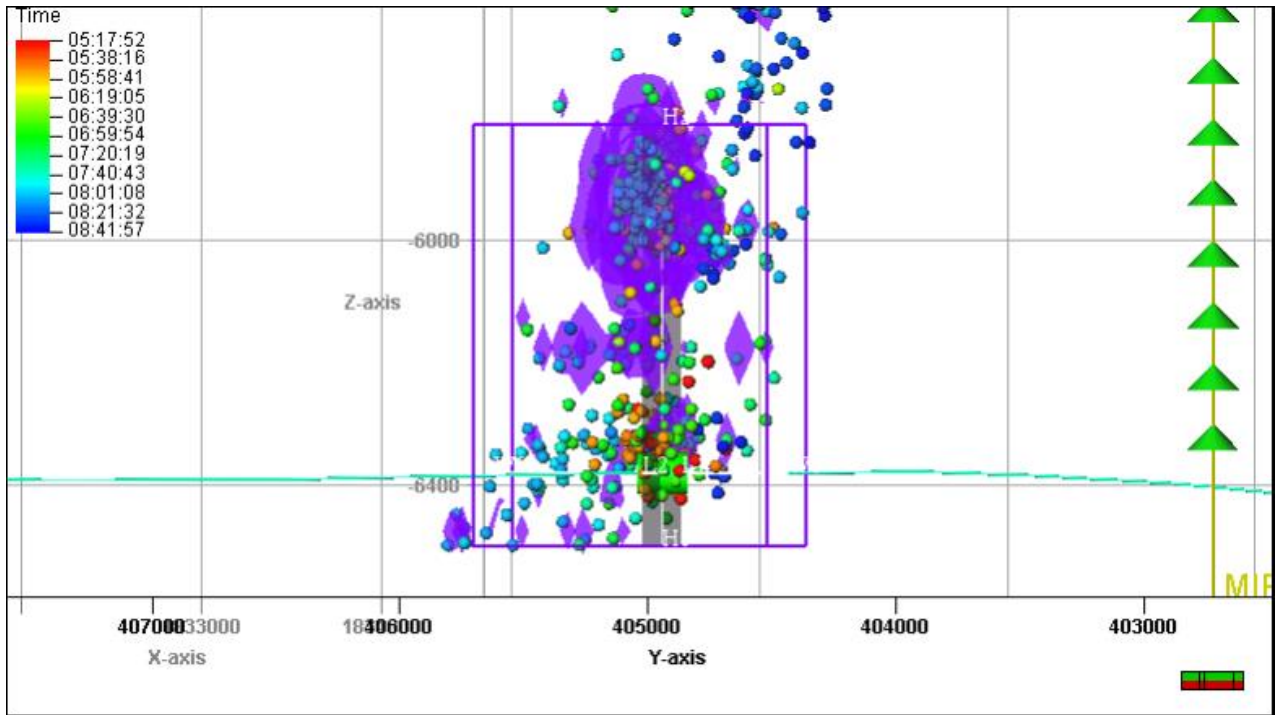


Figure 5-172 - MIP 5H Stage 13 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 5H Stage 13 are shown below in map and transverse views.

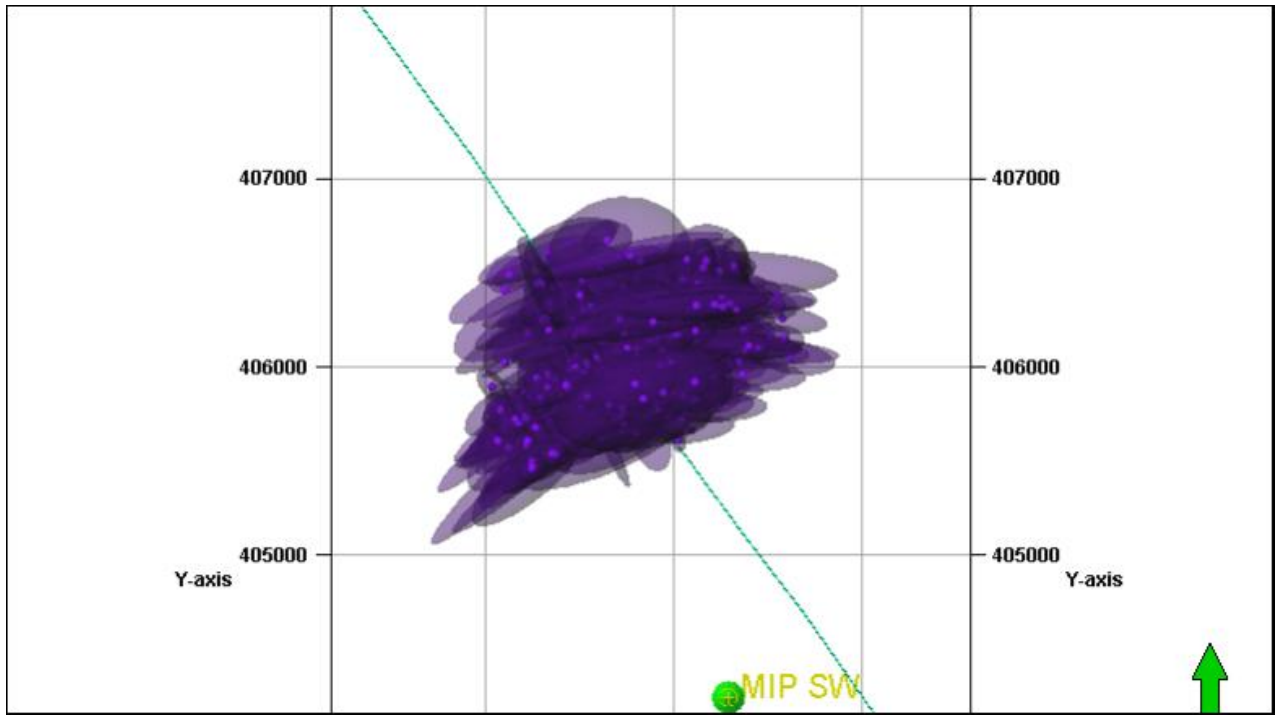


Figure 5-173 - MIP 5H Stage 13 event location uncertainty ellipsoids – map view

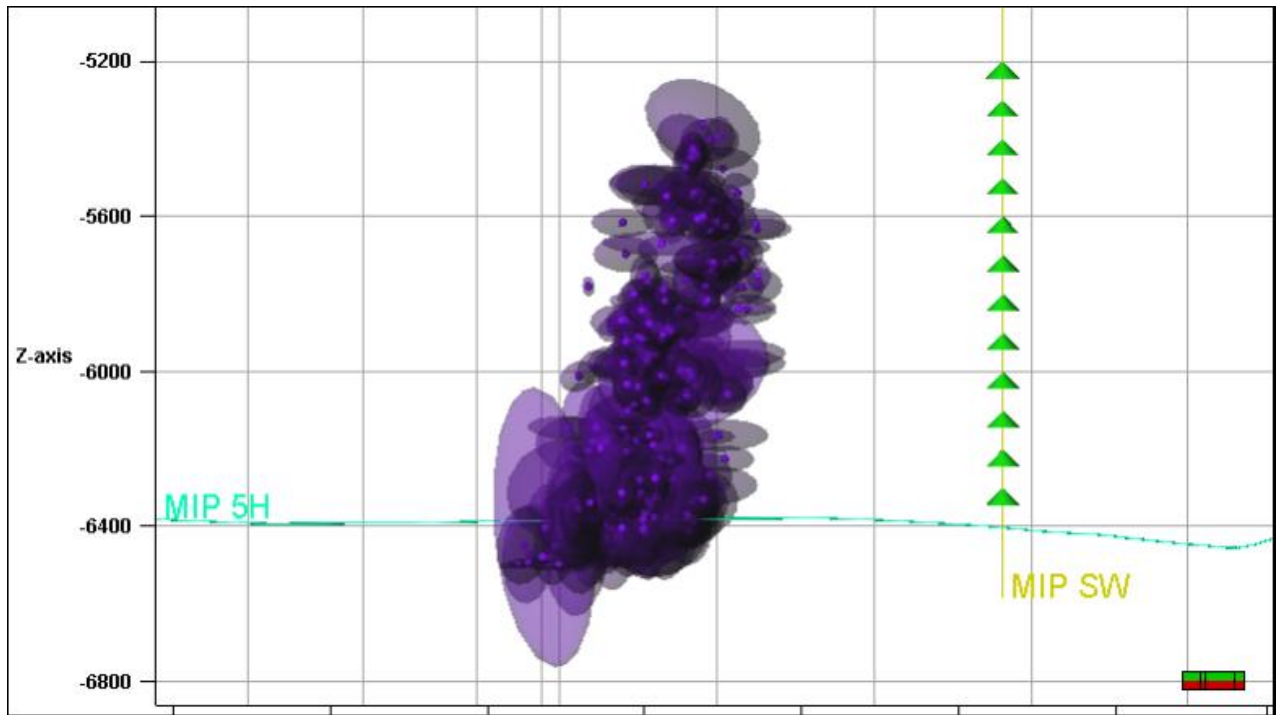


Figure 5-174 - MIP 5H Stage 13 event location uncertainty ellipsoids – side view

5.35.1 MIP 5H Stage 13 On-Site Notes and Observations

5.36 MIP 5H Stage 14

The MIP 5H Stage 14 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

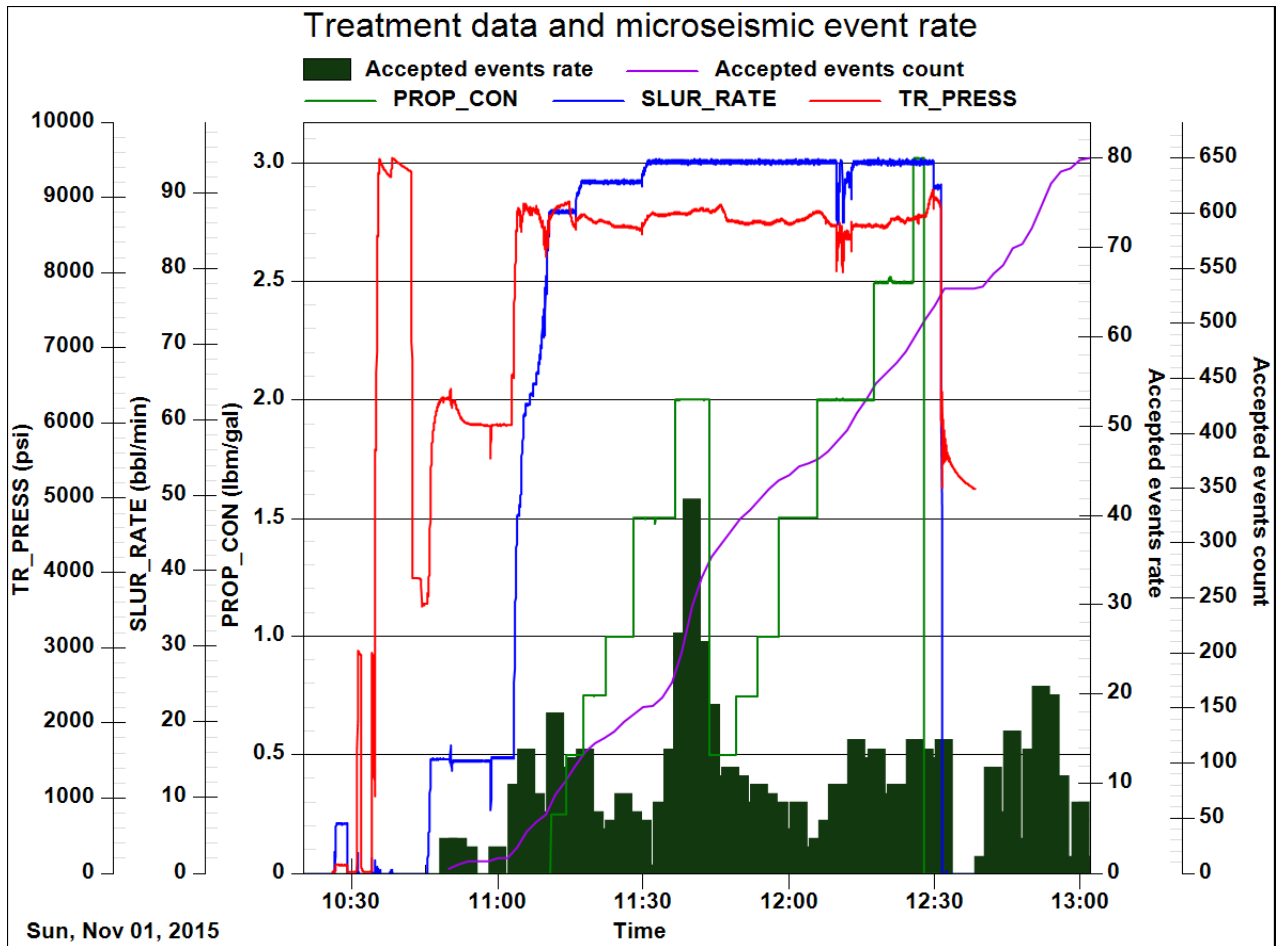


Figure 5-175 - MIP 5H Stage 14 treatment data and microseismic event rate

Table 5.106 - MIP 5H Stage 14 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	244840	324276
Sapphire (gal)	0	0
HCl (gal)	3000	1448
WF (gal)	Not used	0
Total fluids (gal)	247840	325724
100 Mesh (lbm)	140000	139480
40/70 White (lbm)	260000	260620
Total proppants (lbm)	400000	400100

Table 5.107 - MIP 5H Stage 14 treatment data summary

Description	Value
Average rate (bbl/min)	92.7
Average pressure (psi)	8702
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	5820
Maximum PPA (lbm/gal)	3.02

Table 5.108 - MIP 5H Stage 14 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	60
MS length (ft)	1488
MS height (ft)	588
MS volume (million ft3)	85.3

The microseismic data from MIP 5H Stage 14 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

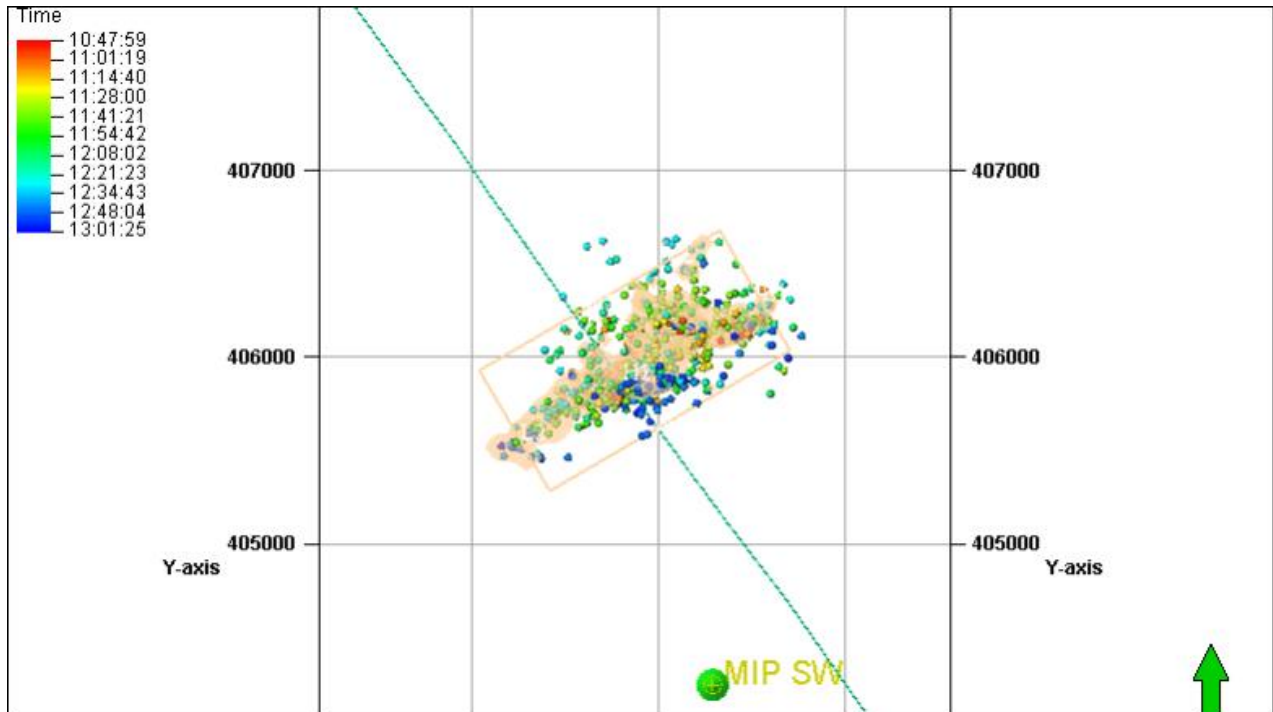


Figure 5-176 - MIP 5H Stage 14 map view (length and width)

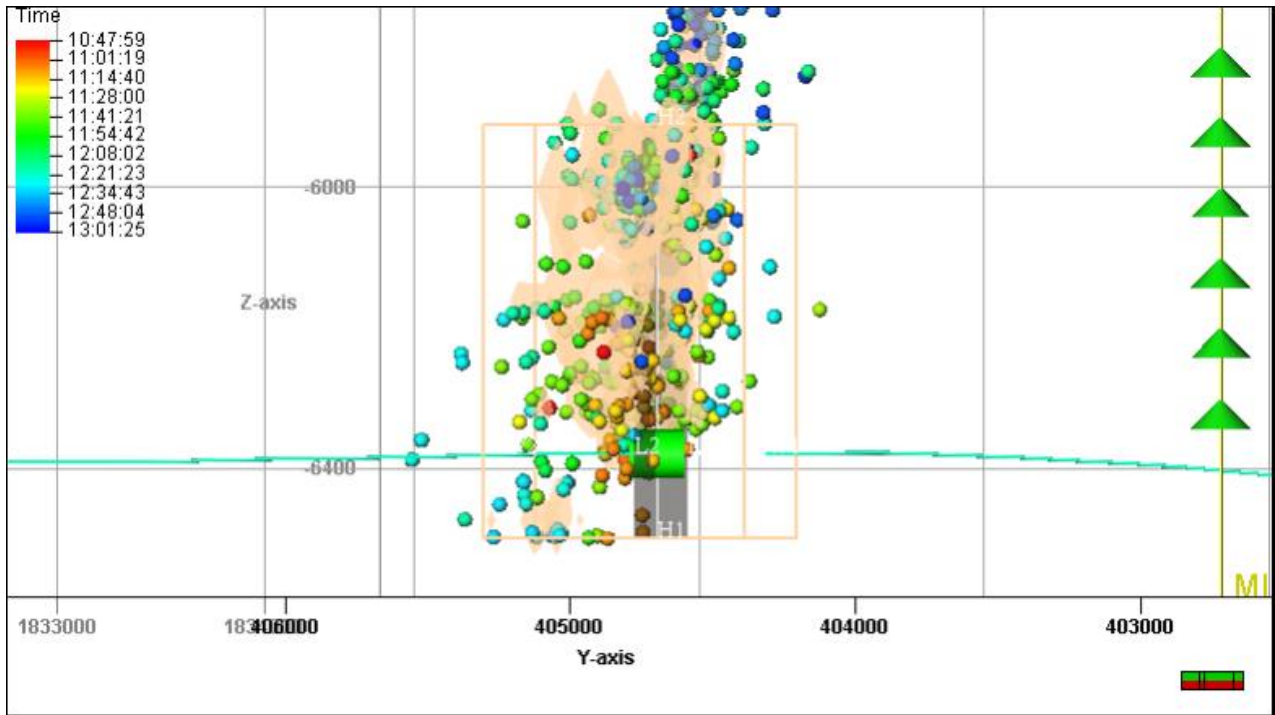


Figure 5-177 - MIP 5H Stage 14 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 5H Stage 14 are shown below in map and transverse views.

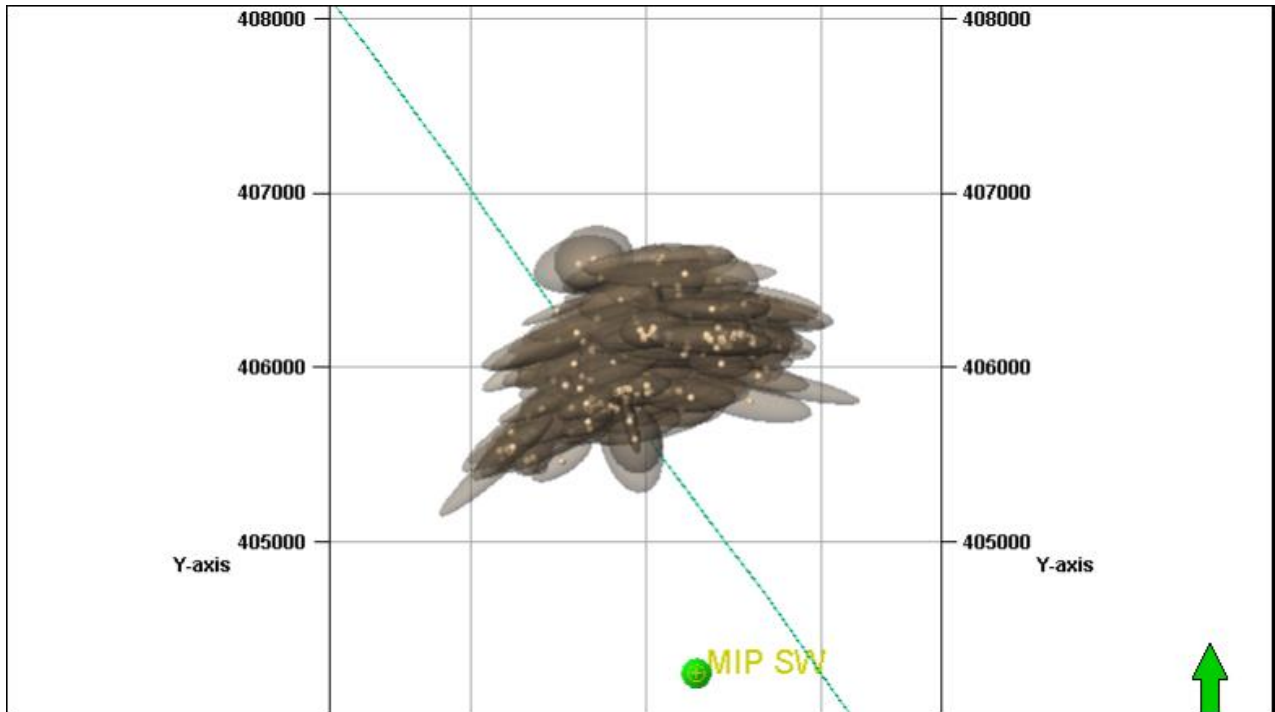


Figure 5-178 - MIP 5H Stage 14 event location uncertainty ellipsoids – map view

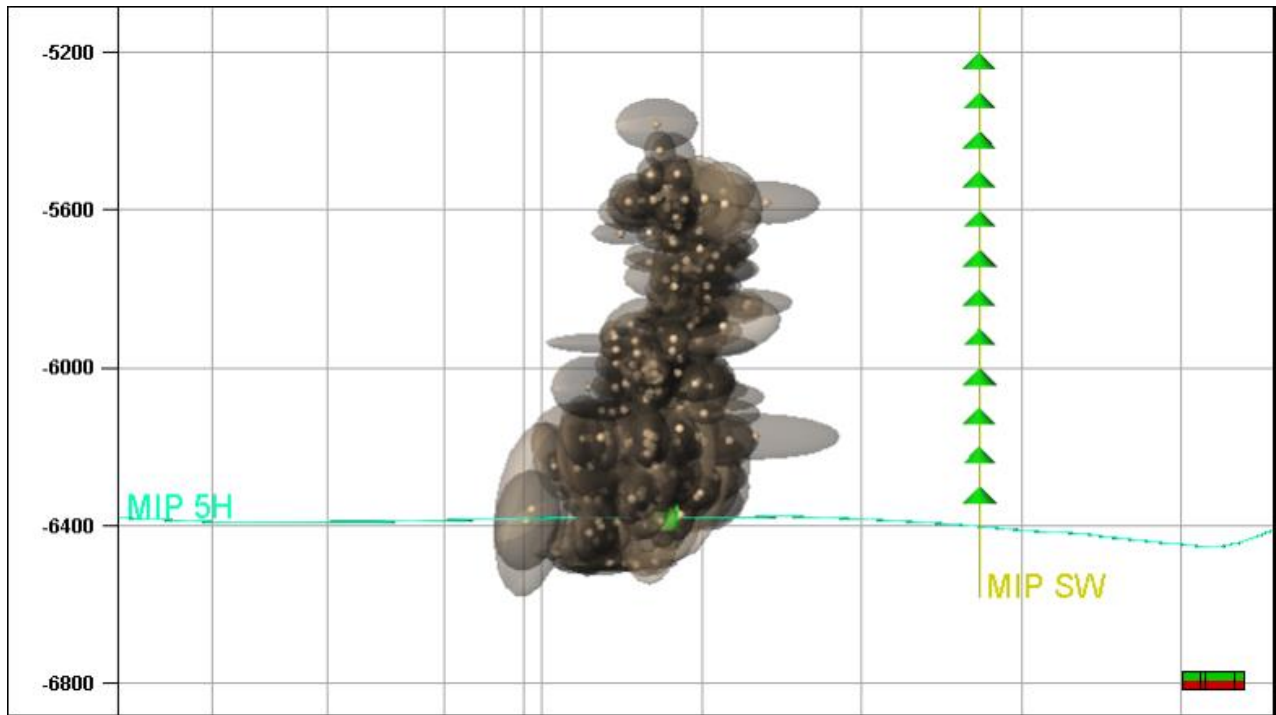


Figure 5-179 - MIP 5H Stage 14 event location uncertainty ellipsoids – side view

5.36.1 MIP 5H Stage 14 On-Site Notes and Observations

5.37 MIP 5H Stage 15

The MIP 5H Stage 15 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

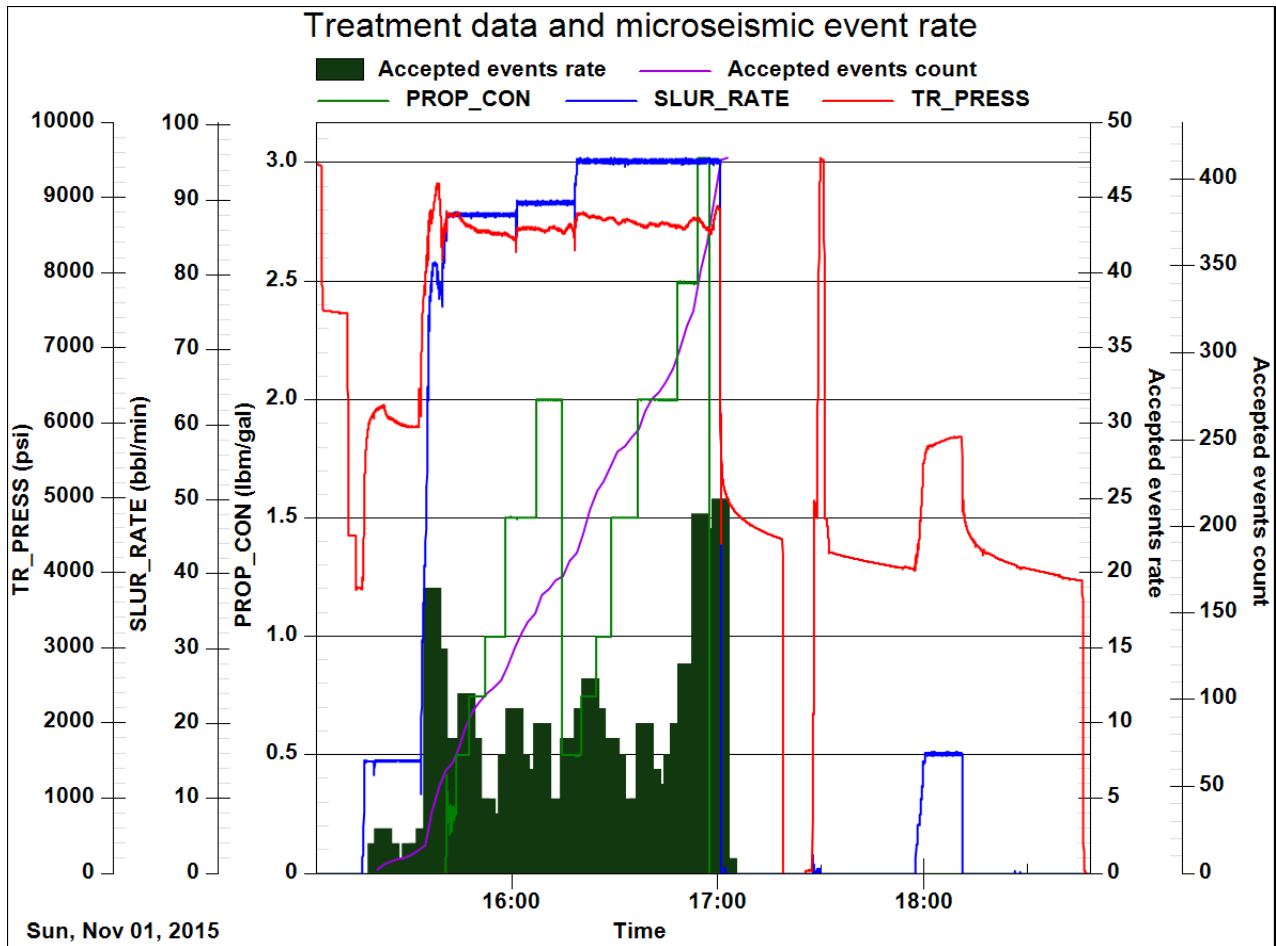


Figure 5-180 - MIP 5H Stage 15 treatment data and microseismic event rate

Table 5.109 - MIP 5H Stage 15 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	244840	319709
Sapphire (gal)	0	0
HCl (gal)	3000	2607
WF (gal)	Not used	0
Total fluids (gal)	247840	322316
100 Mesh (lbm)	140000	140060
40/70 White (lbm)	260000	263100
Total proppants (lbm)	400000	403160

Table 5.110 - MIP 5H Stage 15 treatment data summary

Description	Value
Average rate (bbl/min)	93.7
Average pressure (psi)	8648
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	5403
Maximum PPA (lbm/gal)	3.02

Table 5.111 - MIP 5H Stage 15 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	59
MS length (ft)	1660
MS height (ft)	480
MS volume (million ft3)	24.7

The microseismic data from MIP 5H Stage 15 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

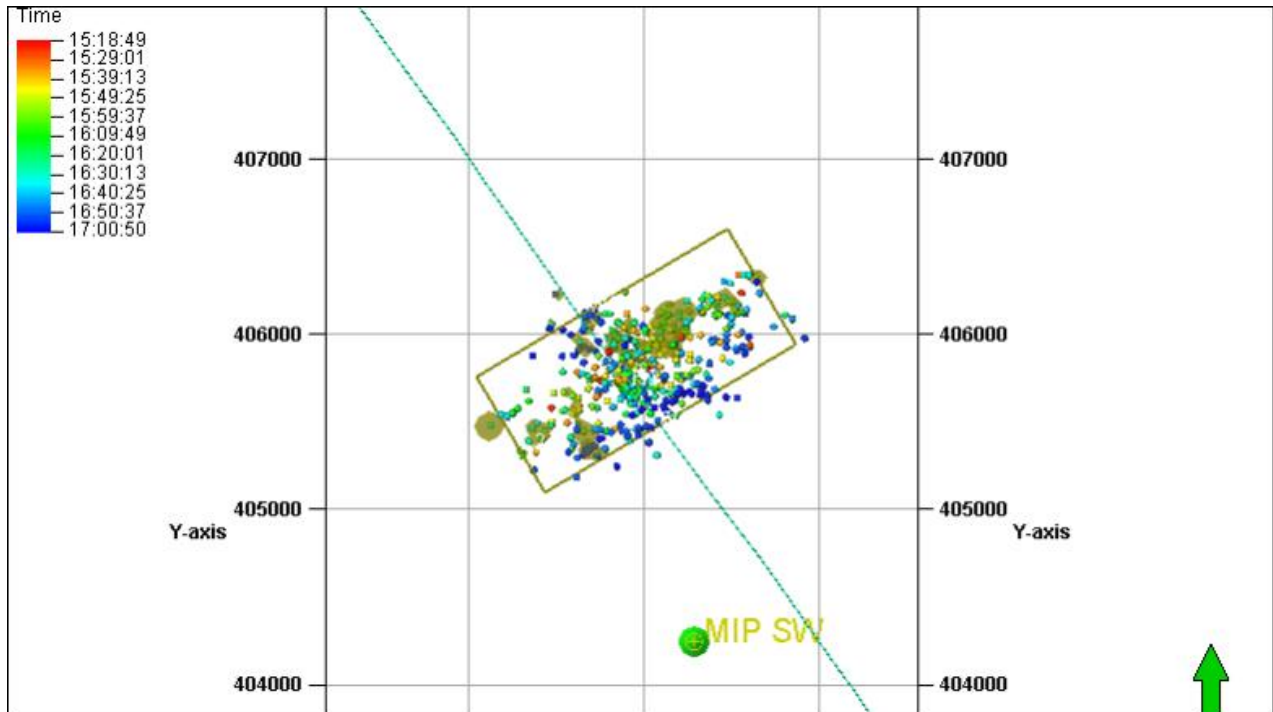


Figure 5-181 - MIP 5H Stage 15 map view (length and width)

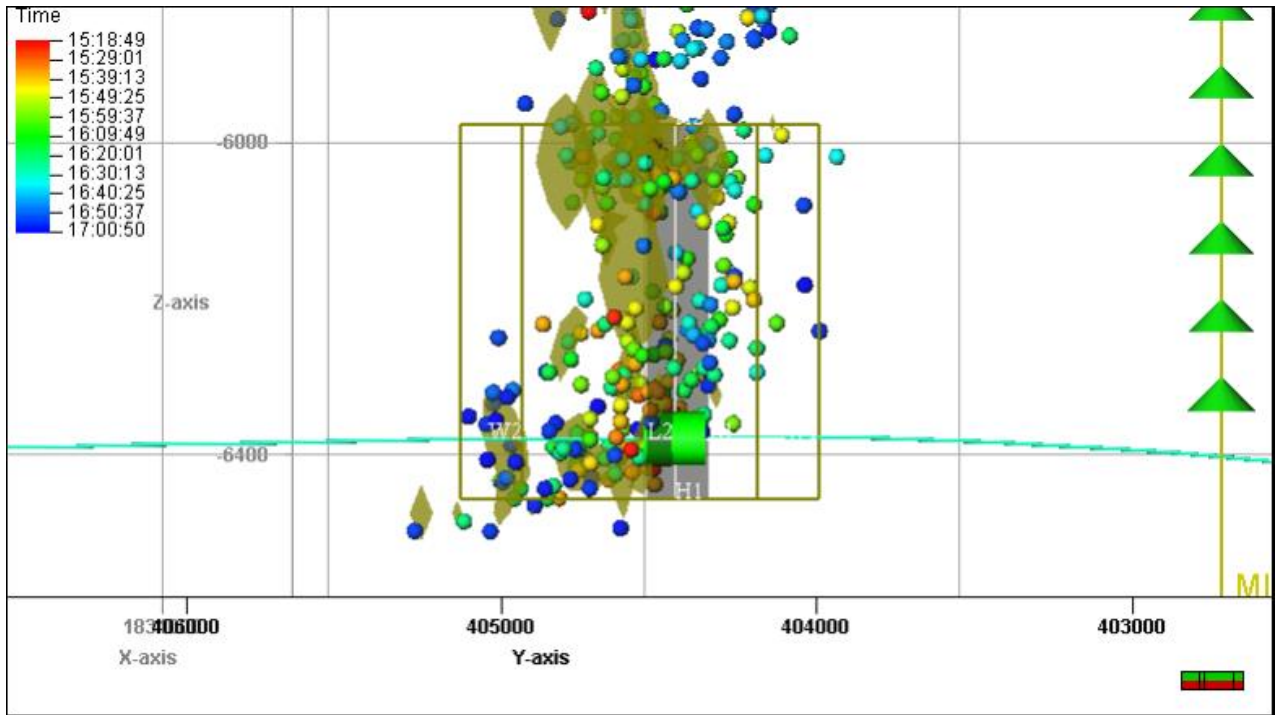


Figure 5-182 - MIP 5H Stage 15 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 5H Stage 15 are shown below in map and transverse views.

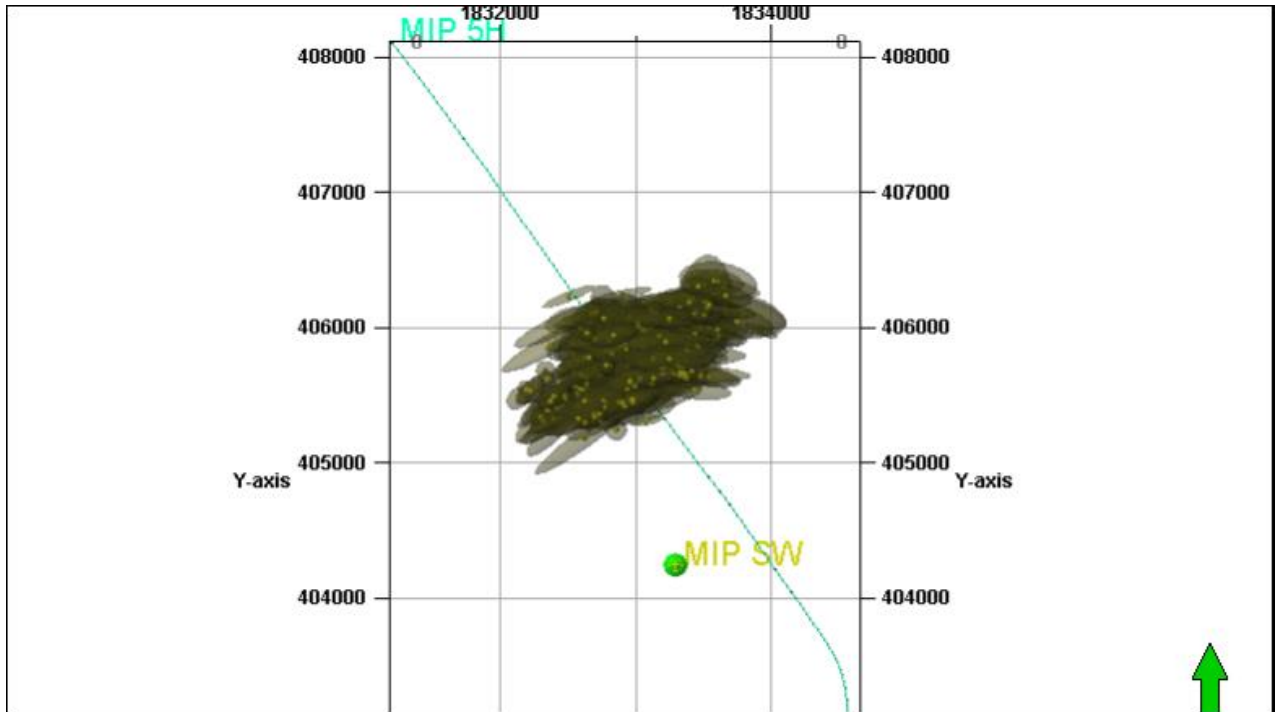


Figure 5-183 - MIP 5H Stage 15 event location uncertainty ellipsoids – map view

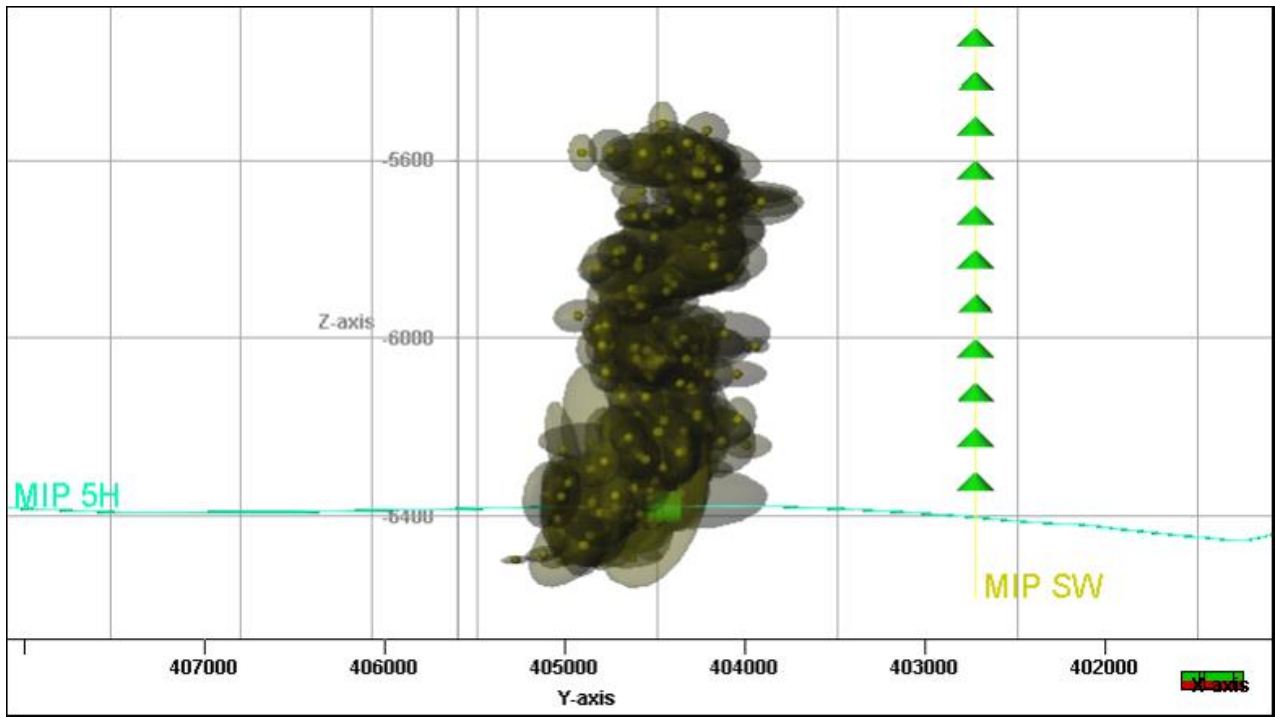


Figure 5-184 - MIP 5H Stage 15 event location uncertainty ellipsoids – side view

5.37.1 MIP 5H Stage 15 On-Site Notes and Observations

5.38 MIP 5H Stage 16

The MIP 5H Stage 16 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

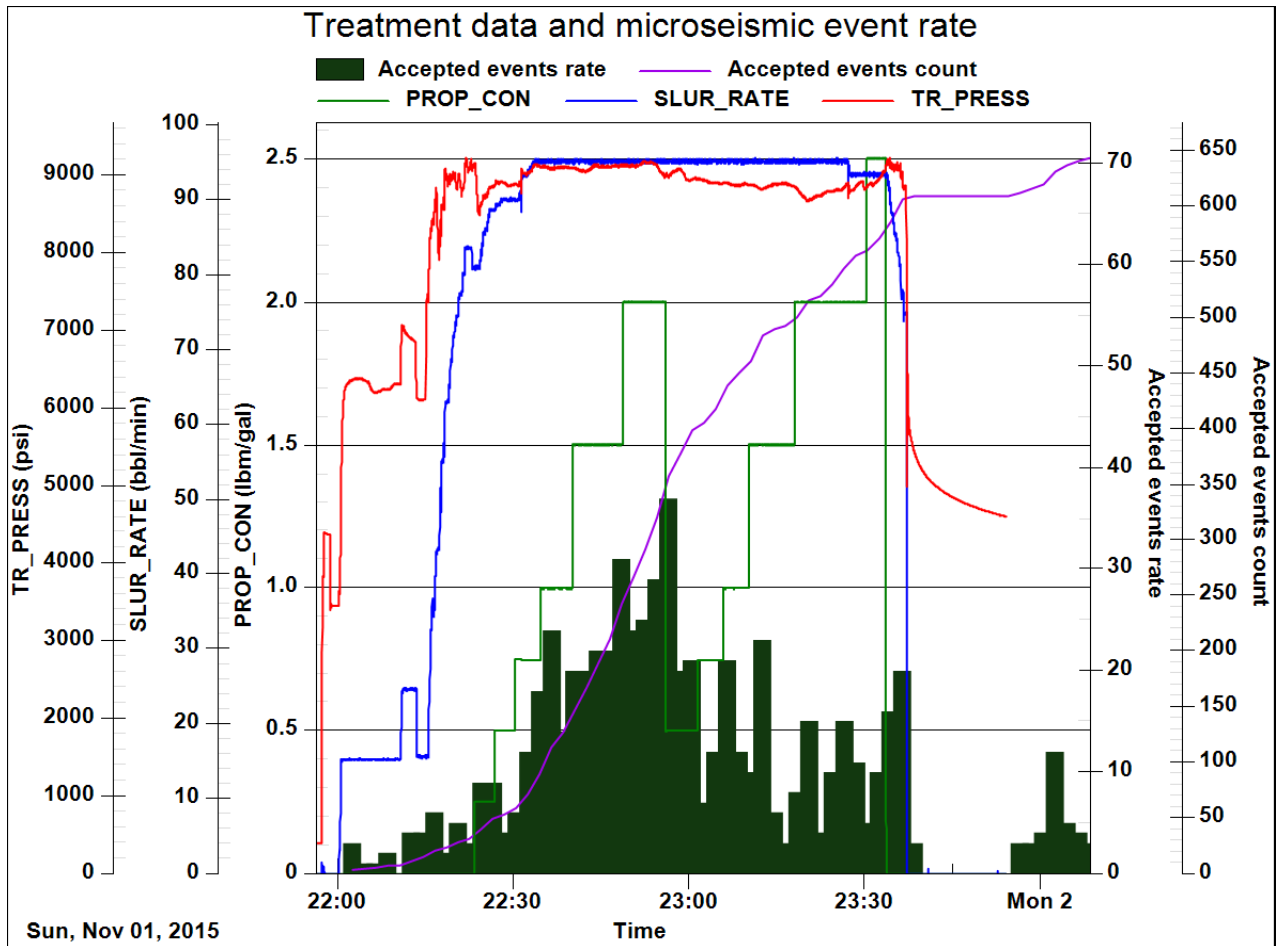


Figure 5-185 - MIP 5H Stage 16 treatment data and microseismic event rate

Table 5.112 - MIP 5H Stage 16 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	244840	303131
Sapphire (gal)	0	0
HCl (gal)	3000	3000
WF (gal)	Not used	0
Total fluids (gal)	247840	306131
100 Mesh (lbm)	140000	140660
40/70 White (lbm)	260000	206440
Total proppants (lbm)	400000	347100

Table 5.113 - MIP 5H Stage 16 treatment data summary

Description	Value
Average rate (bbl/min)	89.6
Average pressure (psi)	8861
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	5983
Maximum PPA (lbm/gal)	2.504

Table 5.114 - MIP 5H Stage 16 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	61
MS length (ft)	1354
MS height (ft)	521
MS volume (million ft3)	60.4

The microseismic data from MIP 5H Stage 16 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

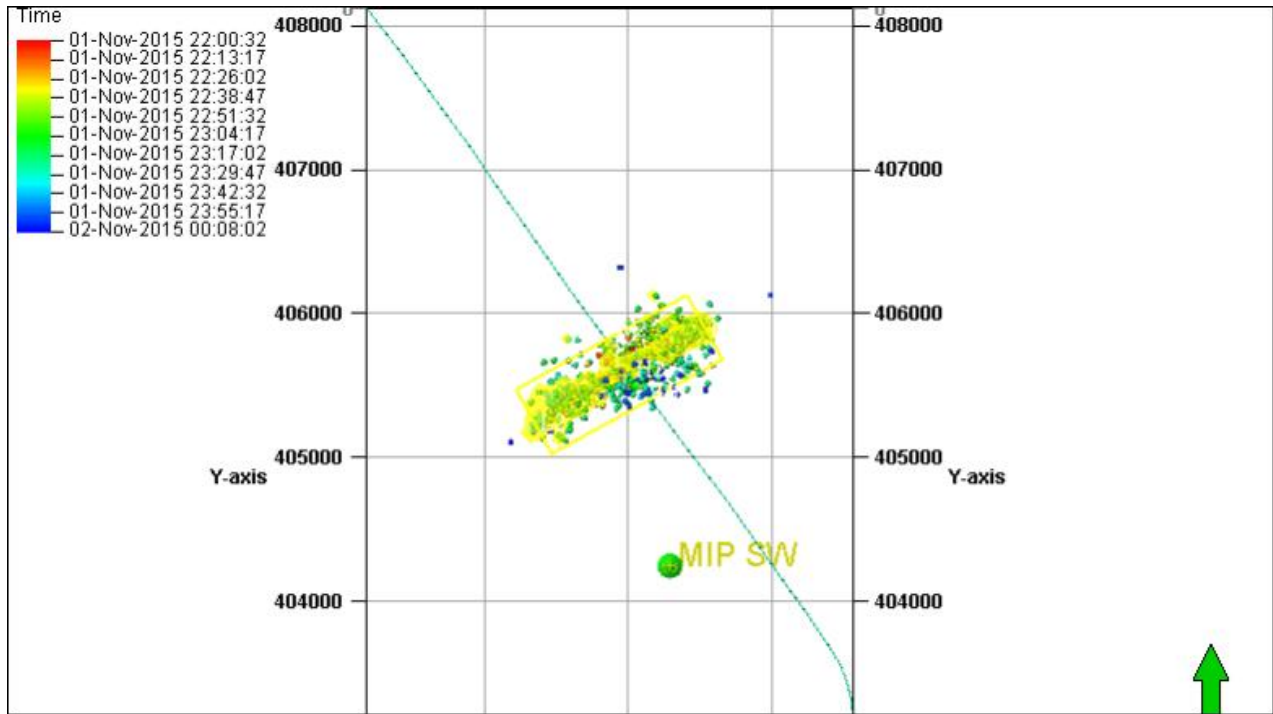


Figure 5-186 - MIP 5H Stage 16 map view (length and width)

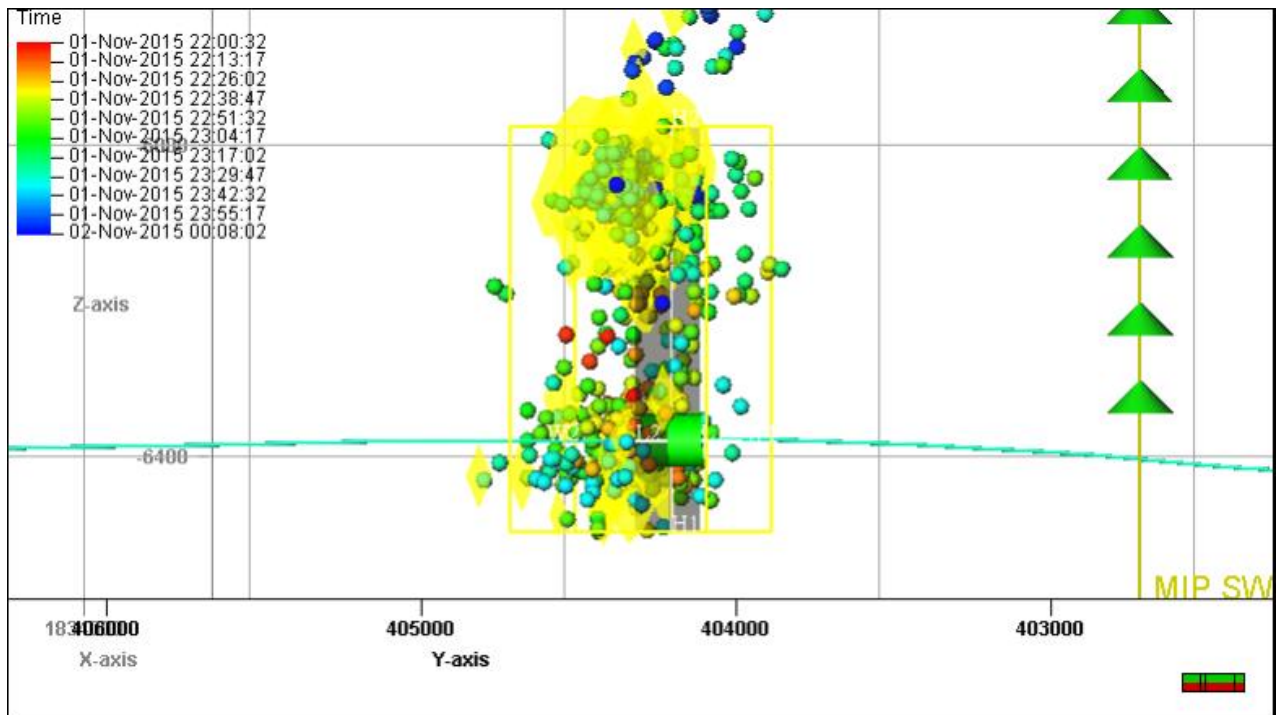


Figure 5-187 - MIP 5H Stage 16 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 5H Stage 16 are shown below in map and transverse views.

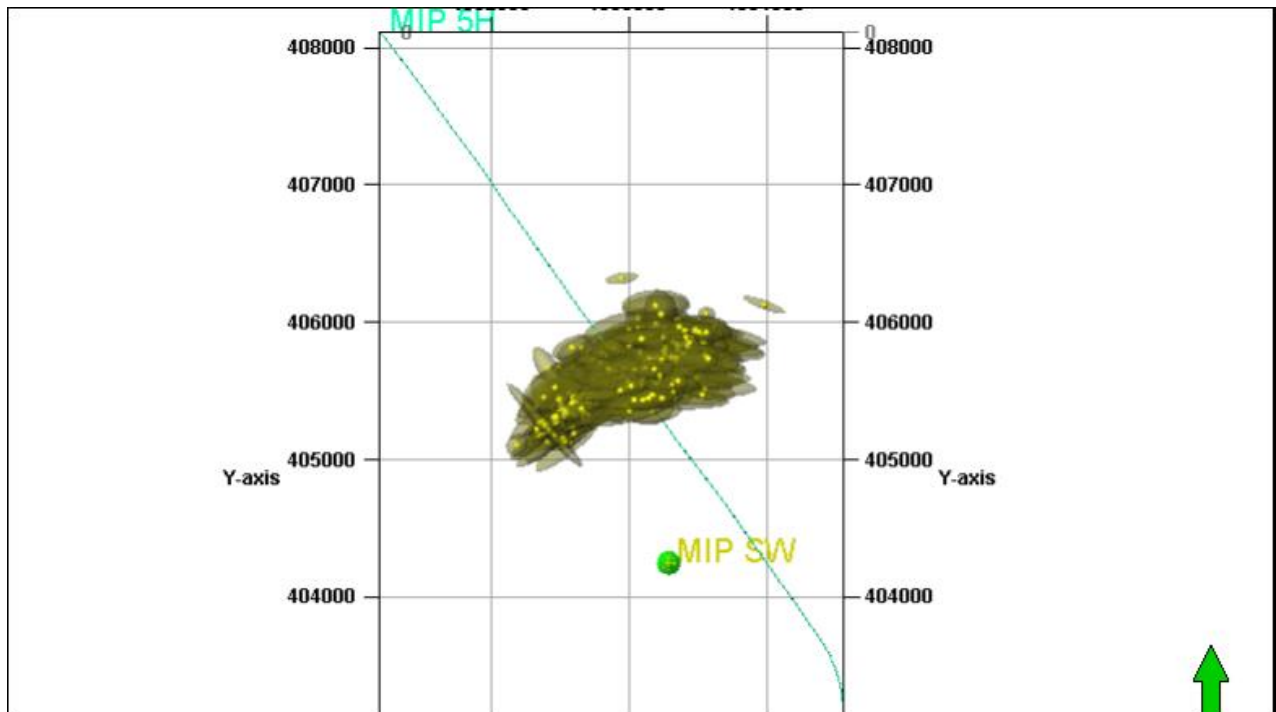


Figure 5-188 - MIP 5H Stage 16 event location uncertainty ellipsoids – map view

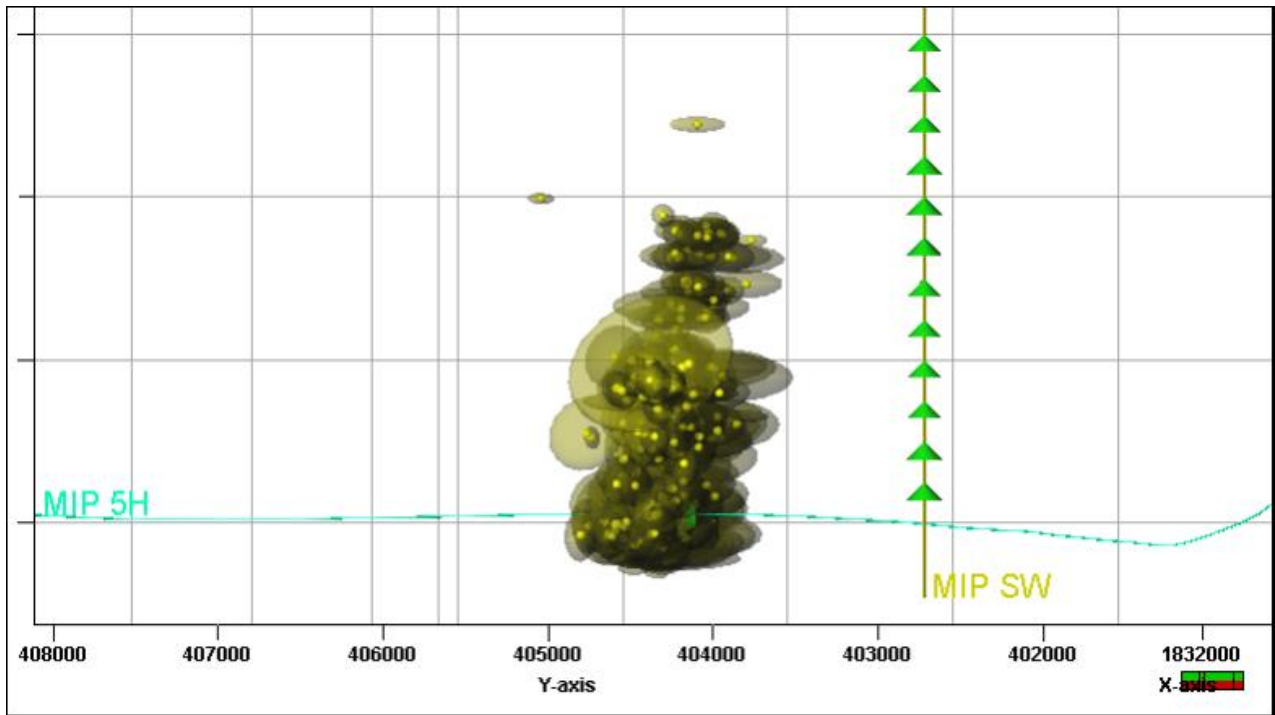


Figure 5-189 - MIP 5H Stage 16 event location uncertainty ellipsoids – side view

5.38.1 MIP 5H Stage 16 On-Site Notes and Observations

5.39 MIP 5H Stage 17

The MIP 5H Stage 17 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

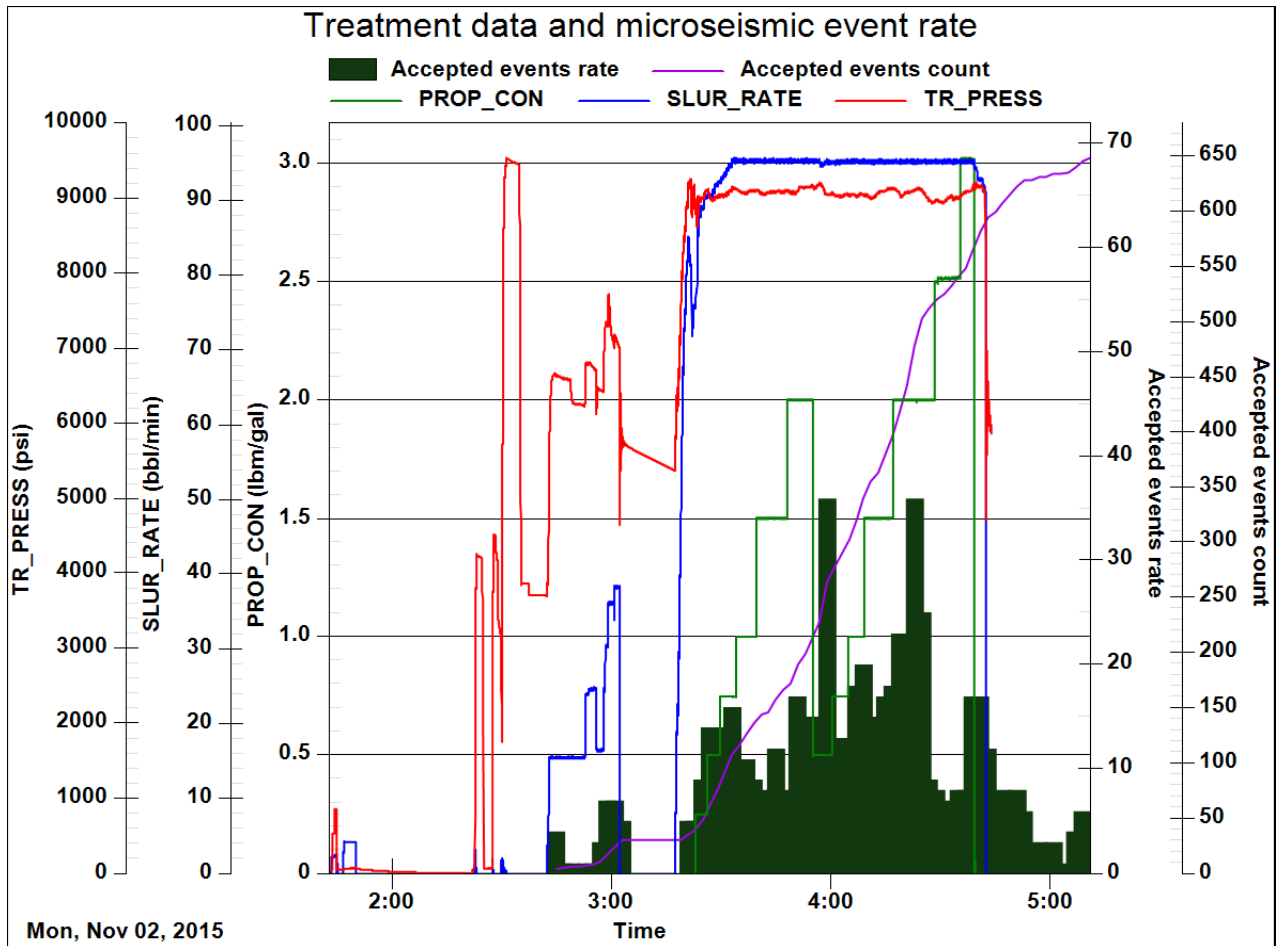


Figure 5-190 - MIP 5H Stage 17 treatment data and microseismic event rate

Table 5.115 - MIP 5H Stage 17 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	244840	325540
Sapphire (gal)	0	0
HCl (gal)	3000	3000
WF (gal)	Not used	0
Total fluids (gal)	247840	328540
100 Mesh (lbm)	140000	138320
40/70 White (lbm)	260000	262220
Total proppants (lbm)	400000	400540

Table 5.116 - MIP 5H Stage 17 treatment data summary

Description	Value
Average rate (bbl/min)	90
Average pressure (psi)	8927
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	6465
Maximum PPA (lbm/gal)	3.022

Table 5.117 - MIP 5H Stage 17 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	57
MS length (ft)	1155
MS height (ft)	464
MS volume (million ft3)	48.4

The microseismic data from MIP 5H Stage 17 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

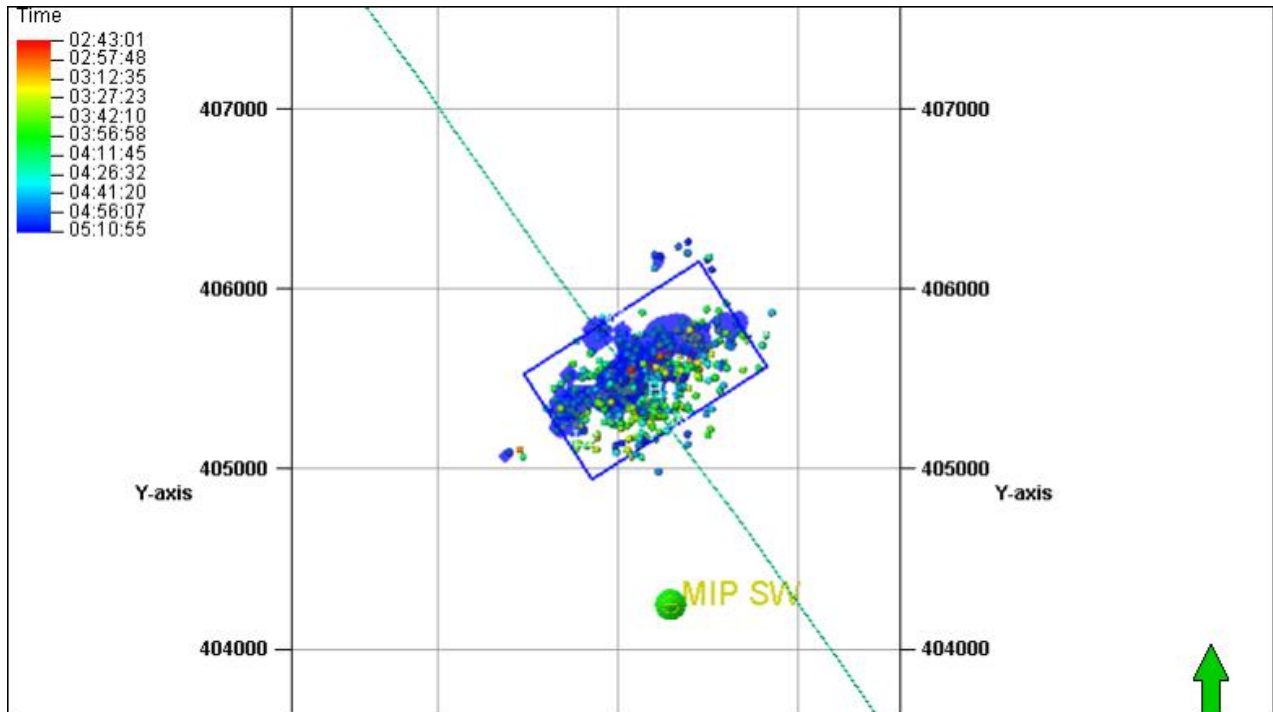


Figure 5-191 - MIP 5H Stage 17 map view (length and width)

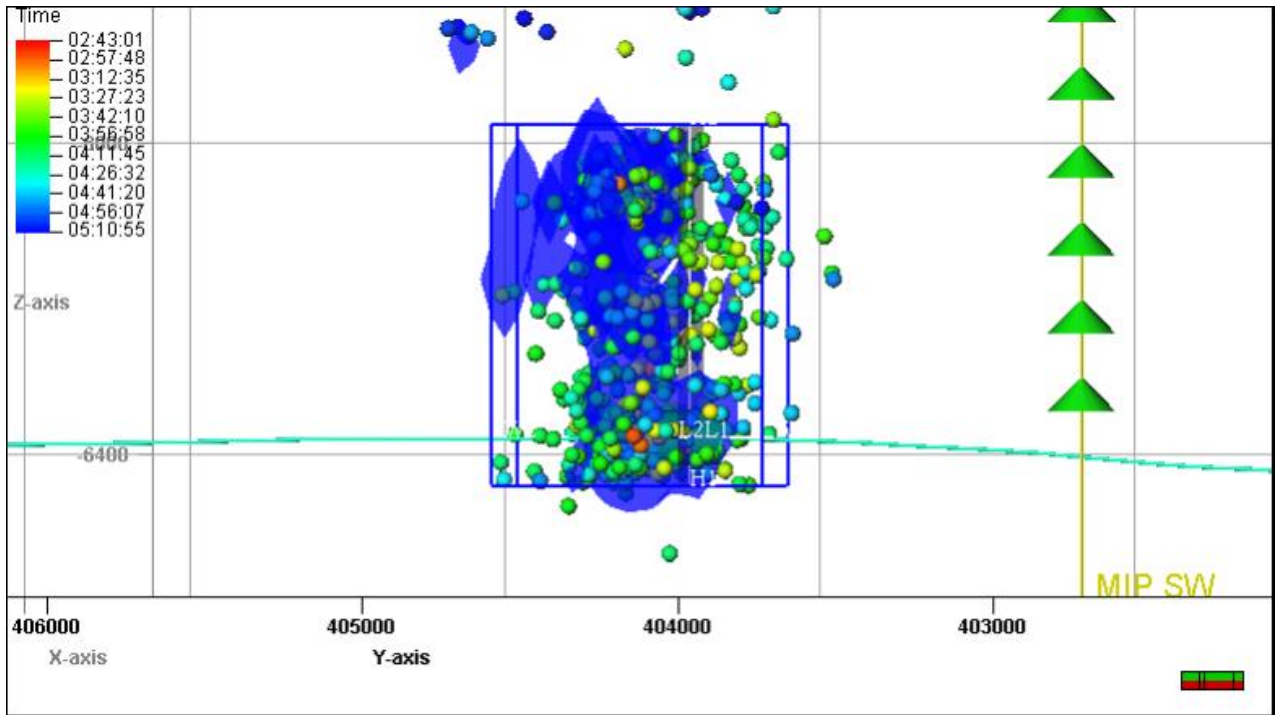


Figure 5-192 - MIP 5H Stage 17 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 5H Stage 17 are shown below in map and transverse views.

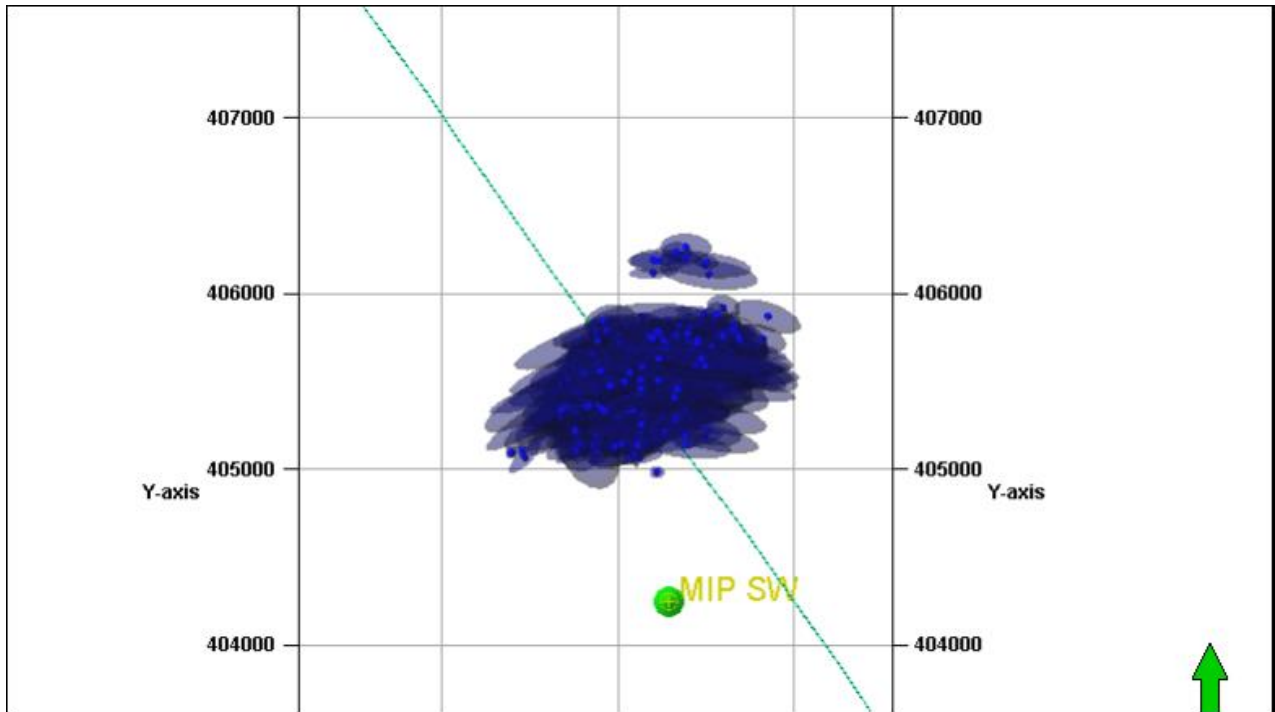


Figure 5-193 - MIP 5H Stage 17 event location uncertainty ellipsoids – map view

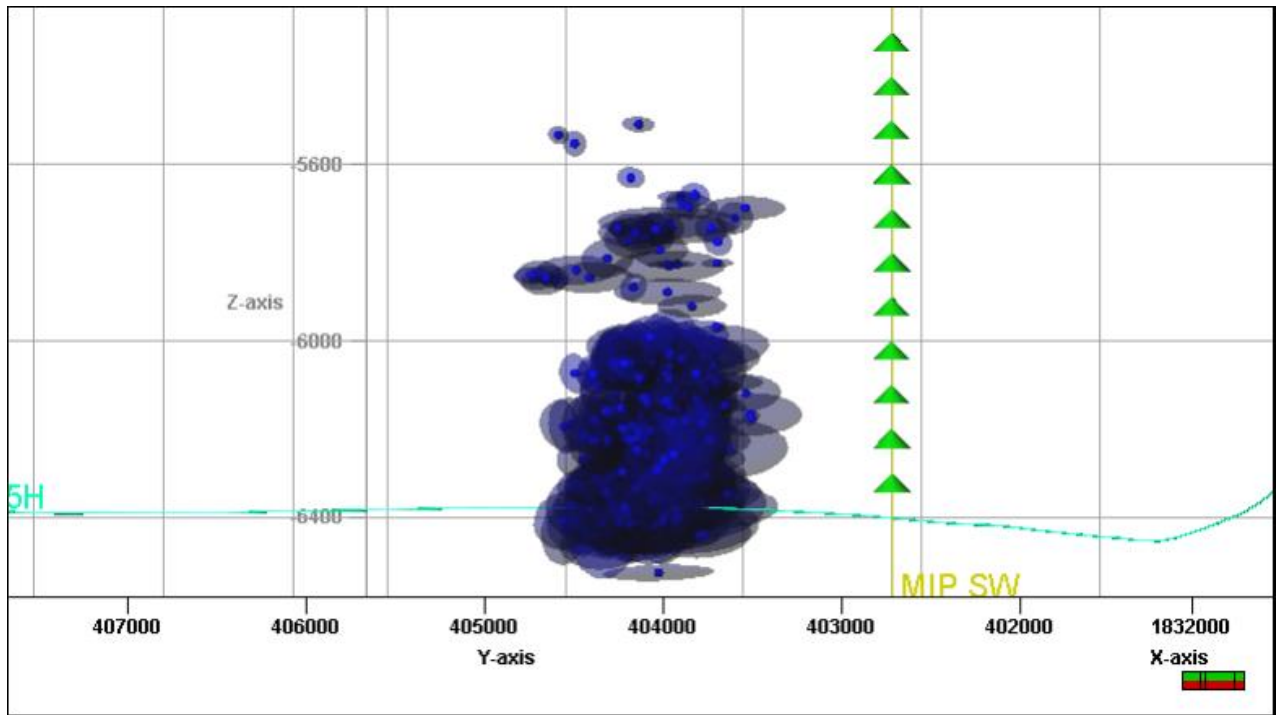


Figure 5-194 - MIP 5H Stage 17 event location uncertainty ellipsoids – side view

5.39.1 MIP 5H Stage 17 On-Site Notes and Observations

5.40 MIP 5H Stage 18

The MIP 5H Stage 18 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

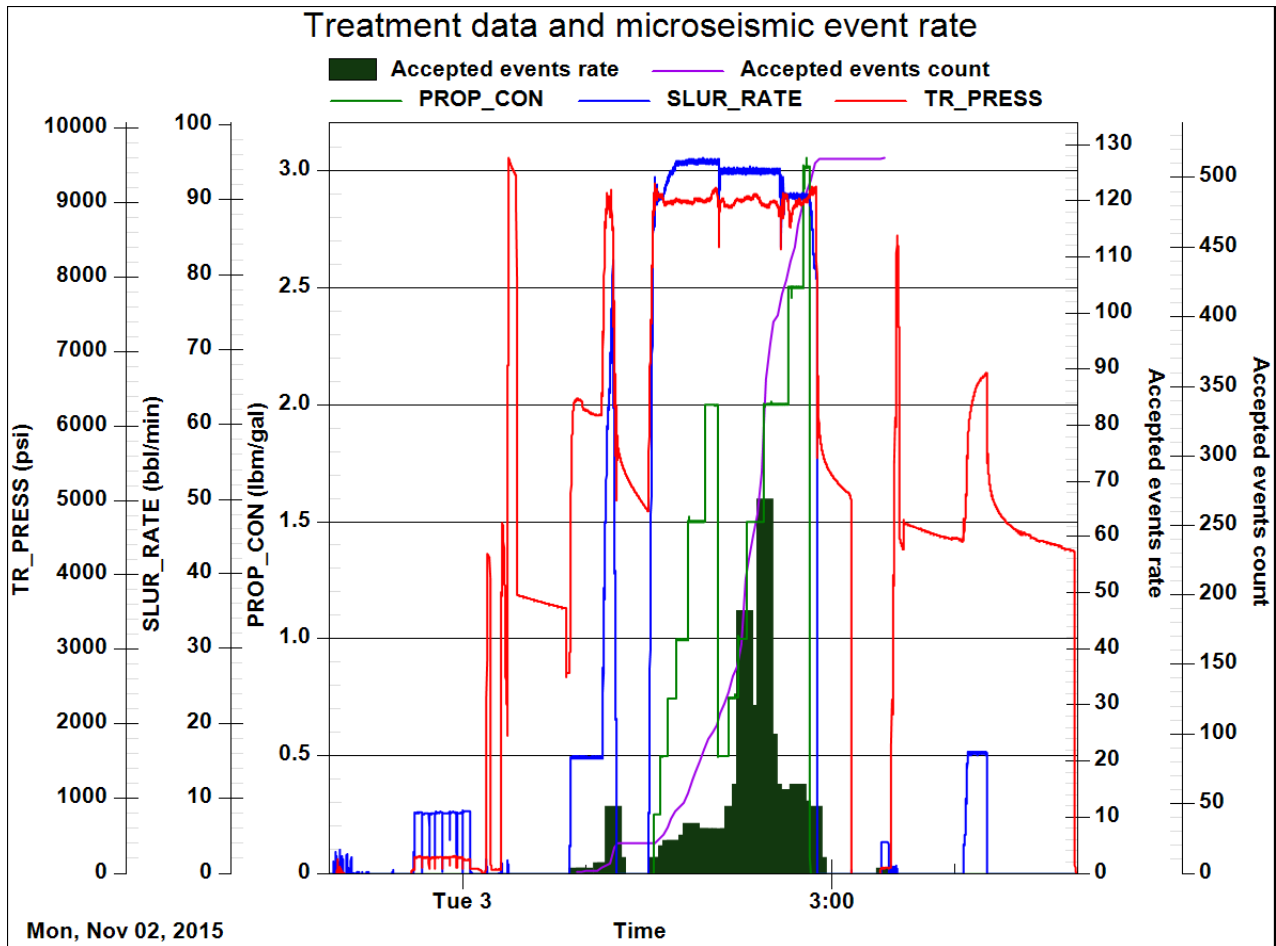


Figure 5-195 - MIP 5H Stage 18 treatment data and microseismic event rate

Table 5.118 - MIP 5H Stage 18 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	244840	319959
Sapphire (gal)	0	0
HCl (gal)	3000	3000
WF (gal)	Not used	0
Total fluids (gal)	247840	322959
100 Mesh (lbm)	140000	137440
40/70 White (lbm)	260000	259740
Total proppants (lbm)	400000	397180

Table 5.119 - MIP 5H Stage 18 treatment data summary

Description	Value
Average rate (bbl/min)	88.7
Average pressure (psi)	8892
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	6814
Maximum PPA (lbm/gal)	3.052

Table 5.120 - MIP 5H Stage 18 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	70
MS length (ft)	1210
MS height (ft)	491
MS volume (million ft3)	37.1

The microseismic data from MIP 5H Stage 18 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

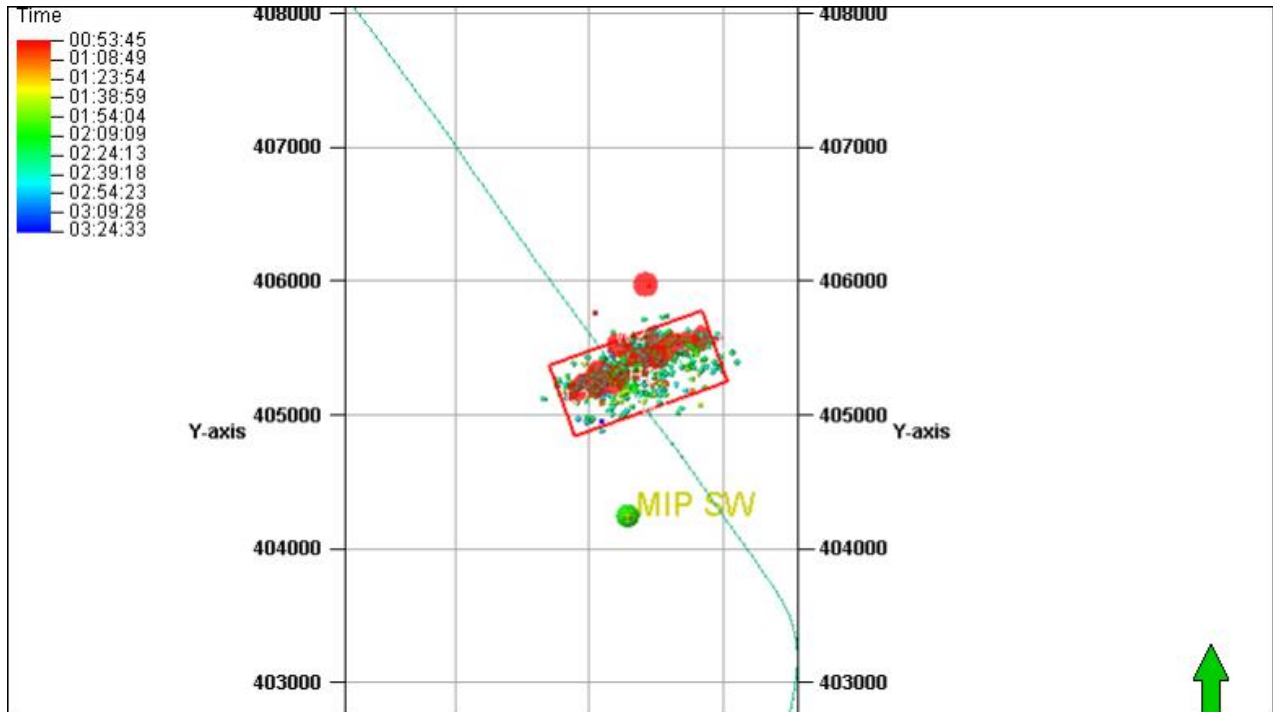


Figure 5-196 - MIP 5H Stage 18 map view (length and width)

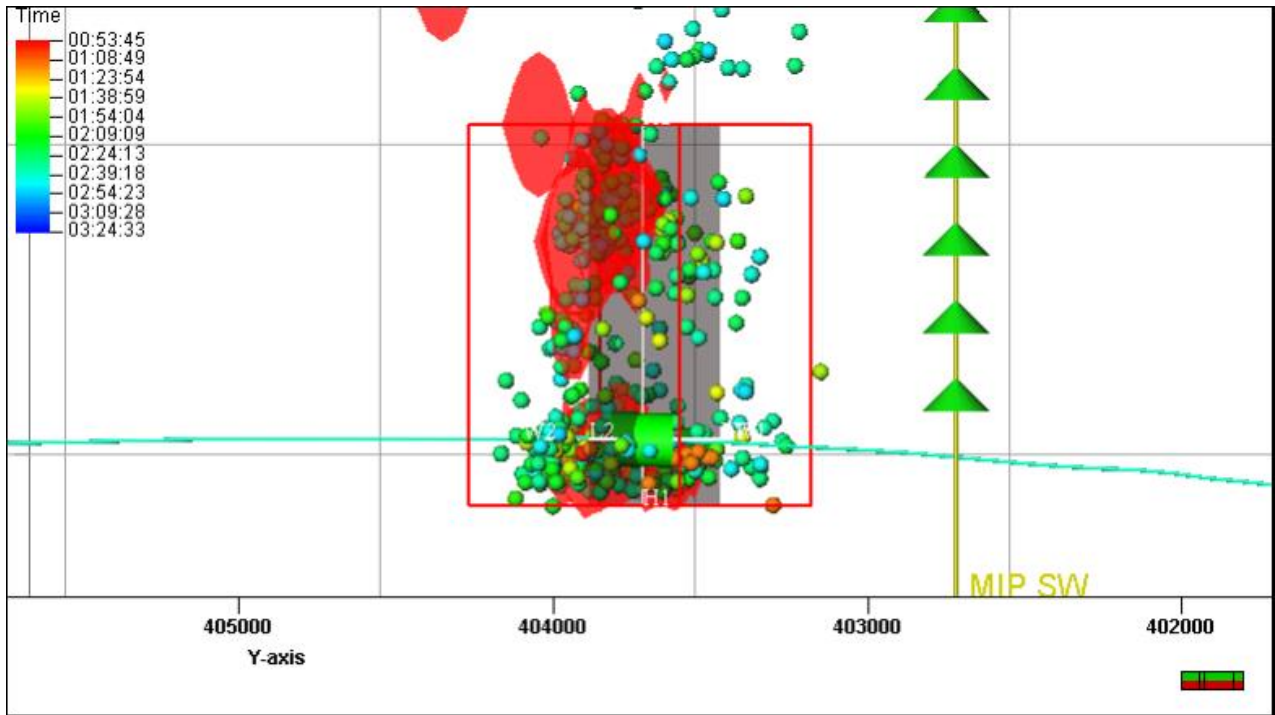


Figure 5-197 - MIP 5H Stage 18 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 5H Stage 18 are shown below in map and transverse views.

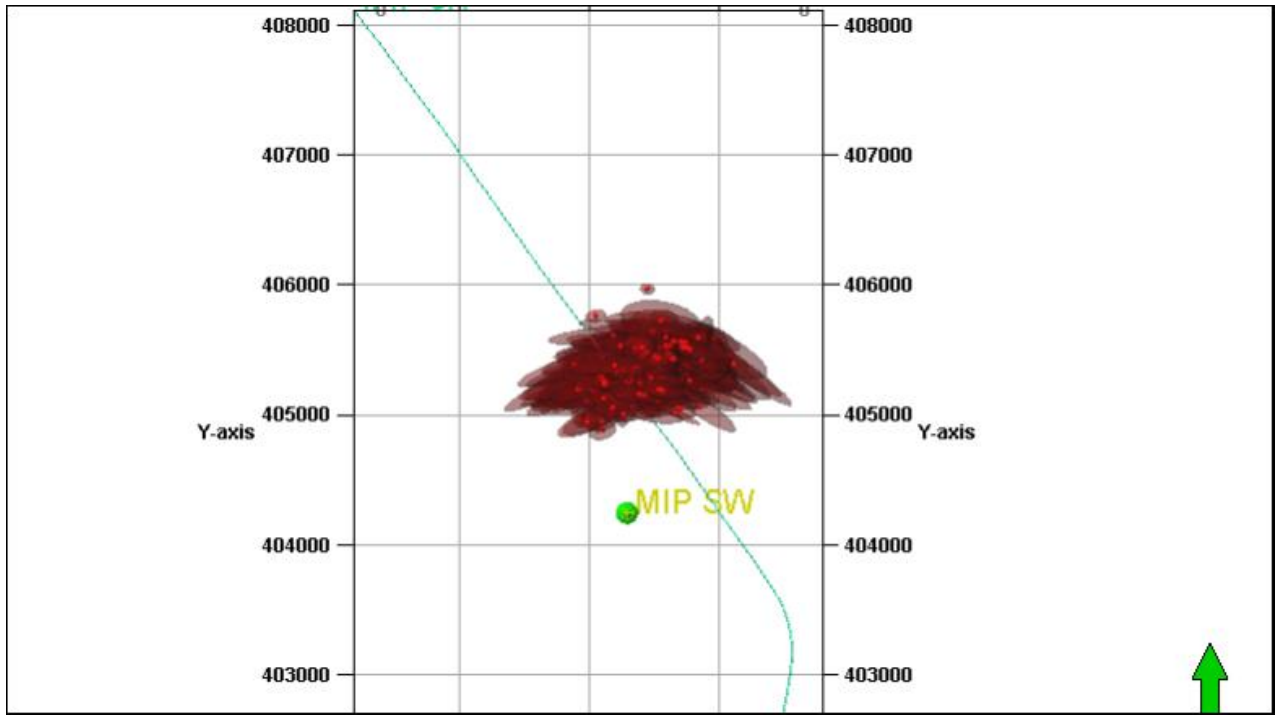


Figure 5-198 - MIP 5H Stage 18 event location uncertainty ellipsoids – map view

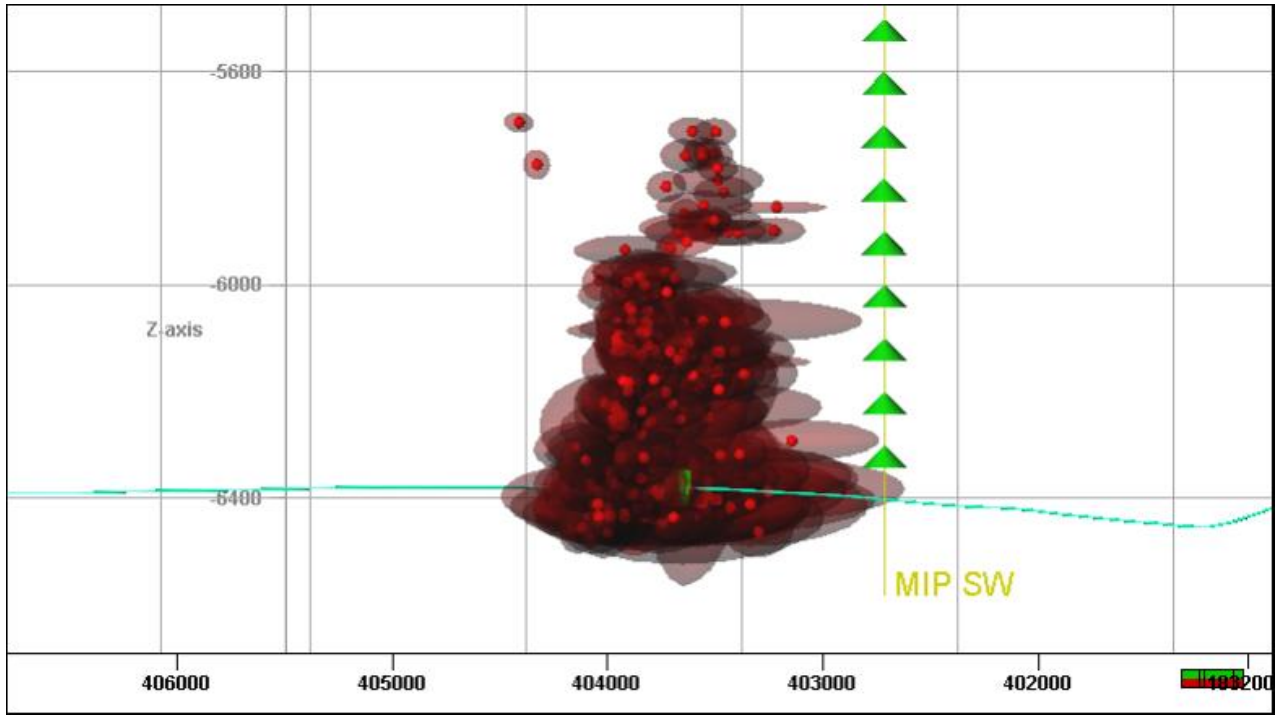


Figure 5-199 - MIP 5H Stage 18 event location uncertainty ellipsoids – side view

5.40.1 MIP 5H Stage 18 On-Site Notes and Observations

5.41 MIP 5H Stage 19

The MIP 5H Stage 19 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

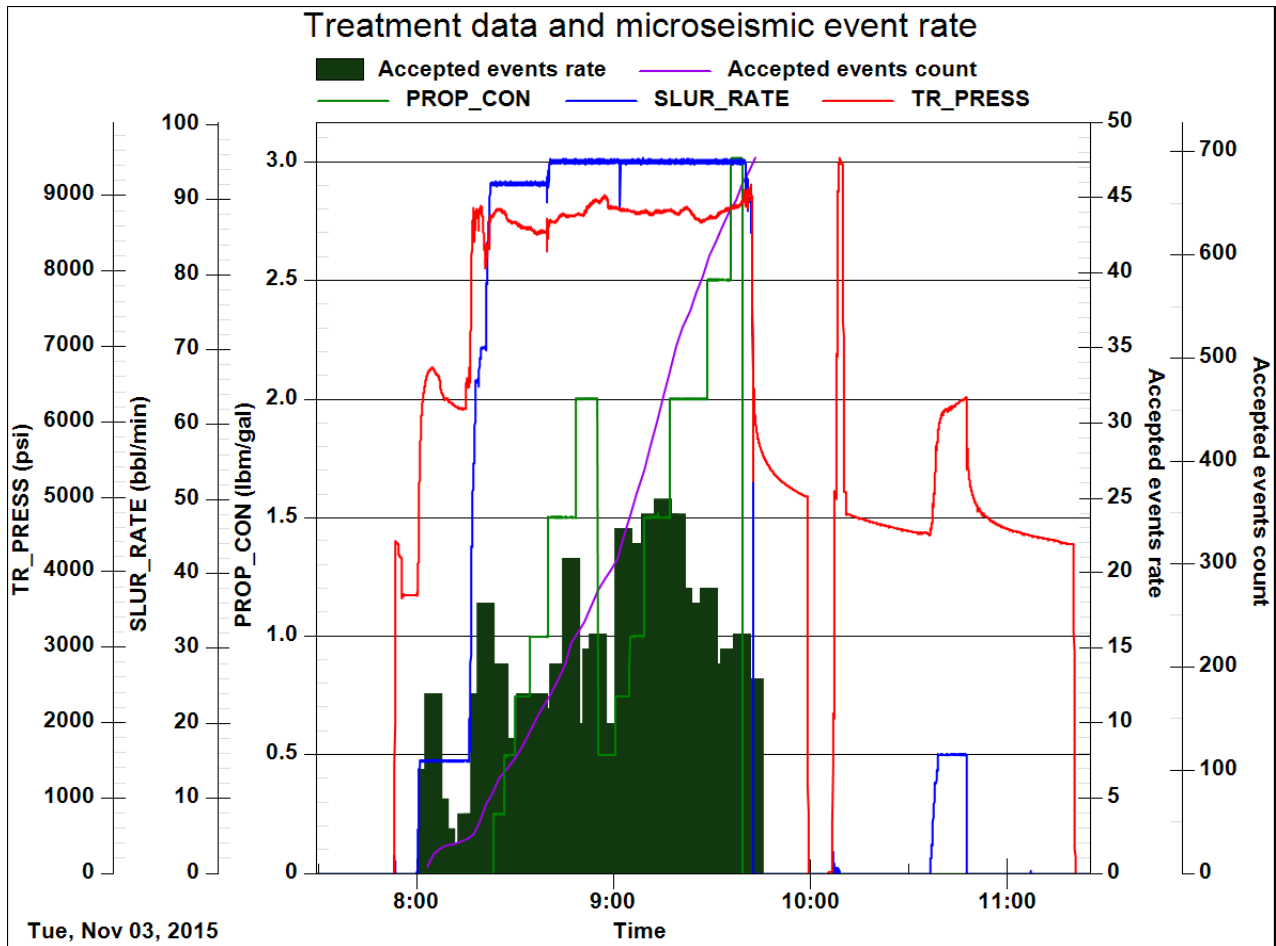


Figure 5-200 - MIP 5H Stage 19 treatment data and microseismic event rate

Table 5.121 - MIP 5H Stage 19 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	244840	322654
Sapphire (gal)	0	0
HCl (gal)	3000	3000
WF (gal)	Not used	0
Total fluids (gal)	247840	325654
100 Mesh (lbm)	140000	140120
40/70 White (lbm)	260000	260380
Total proppants (lbm)	400000	400500

Table 5.122 - MIP 5H Stage 19 treatment data summary

Description	Value
Average rate (bbl/min)	93.9
Average pressure (psi)	8782
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	6219
Maximum PPA (lbm/gal)	3.016

Table 5.123 - MIP 5H Stage 19 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	69
MS length (ft)	1198
MS height (ft)	391
MS volume (million ft3)	57

The microseismic data from MIP 5H Stage 19 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

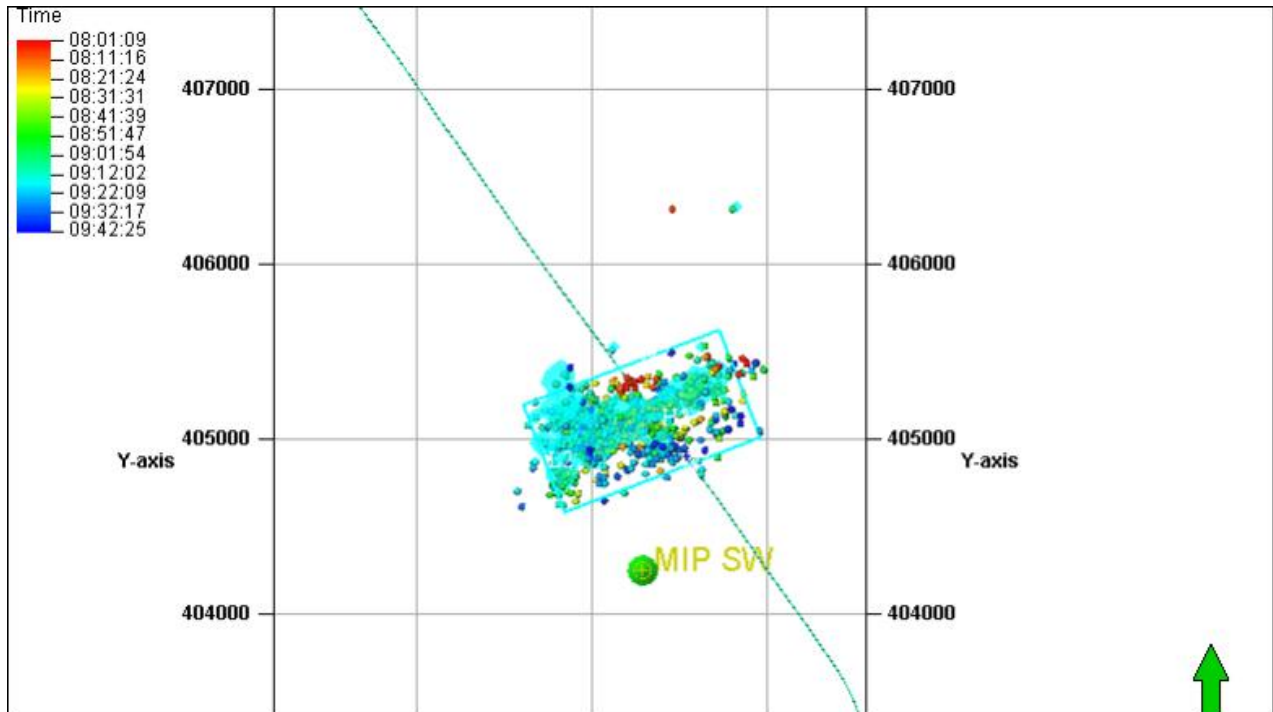


Figure 5-201 - MIP 5H Stage 19 map view (length and width)

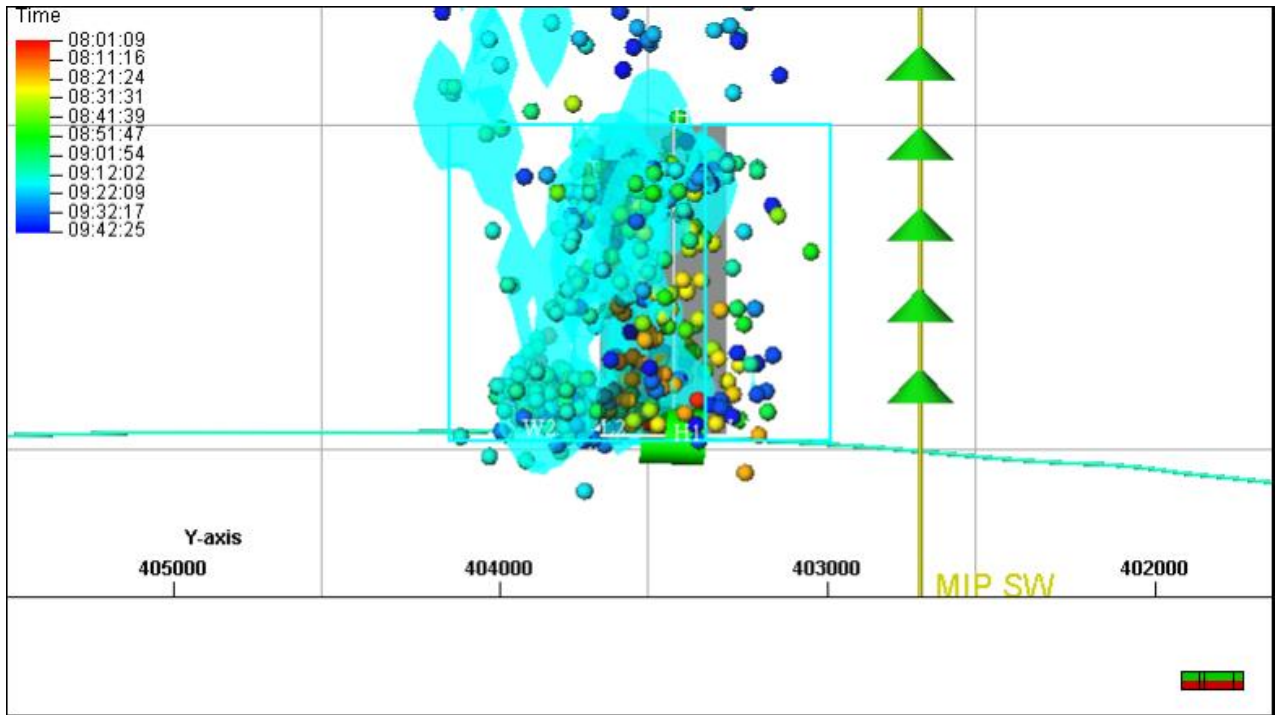


Figure 5-202 - MIP 5H Stage 19 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 5H Stage 19 are shown below in map and transverse views.

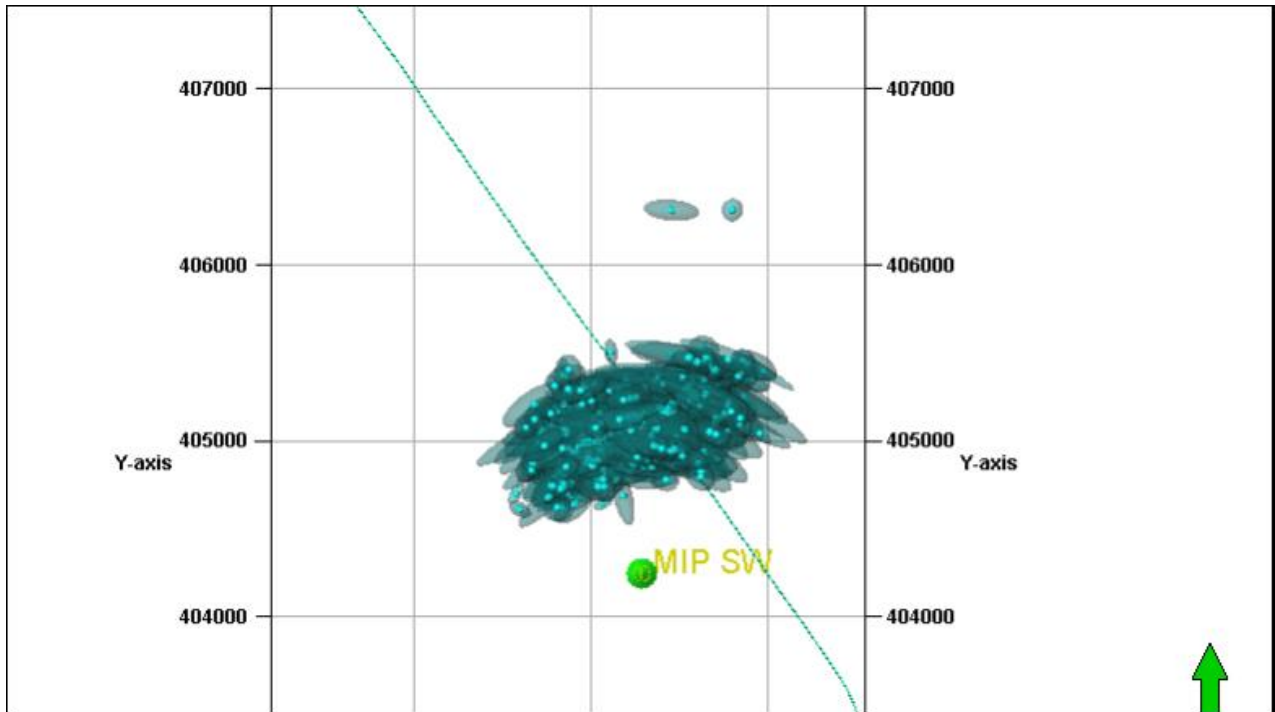


Figure 5-203 - MIP 5H Stage 19 event location uncertainty ellipsoids – map view

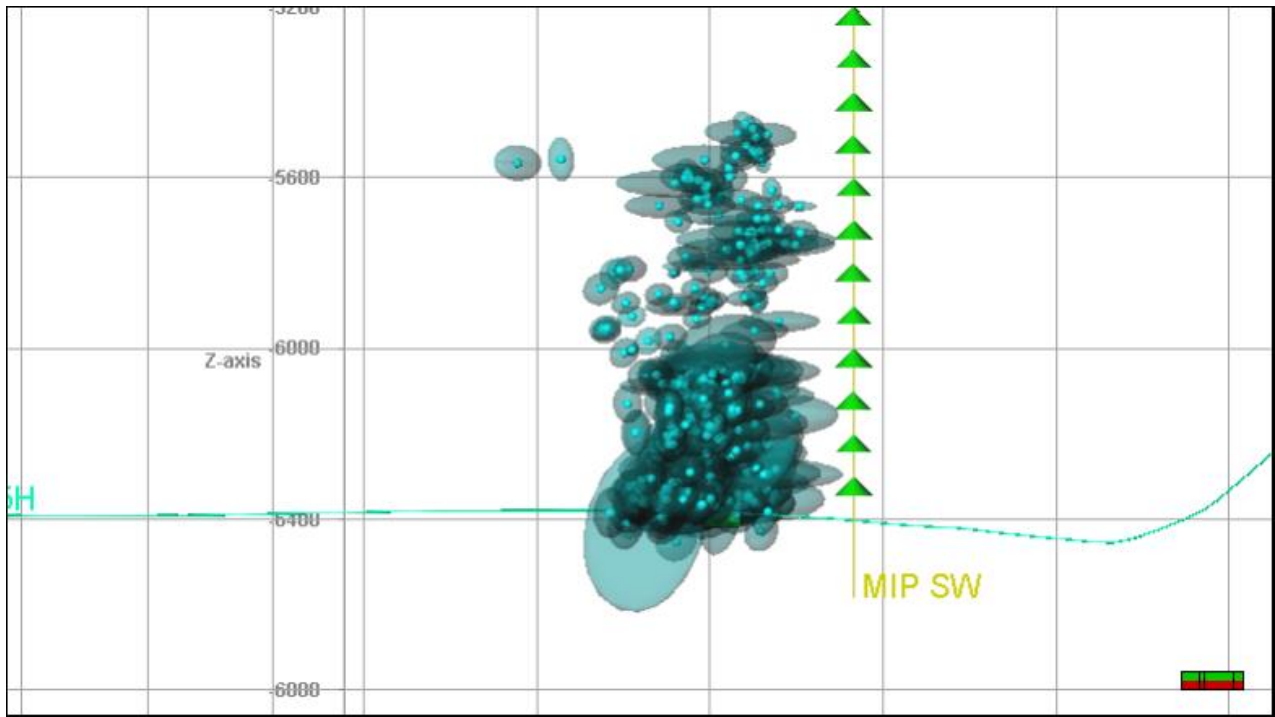


Figure 5-204 - MIP 5H Stage 19 event location uncertainty ellipsoids – side view

5.41.1 MIP 5H Stage 19 On-Site Notes and Observations

5.42 MIP 5H Stage 20

The MIP 5H Stage 20 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

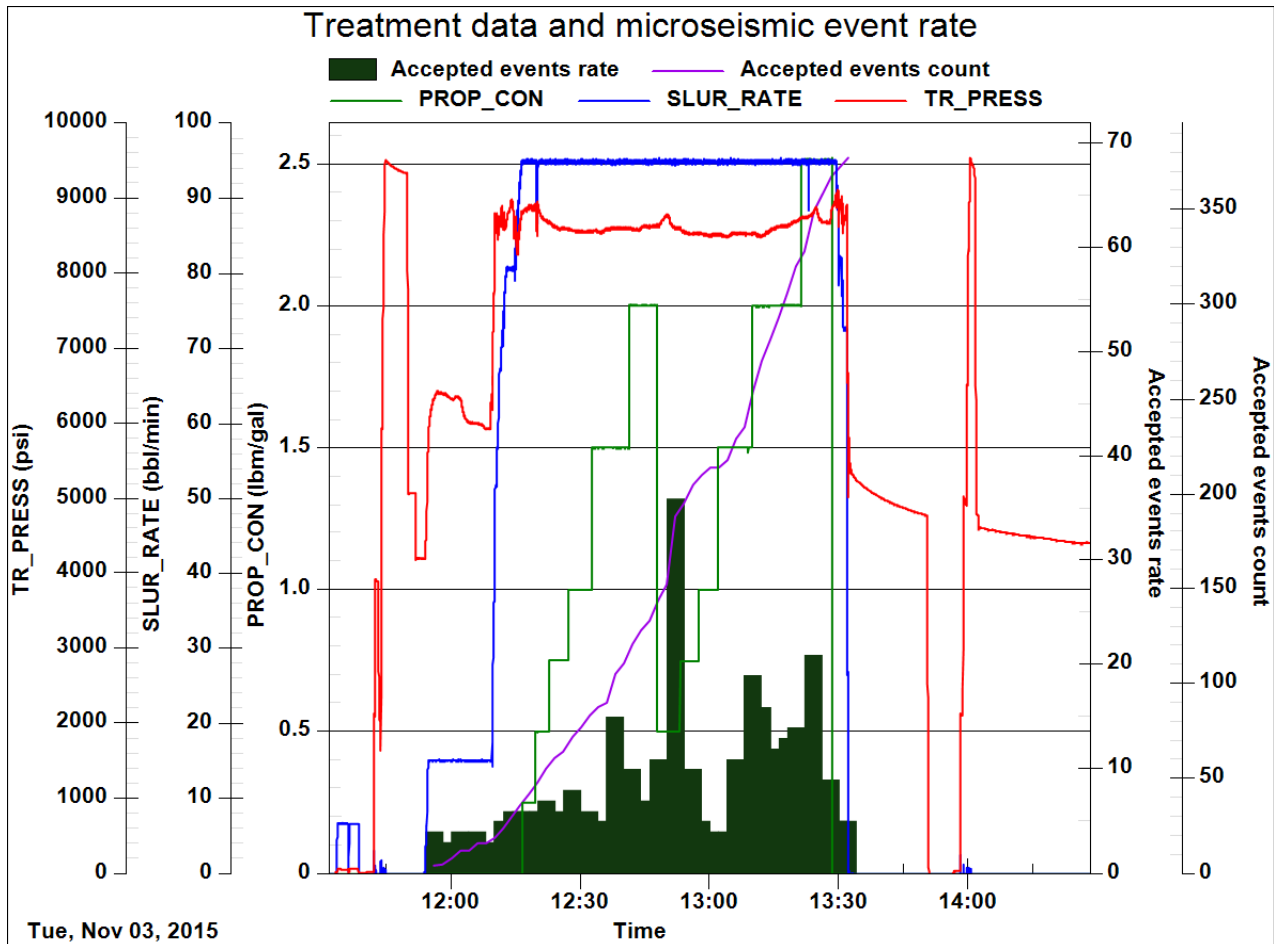


Figure 5-205 - MIP 5H Stage 20 treatment data and microseismic event rate

Table 5.124 - MIP 5H Stage 20 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	244840	310487
Sapphire (gal)	0	0
HCl (gal)	3000	3000
WF (gal)	Not used	0
Total fluids (gal)	247840	313487
100 Mesh (lbm)	140000	146960
40/70 White (lbm)	260000	231640
Total proppants (lbm)	400000	378600

Table 5.125 - MIP 5H Stage 20 treatment data summary

Description	Value
Average rate (bbl/min)	94.4
Average pressure (psi)	8613
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	5535
Maximum PPA (lbm/gal)	2.521

Table 5.126 - MIP 5H Stage 20 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	60
MS length (ft)	1755
MS height (ft)	453
MS volume (million ft3)	15.6

The microseismic data from MIP 5H Stage 20 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

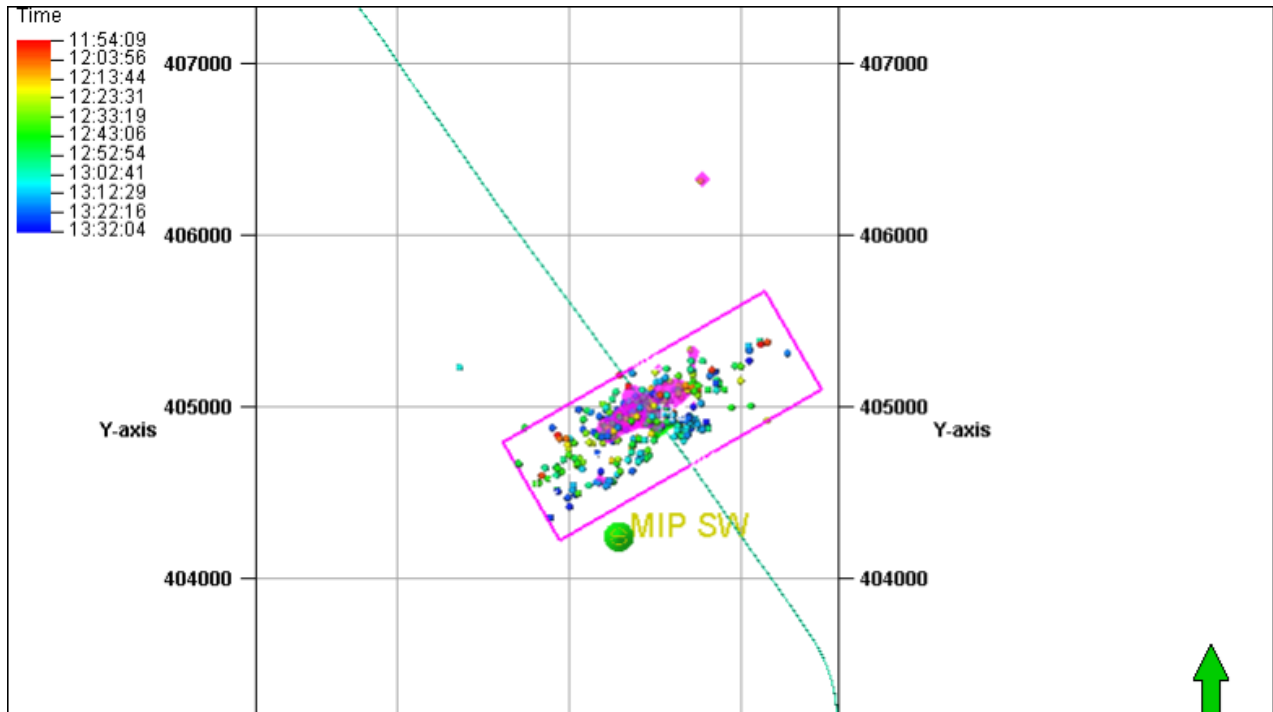


Figure 5-206 - MIP 5H Stage 20 map view (length and width)

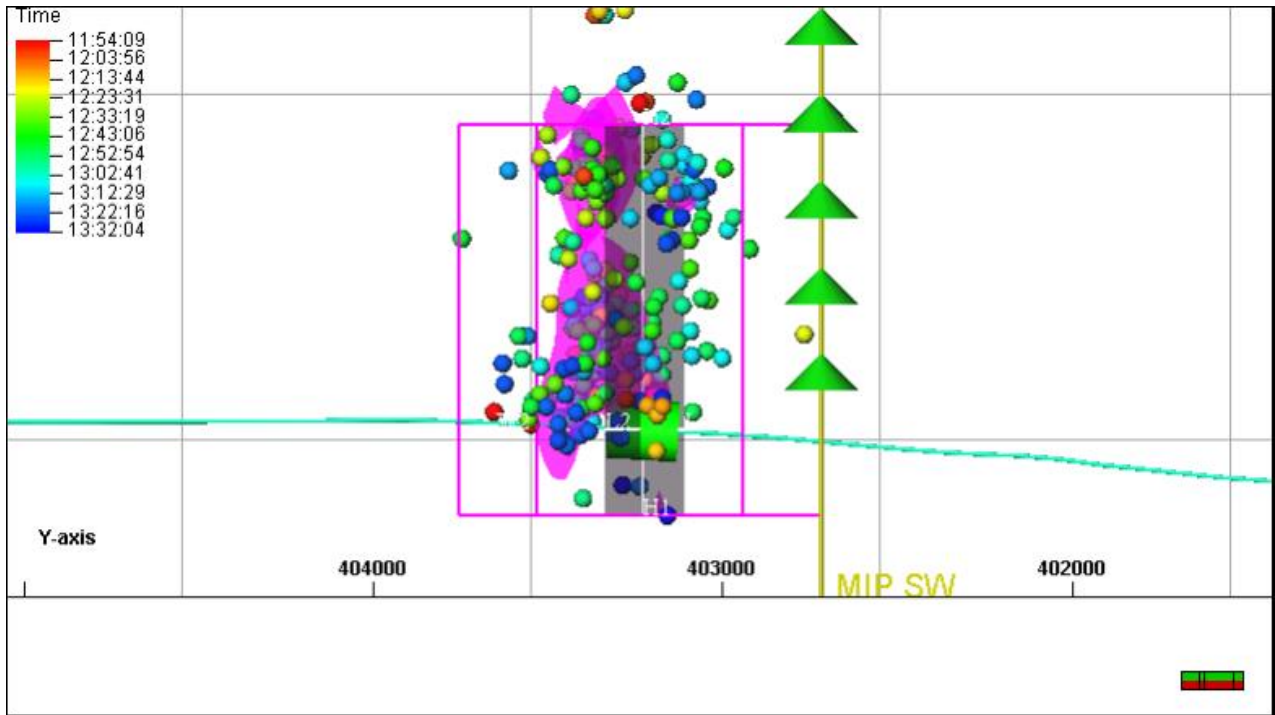


Figure 5-207 - MIP 5H Stage 20 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 5H Stage 20 are shown below in map and transverse views.

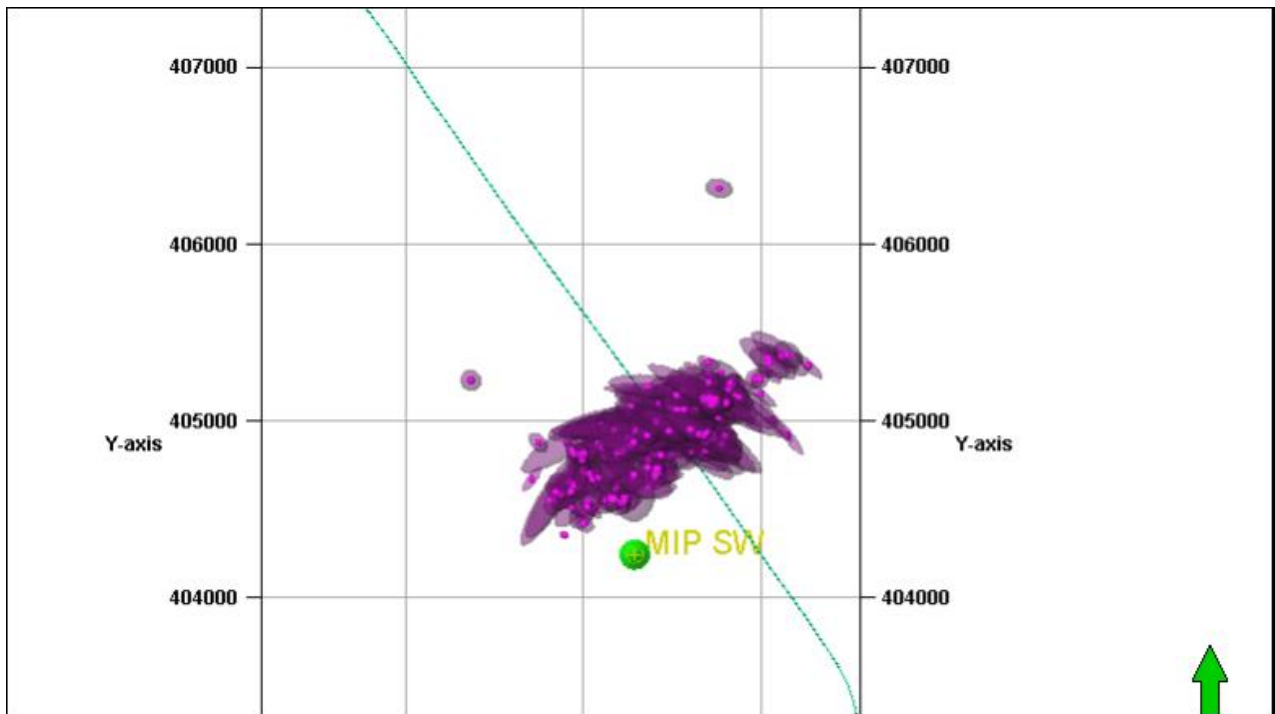


Figure 5-208 - MIP 5H Stage 20 event location uncertainty ellipsoids – map view

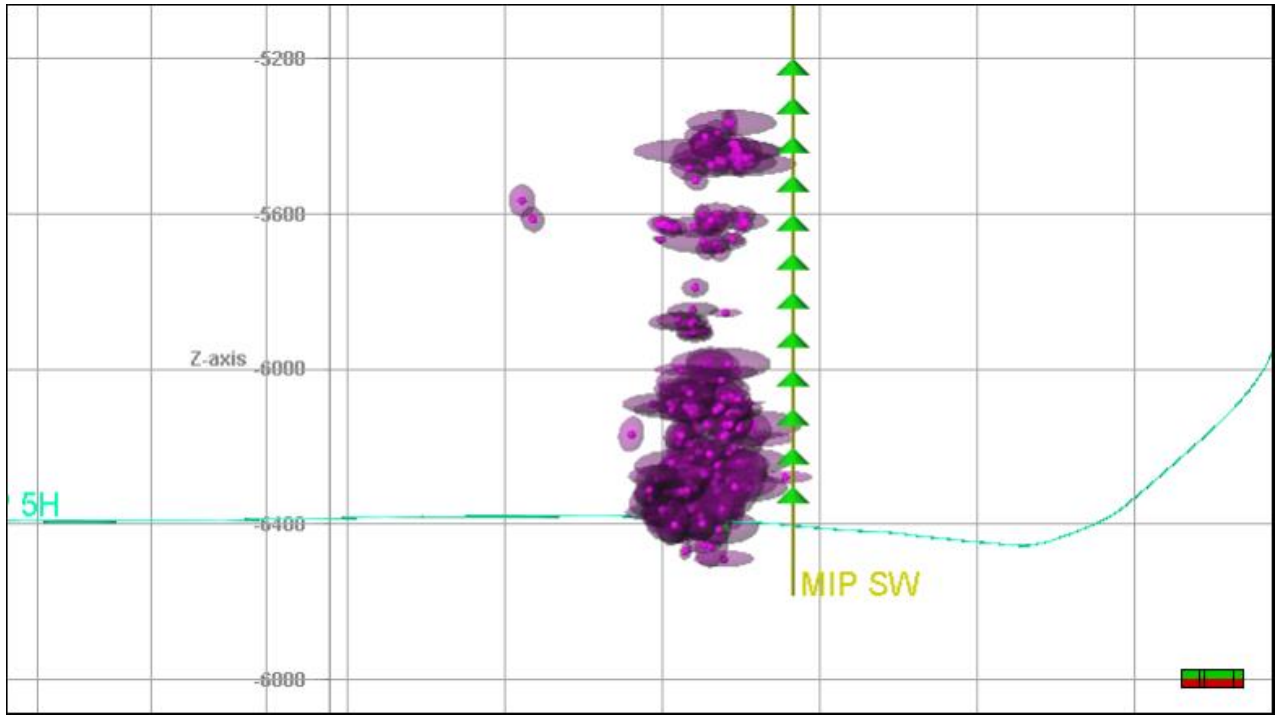


Figure 5-209 - MIP 5H Stage 20 event location uncertainty ellipsoids – side view

5.42.1 MIP 5H Stage 20 On-Site Notes and Observations

5.43 MIP 5H Stage 21

The MIP 5H Stage 21 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

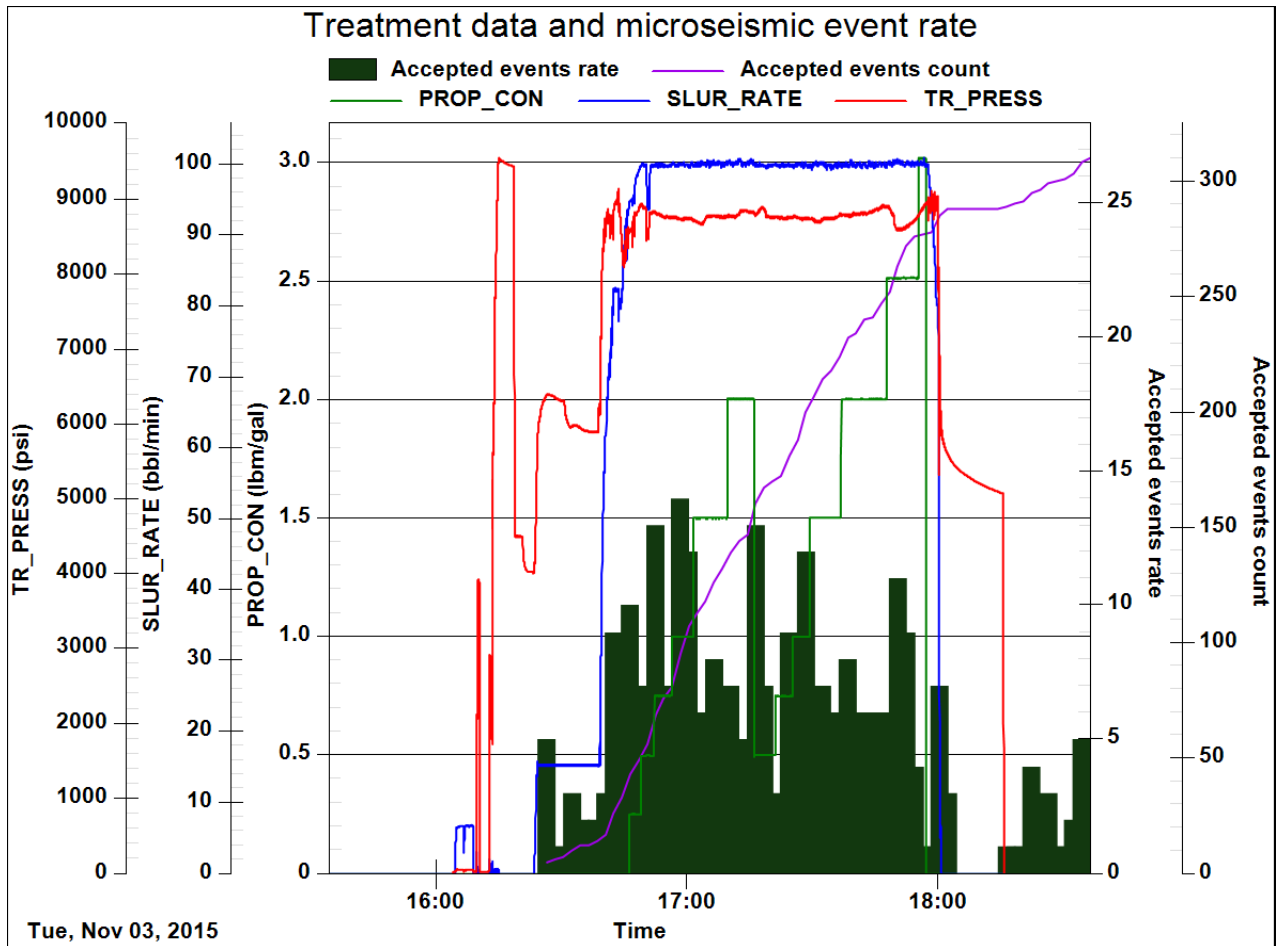


Figure 5-210 - MIP 5H Stage 21 treatment data and microseismic event rate

Table 5.127 - MIP 5H Stage 21 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	244840	319982
Sapphire (gal)	0	0
HCl (gal)	3000	2853
WF (gal)	Not used	0
Total fluids (gal)	247840	322835
100 Mesh (lbm)	140000	140520
40/70 White (lbm)	260000	302100
Total proppants (lbm)	400000	442620

Table 5.128 - MIP 5H Stage 21 treatment data summary

Description	Value
Average rate (bbl/min)	99.5
Average pressure (psi)	8773
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	6145
Maximum PPA (lbm/gal)	3.019

Table 5.129 - MIP 5H Stage 21 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	53
MS length (ft)	1516
MS height (ft)	400
MS volume (million ft3)	24.7

The microseismic data from MIP 5H Stage 21 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

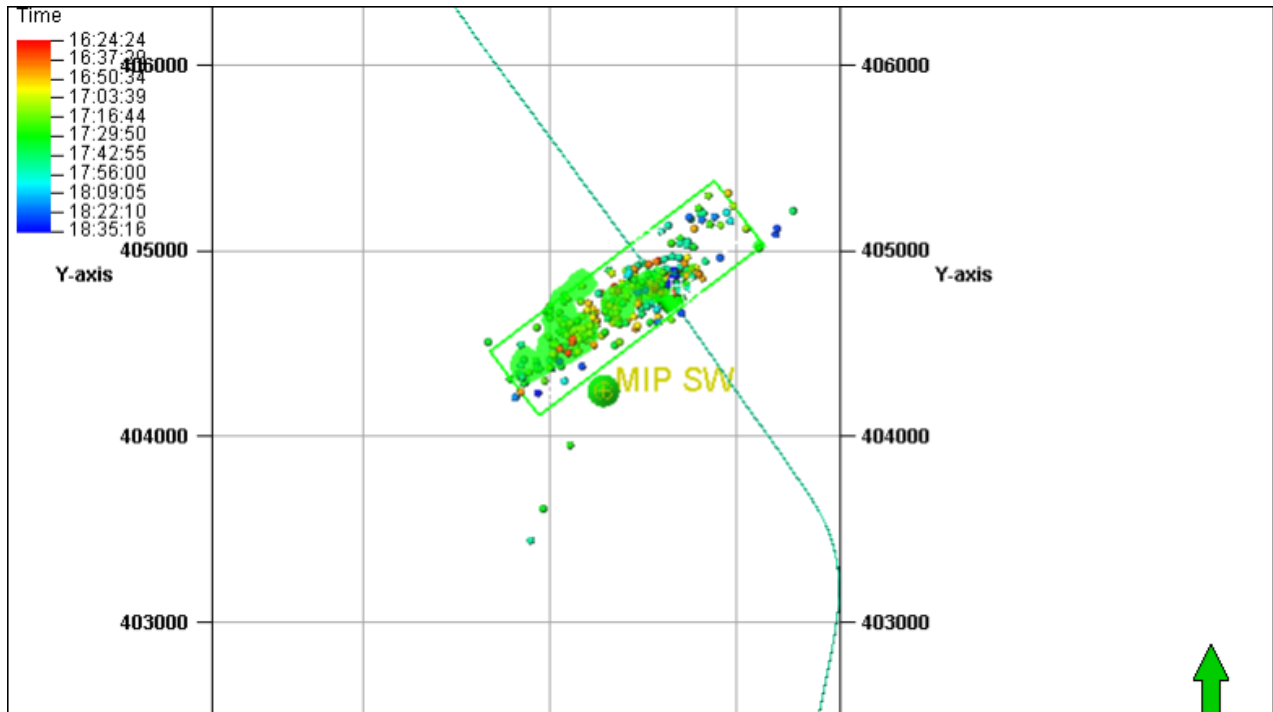


Figure 5-211 - MIP 5H Stage 21 map view (length and width)

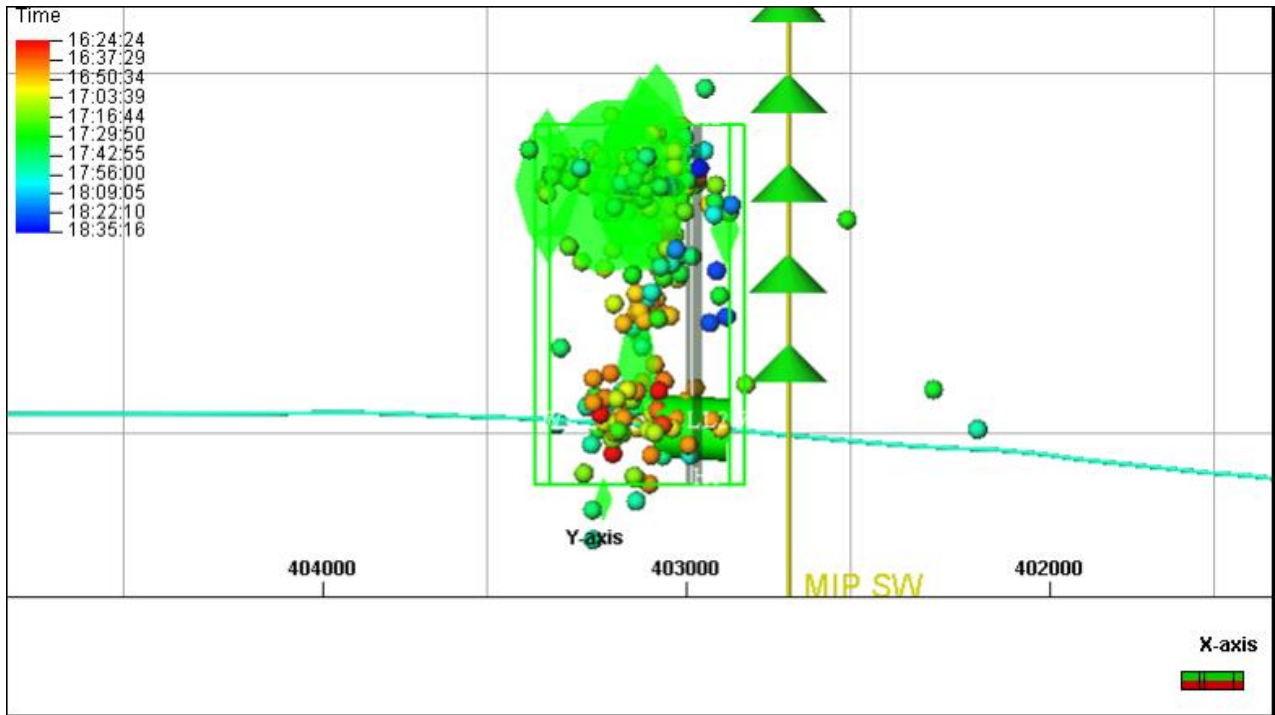


Figure 5-212 - MIP 5H Stage 21 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 5H Stage 21 are shown below in map and transverse views.

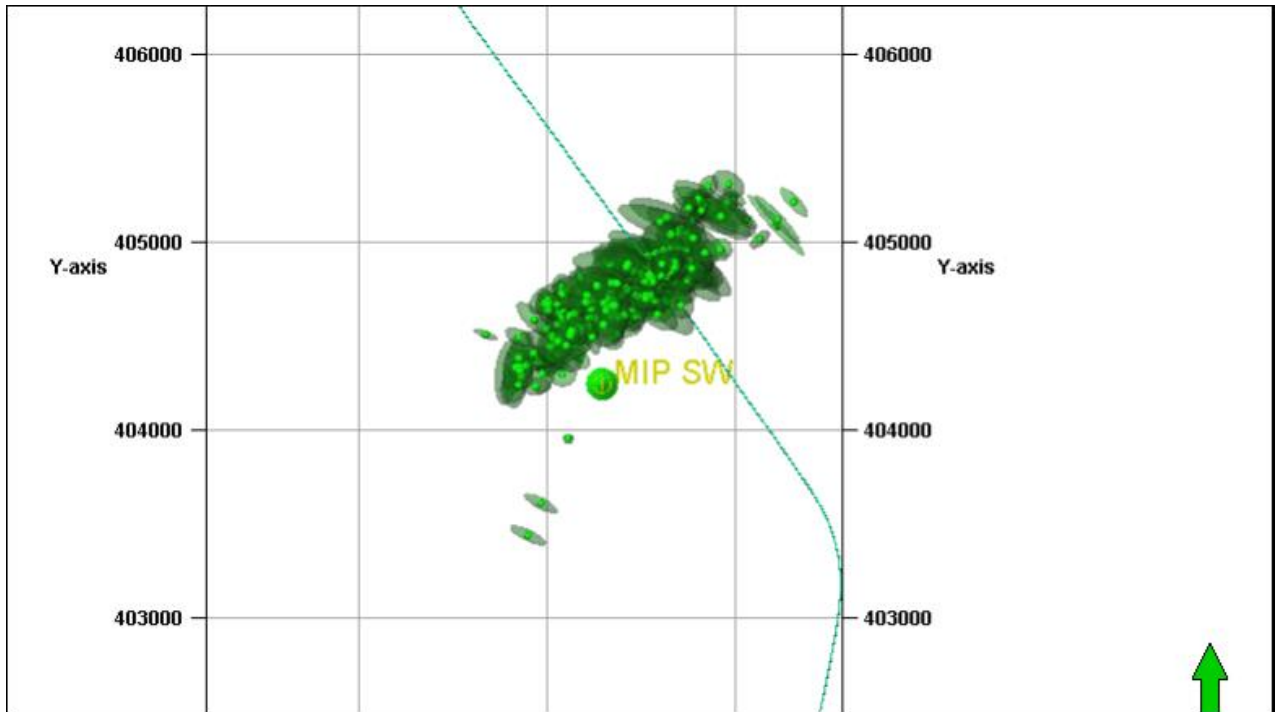


Figure 5-213 - MIP 5H Stage 21 event location uncertainty ellipsoids – map view

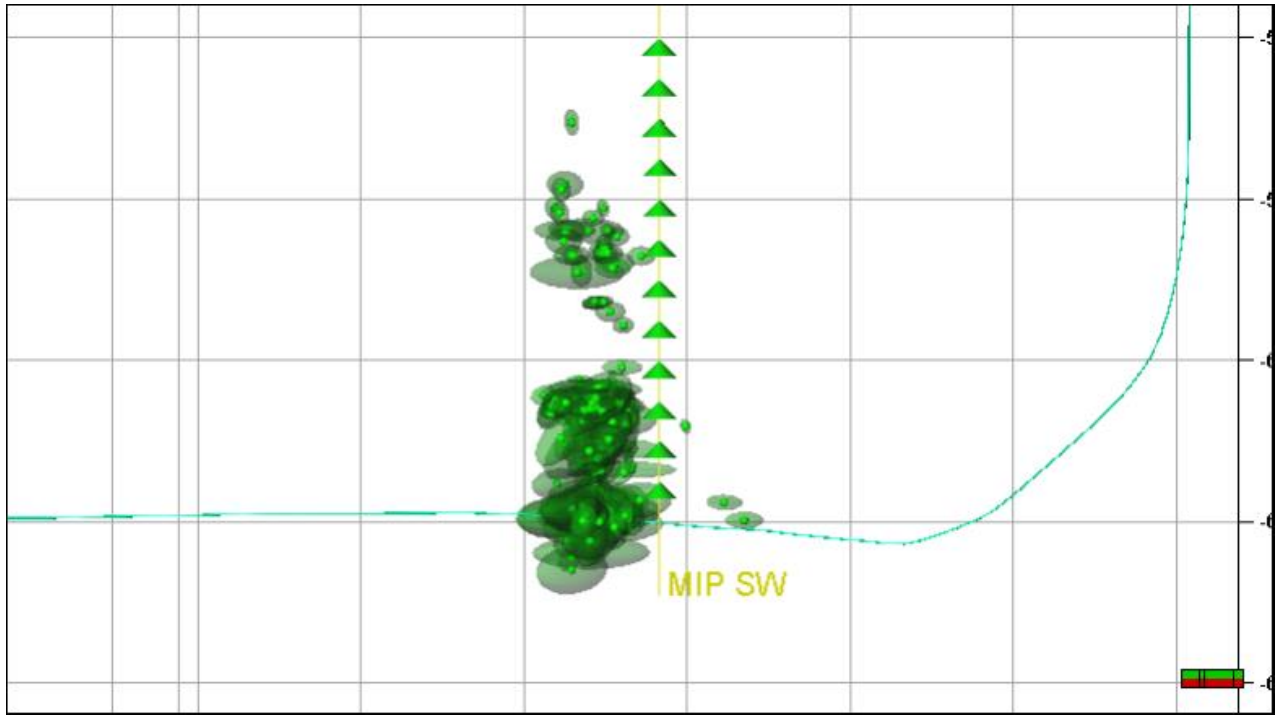


Figure 5-214 - MIP 5H Stage 21 event location uncertainty ellipsoids – side view

5.43.1 MIP 5H Stage 21 On-Site Notes and Observations

5.44 MIP 5H Stage 22

The MIP 5H Stage 22 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

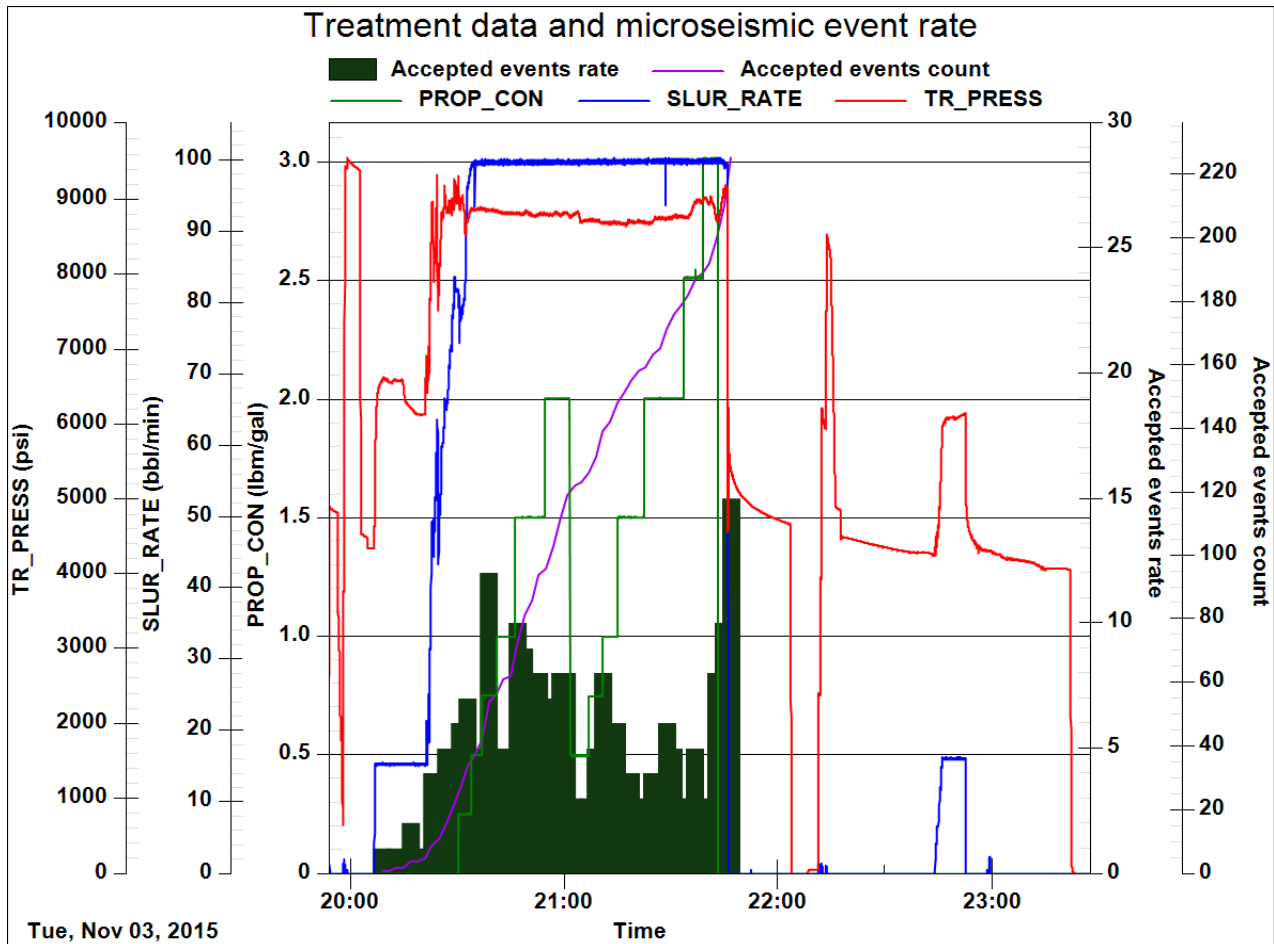


Figure 5-215 - MIP 5H Stage 22 treatment data and microseismic event rate

Table 5.130 - MIP 5H Stage 22 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	244840	324329
Sapphire (gal)	0	0
HCl (gal)	3000	3000
WF (gal)	Not used	0
Total fluids (gal)	247840	327329
100 Mesh (lbm)	140000	141500
40/70 White (lbm)	260000	260300
Total proppants (lbm)	400000	401800

Table 5.131 - MIP 5H Stage 22 treatment data summary

Description	Value
Average rate (bbl/min)	94.7
Average pressure (psi)	8718
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	5788
Maximum PPA (lbm/gal)	3.015

Table 5.132 - MIP 5H Stage 22 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	54
MS length (ft)	1419
MS height (ft)	434
MS volume (million ft3)	19.4

The microseismic data from MIP 5H Stage 22 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

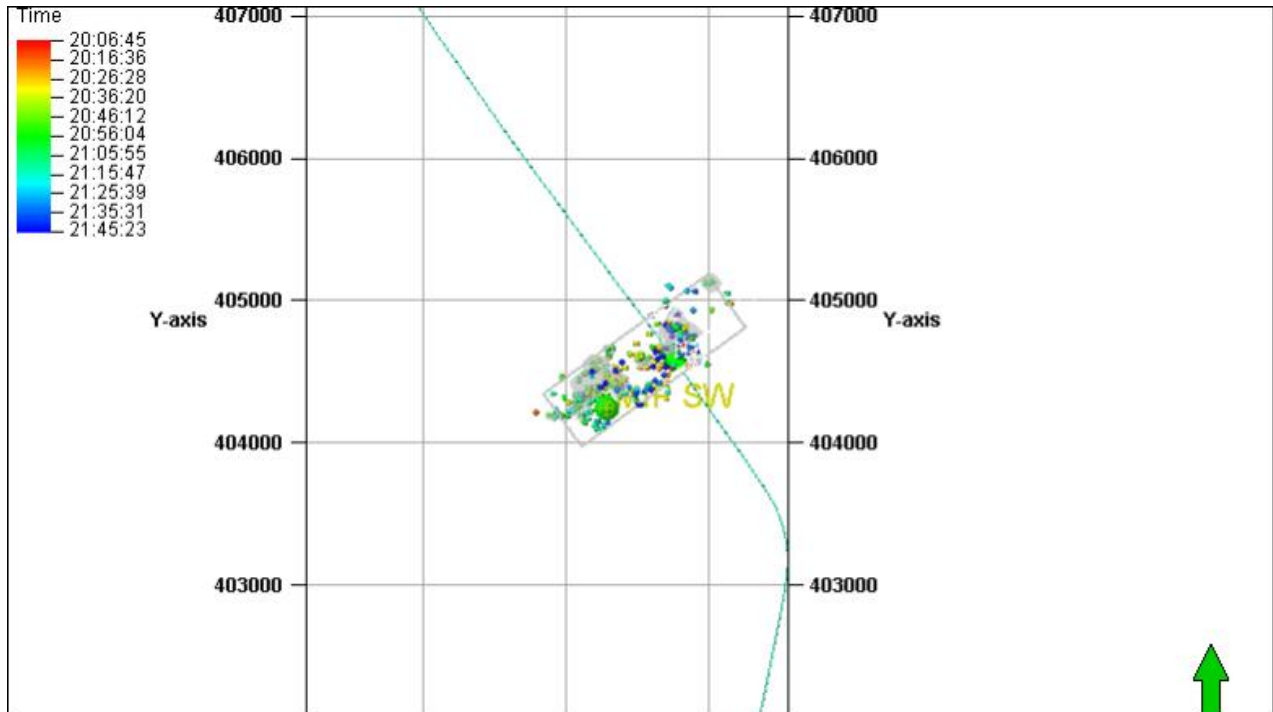


Figure 5-216 - MIP 5H Stage 22 map view (length and width)

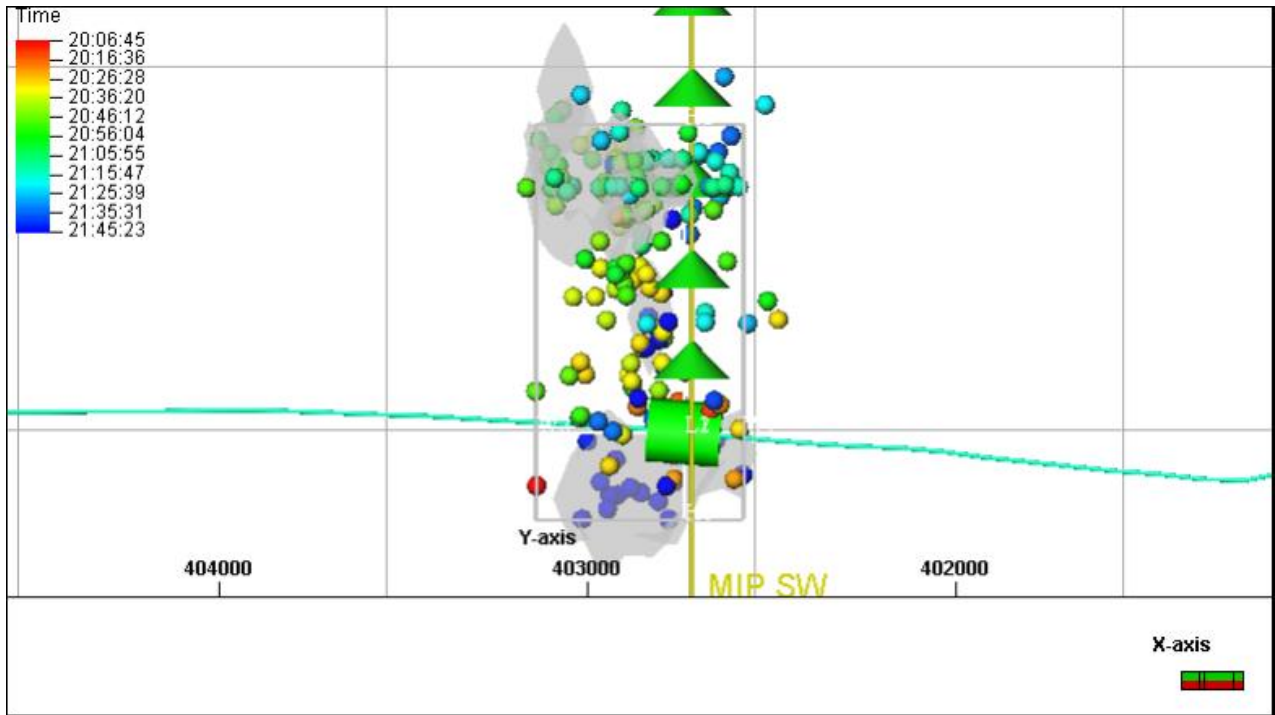


Figure 5-217 - MIP 5H Stage 22 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 5H Stage 22 are shown below in map and transverse views.

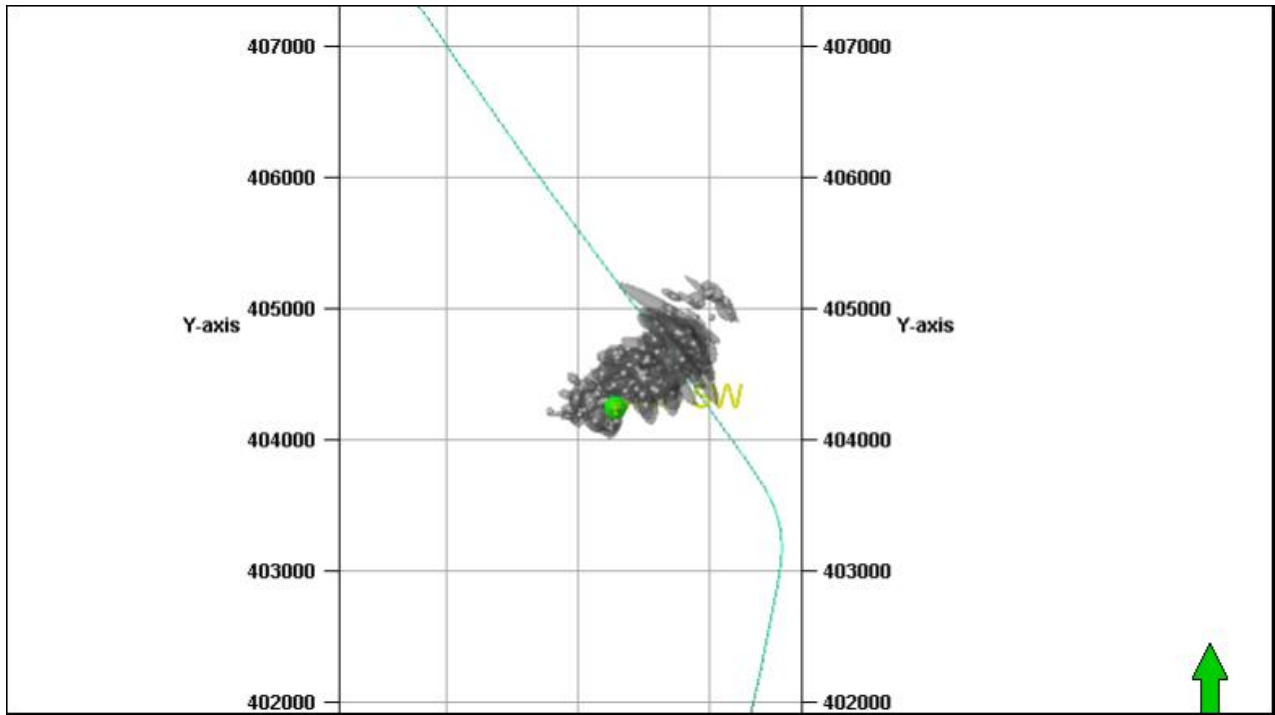


Figure 5-218 - MIP 5H Stage 22 event location uncertainty ellipsoids – map view

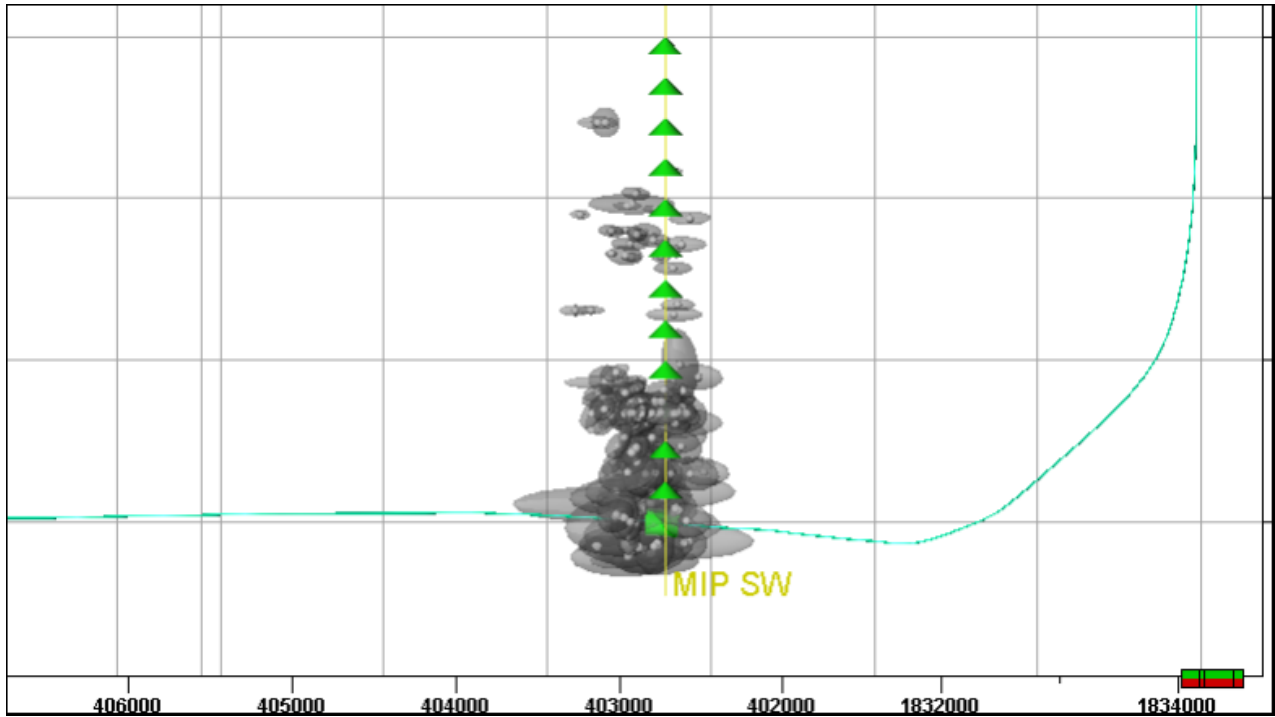


Figure 5-219 - MIP 5H Stage 22 event location uncertainty ellipsoids – side view

5.44.1 MIP 5H Stage 22 On-Site Notes and Observations

5.45 MIP 5H Stage 23

The MIP 5H Stage 23 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

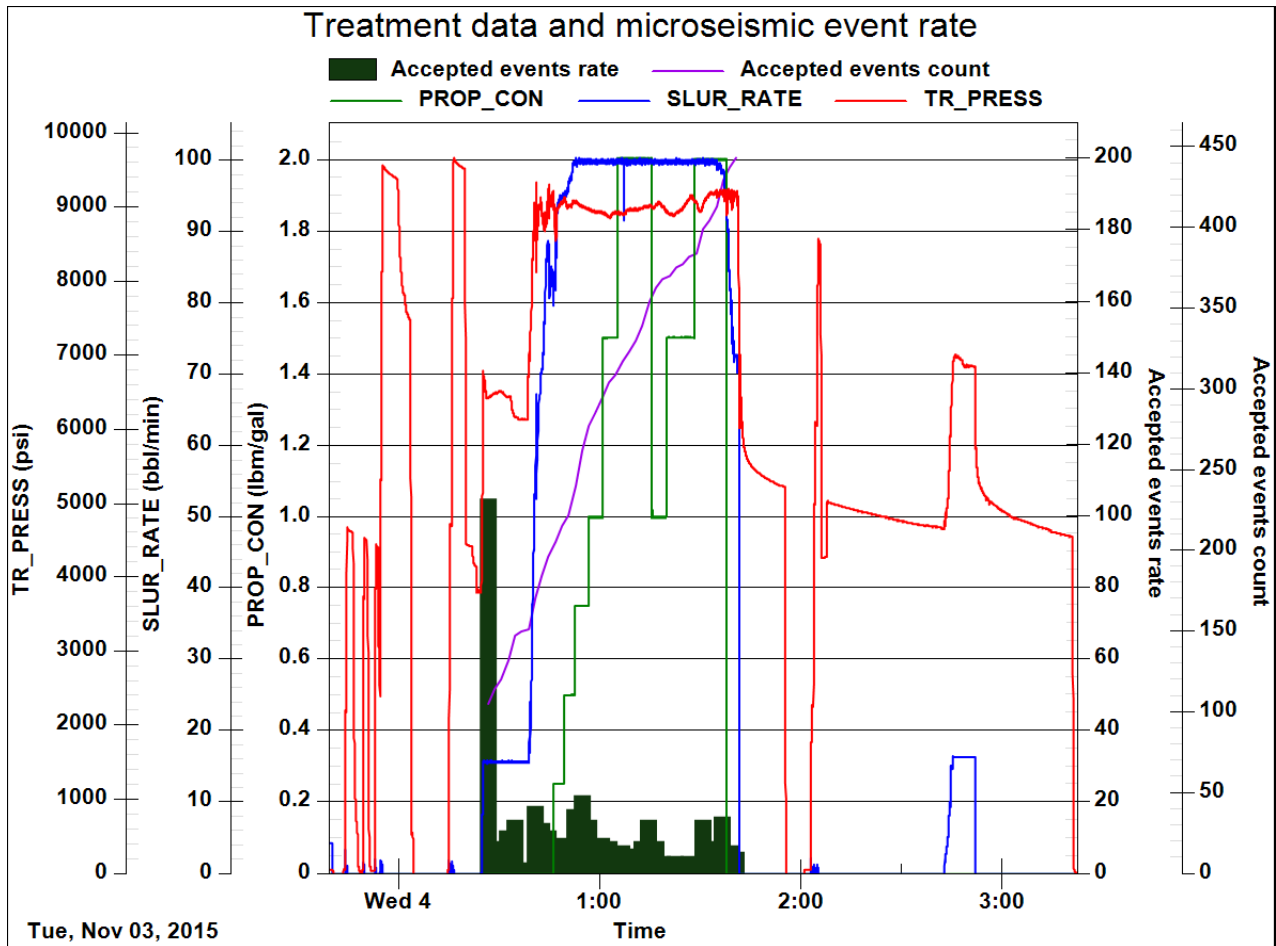


Figure 5-220 - MIP 5H Stage 23 treatment data and microseismic event rate

Table 5.133 - MIP 5H Stage 23 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	244840	239789
Sapphire (gal)	0	0
HCl (gal)	3000	3000
WF (gal)	Not used	0
Total fluids (gal)	247840	242789
100 Mesh (lbm)	140000	144580
40/70 White (lbm)	260000	146300
Total proppants (lbm)	400000	290880

Table 5.134 - MIP 5H Stage 23 treatment data summary

Description	Value
Average rate (bbl/min)	92.8
Average pressure (psi)	8900
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	6907
Maximum PPA (lbm/gal)	2.005

Table 5.135 - MIP 5H Stage 23 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	53
MS length (ft)	1294
MS height (ft)	649
MS volume (million ft3)	38.8

The microseismic data from MIP 5H Stage 23 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

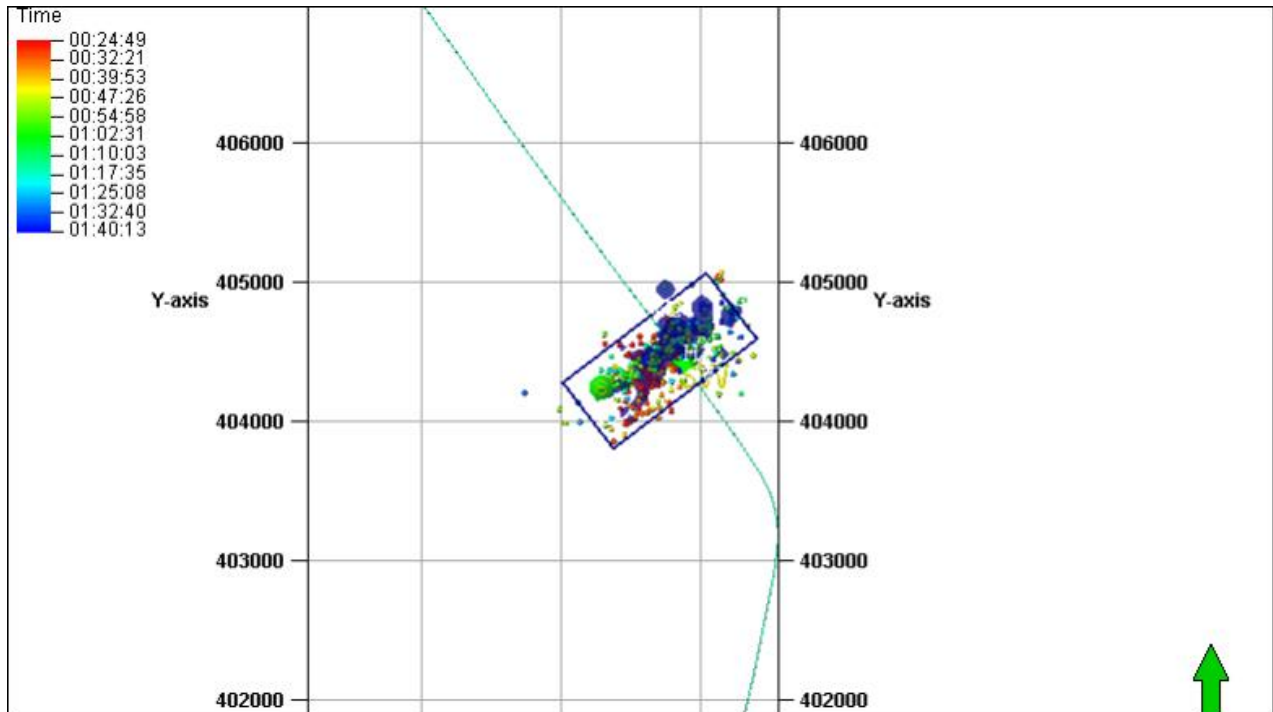


Figure 5-221 - MIP 5H Stage 23 map view (length and width)

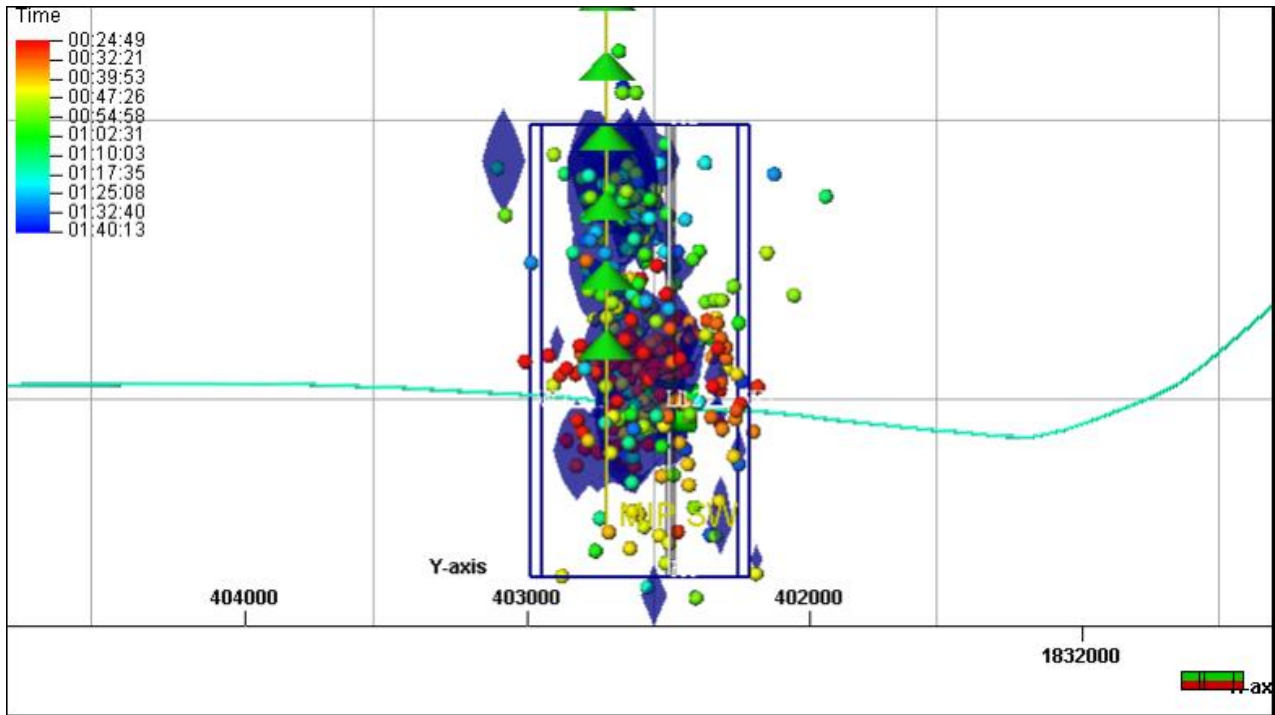


Figure 5-222 - MIP 5H Stage 23 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 5H Stage 23 are shown below in map and transverse views.

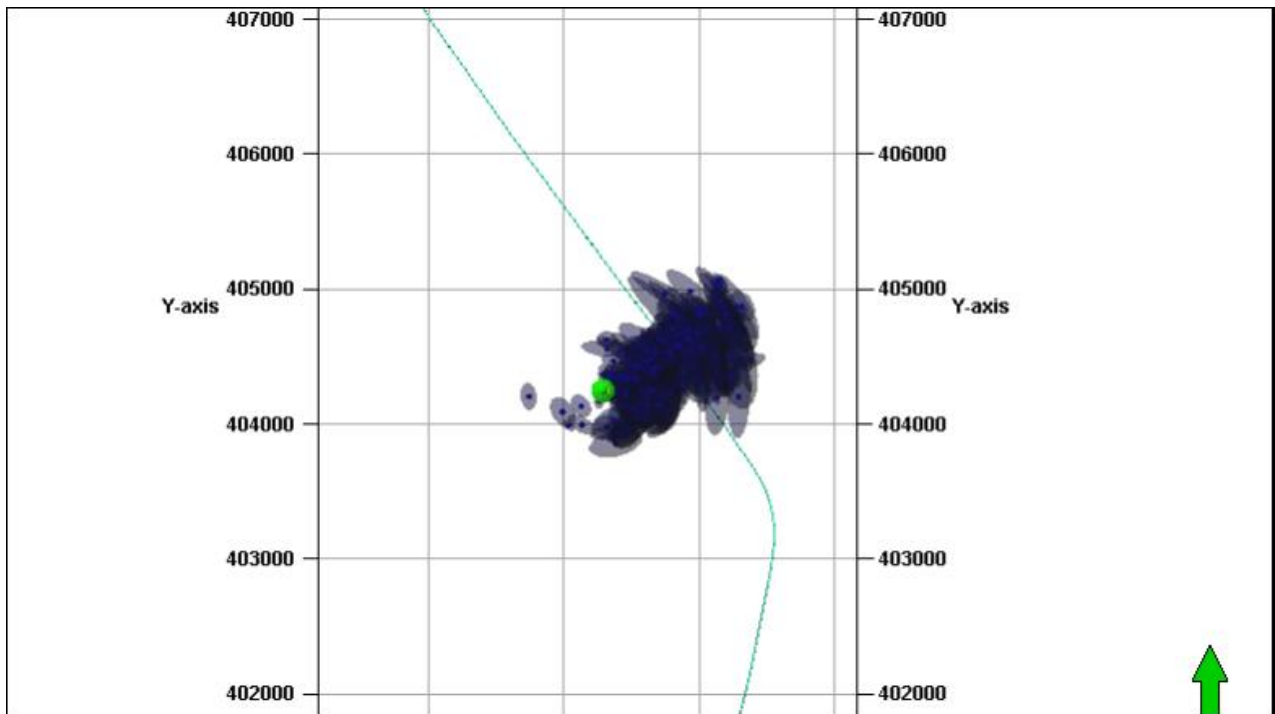


Figure 5-223 - MIP 5H Stage 23 event location uncertainty ellipsoids – map view

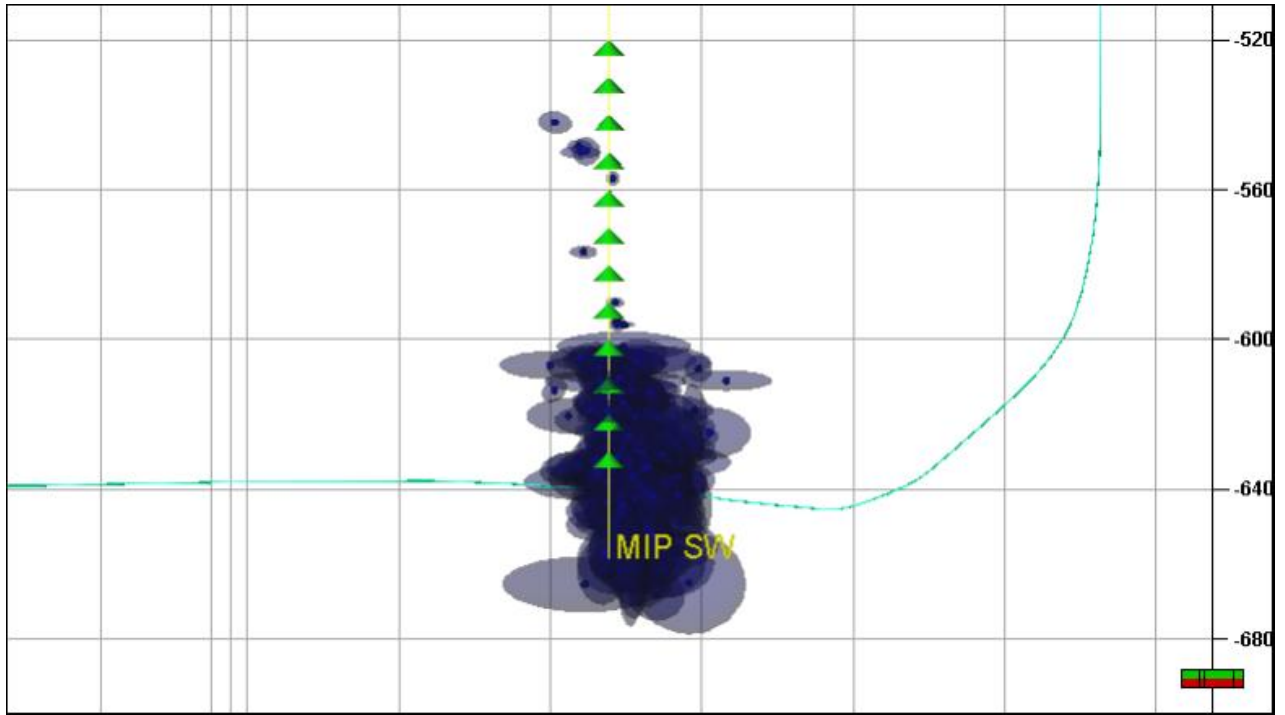


Figure 5-224 - MIP 5H Stage 23 event location uncertainty ellipsoids – side view

5.45.1 MIP 5H Stage 23 On-Site Notes and Observations

5.46 MIP 5H Stage 24

The MIP 5H Stage 24 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

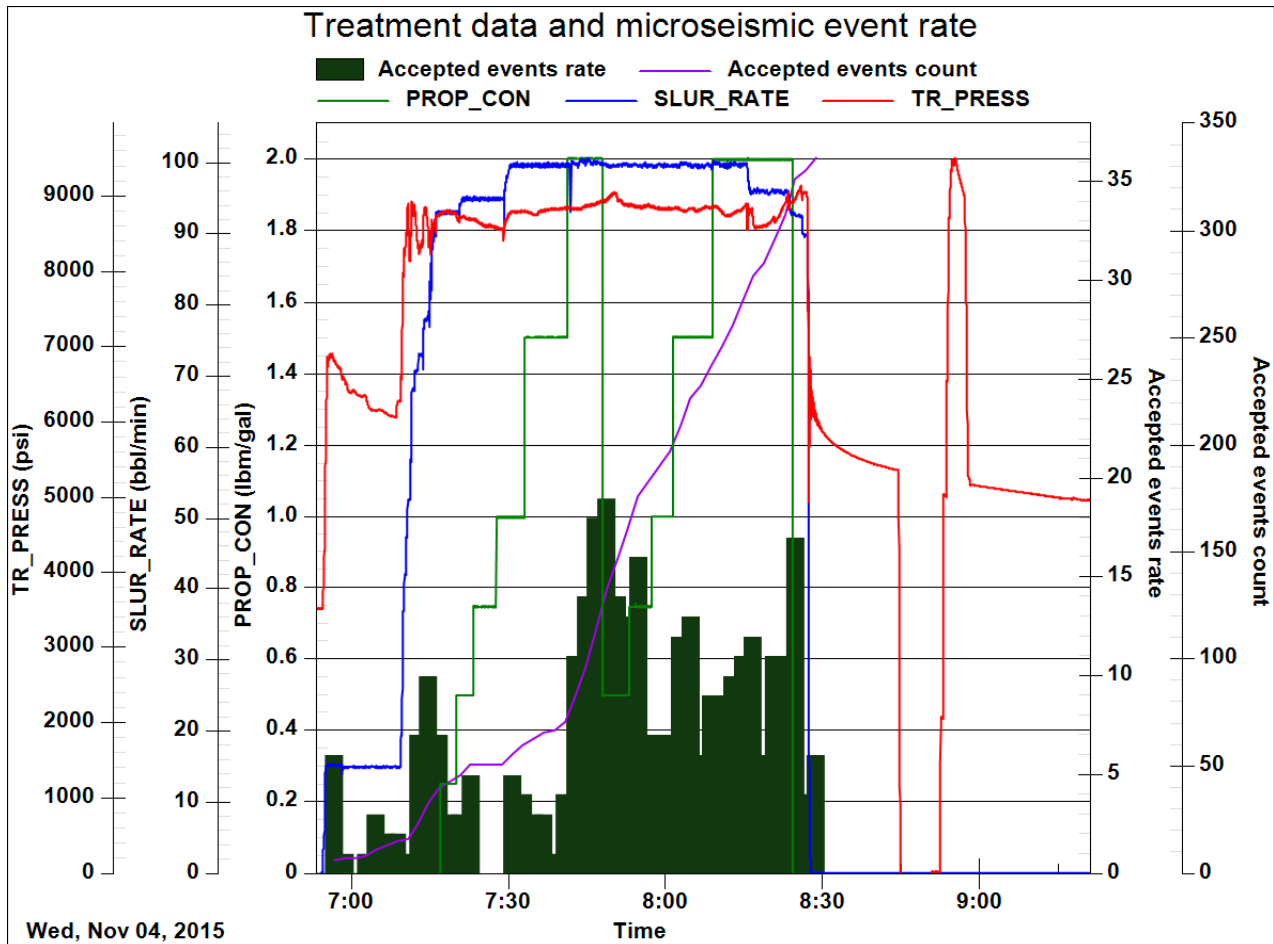


Figure 5-225 - MIP 5H Stage 24 treatment data and microseismic event rate

Table 5.136 - MIP 5H Stage 24 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	244840	302019
Sapphire (gal)	0	0
HCl (gal)	3000	3000
WF (gal)	Not used	0
Total fluids (gal)	247840	305019
100 Mesh (lbm)	140000	143600
40/70 White (lbm)	260000	191020
Total proppants (lbm)	400000	334620

Table 5.137 - MIP 5H Stage 24 treatment data summary

Description	Value
Average rate (bbl/min)	97.7
Average pressure (psi)	8797
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	6697
Maximum PPA (lbm/gal)	2.004

Table 5.138 - MIP 5H Stage 24 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	64
MS length (ft)	1186
MS height (ft)	439
MS volume (million ft3)	11.1

The microseismic data from MIP 5H Stage 24 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

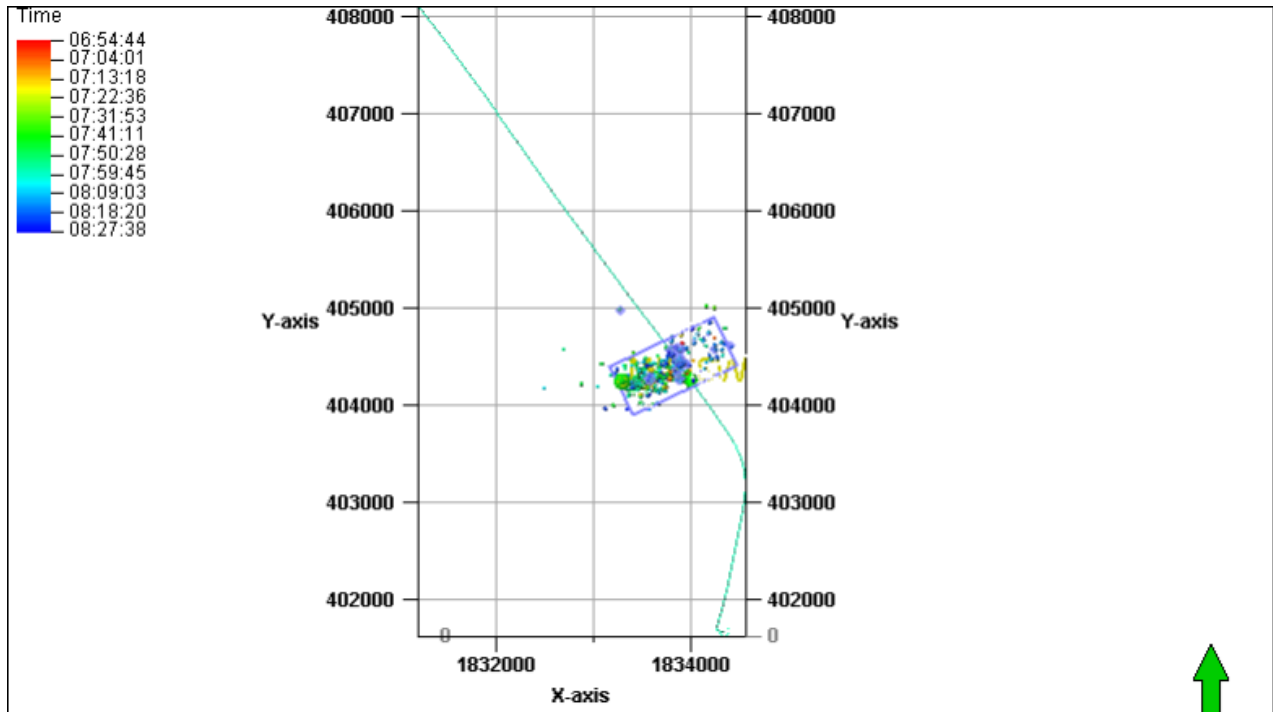


Figure 5-226 - MIP 5H Stage 24 map view (length and width)

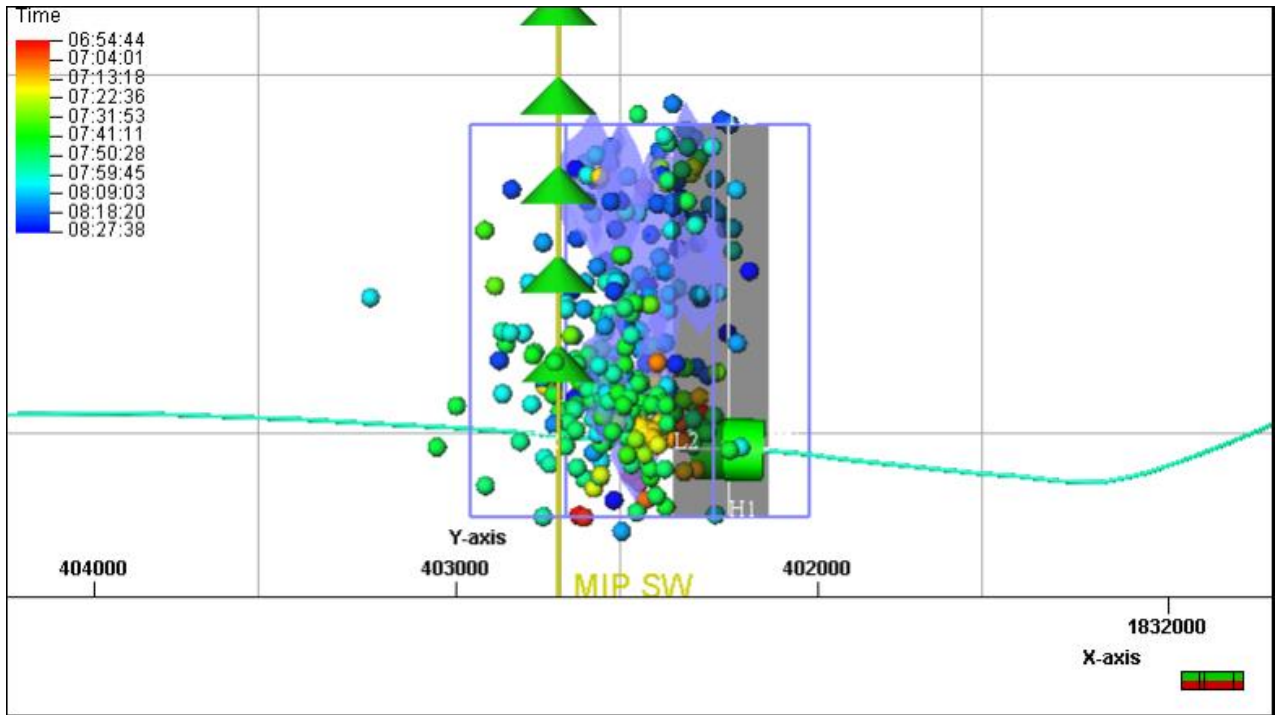


Figure 5-227 - MIP 5H Stage 24 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 5H Stage 24 are shown below in map and transverse views.

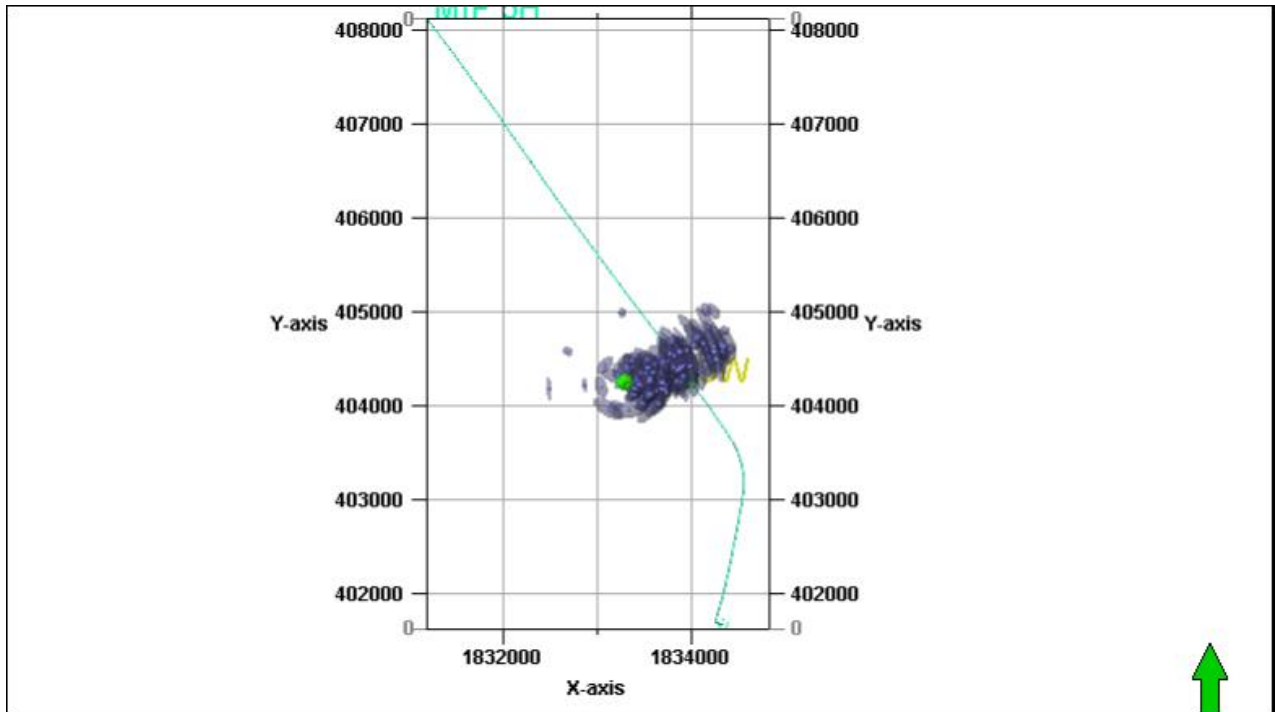


Figure 5-228 - MIP 5H Stage 24 event location uncertainty ellipsoids – map view

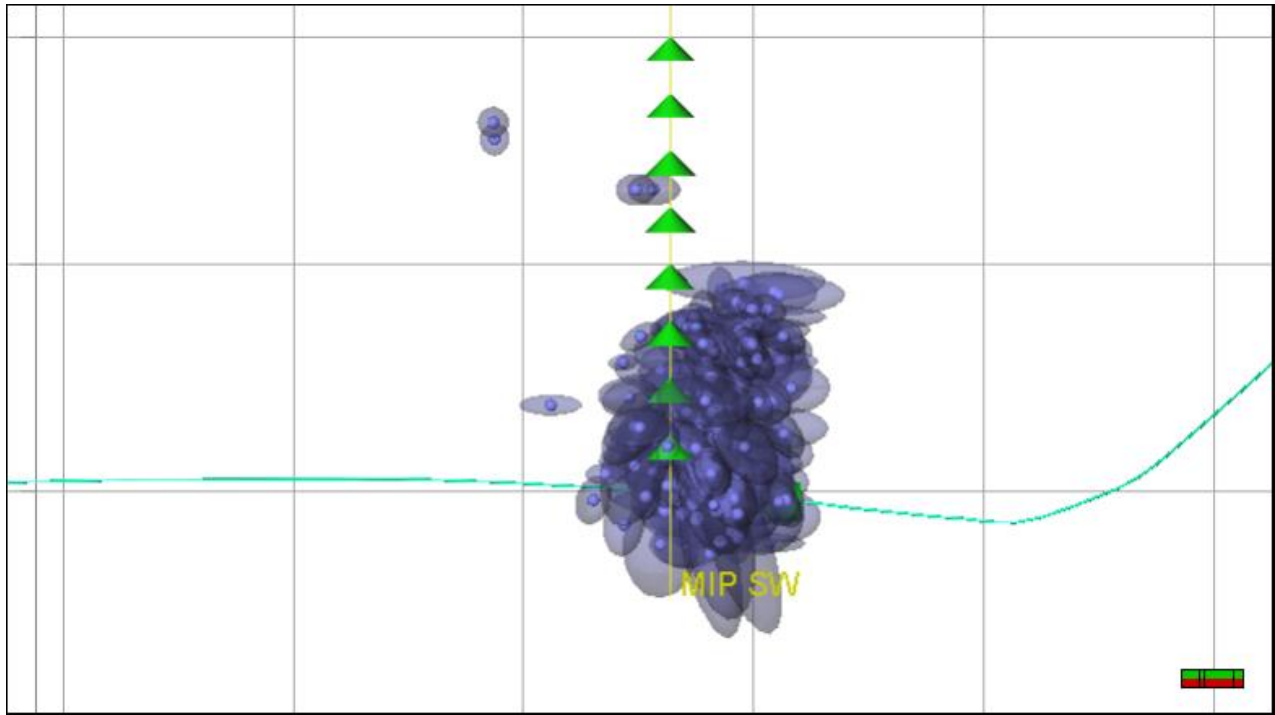


Figure 5-229 - MIP 5H Stage 24 event location uncertainty ellipsoids – side view

5.46.1 MIP 5H Stage 24 On-Site Notes and Observations

5.47 MIP 5H Stage 25

The MIP 5H Stage 25 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

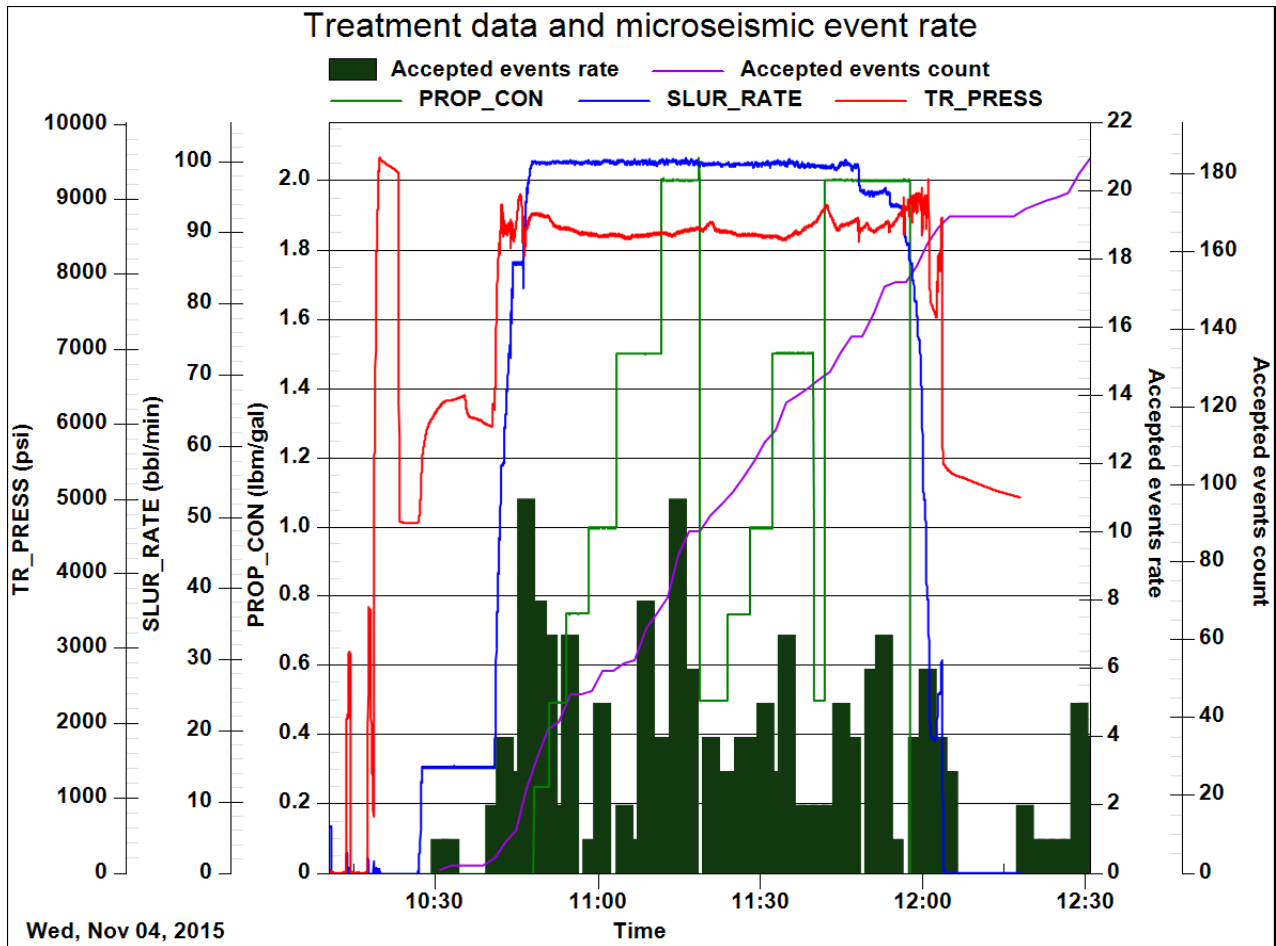


Figure 5-230 - MIP 5H Stage 25 treatment data and microseismic event rate

Table 5.139 - MIP 5H Stage 25 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	244840	313495
Sapphire (gal)	0	0
HCl (gal)	3000	3000
WF (gal)	Not used	0
Total fluids (gal)	247840	316495
100 Mesh (lbm)	140000	145080
40/70 White (lbm)	260000	213180
Total proppants (lbm)	400000	358260

Table 5.140 - MIP 5H Stage 25 treatment data summary

Description	Value
Average rate (bbl/min)	97.6
Average pressure (psi)	8609
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	5596
Maximum PPA (lbm/gal)	2.065

Table 5.141 - MIP 5H Stage 25 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	57
MS length (ft)	1121
MS height (ft)	402
MS volume (million ft3)	20.7

The microseismic data from MIP 5H Stage 25 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

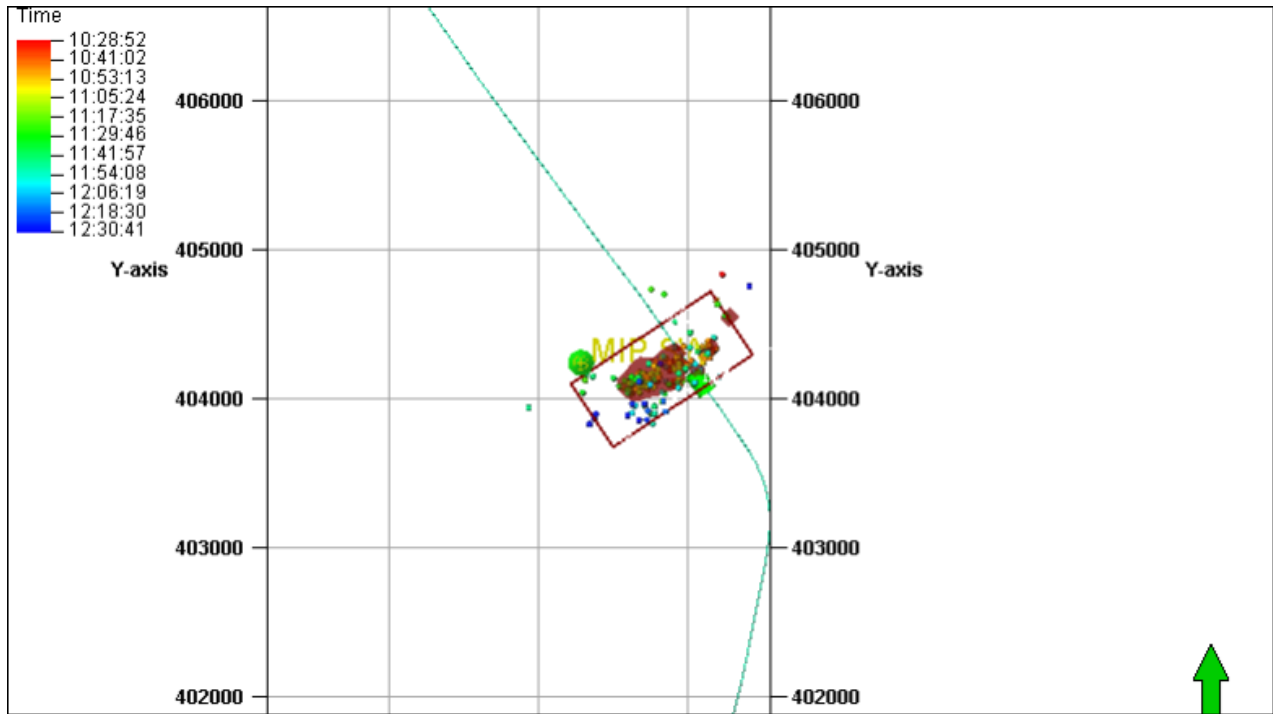


Figure 5-231 - MIP 5H Stage 25 map view (length and width)

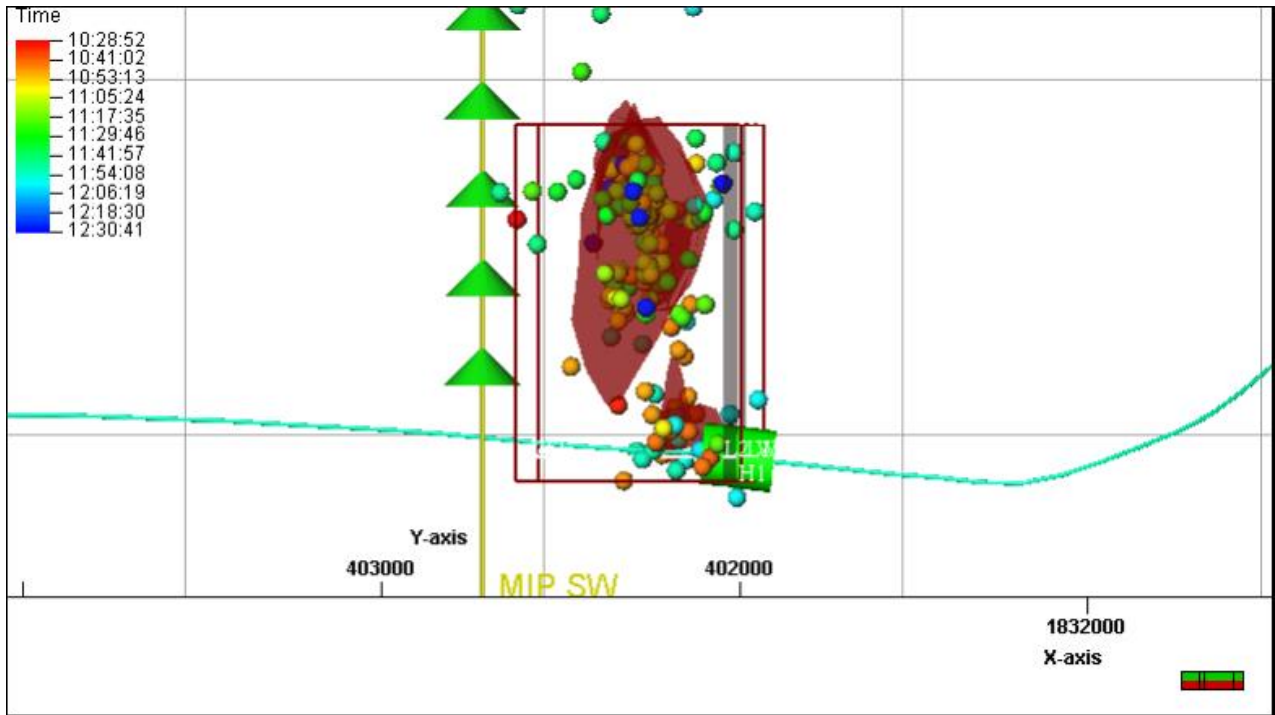


Figure 5-232 - MIP 5H Stage 25 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 5H Stage 25 are shown below in map and transverse views.

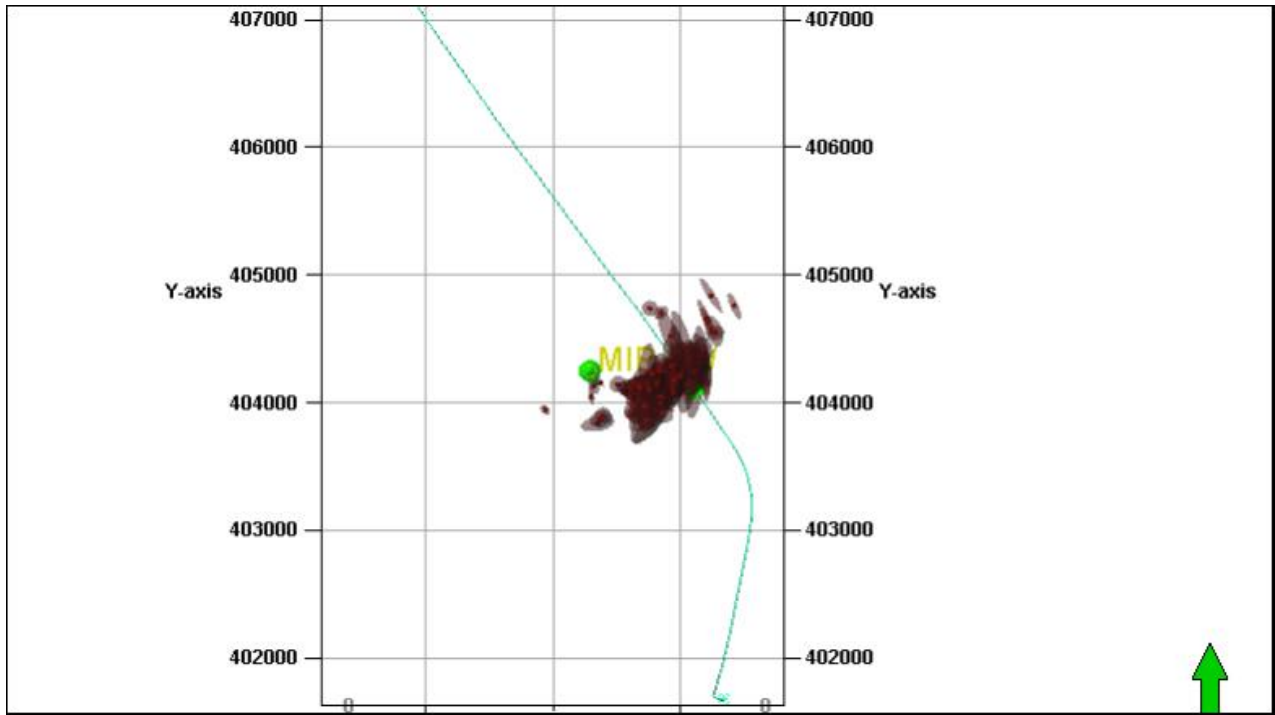


Figure 5-233 - MIP 5H Stage 25 event location uncertainty ellipsoids – map view

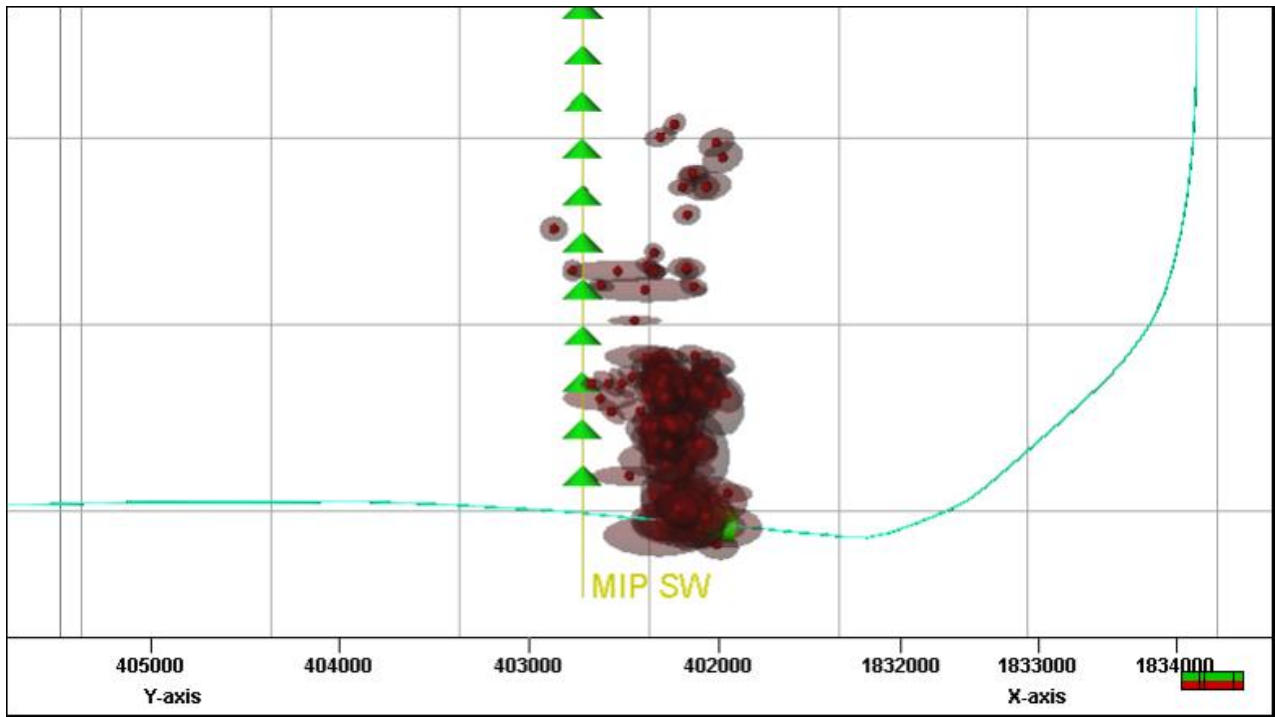


Figure 5-234 - MIP 5H Stage 25 event location uncertainty ellipsoids – side view

5.47.1 MIP 5H Stage 25 On-Site Notes and Observations

5.48 MIP 5H Stage 26

The MIP 5H Stage 26 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

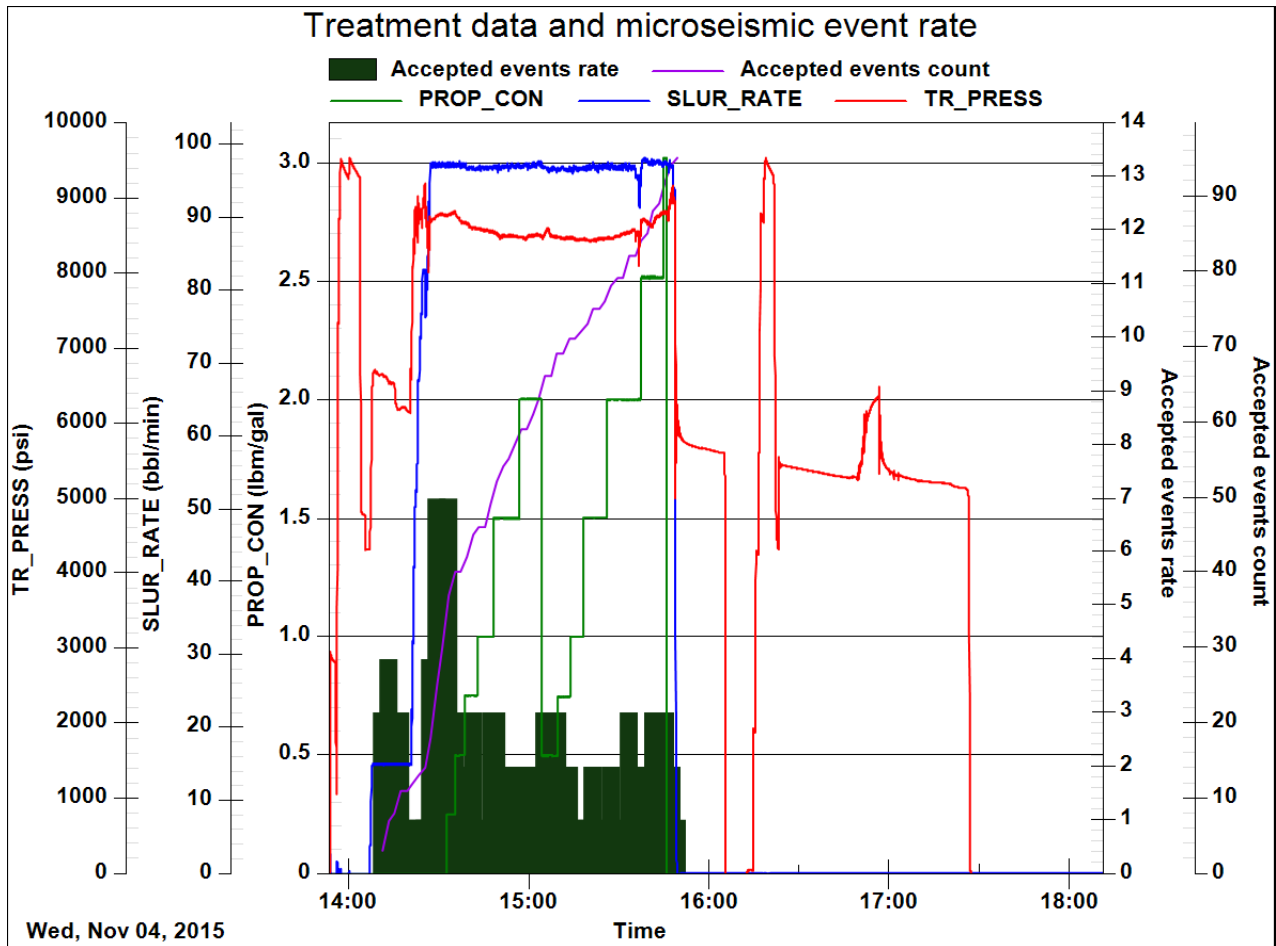


Figure 5-235 - MIP 5H Stage 26 treatment data and microseismic event rate

Table 5.142 - MIP 5H Stage 26 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	244840	337048
Sapphire (gal)	0	0
HCl (gal)	3000	3000
WF (gal)	Not used	0
Total fluids (gal)	247840	340048
100 Mesh (lbm)	140000	145520
40/70 White (lbm)	260000	256580
Total proppants (lbm)	400000	402100

Table 5.143 - MIP 5H Stage 26 treatment data summary

Description	Value
Average rate (bbl/min)	96.9
Average pressure (psi)	8577
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	6323
Maximum PPA (lbm/gal)	3.02

Table 5.144 - MIP 5H Stage 26 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	81
MS length (ft)	1349
MS height (ft)	371
MS volume (million ft3)	11.8

The microseismic data from MIP 5H Stage 26 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

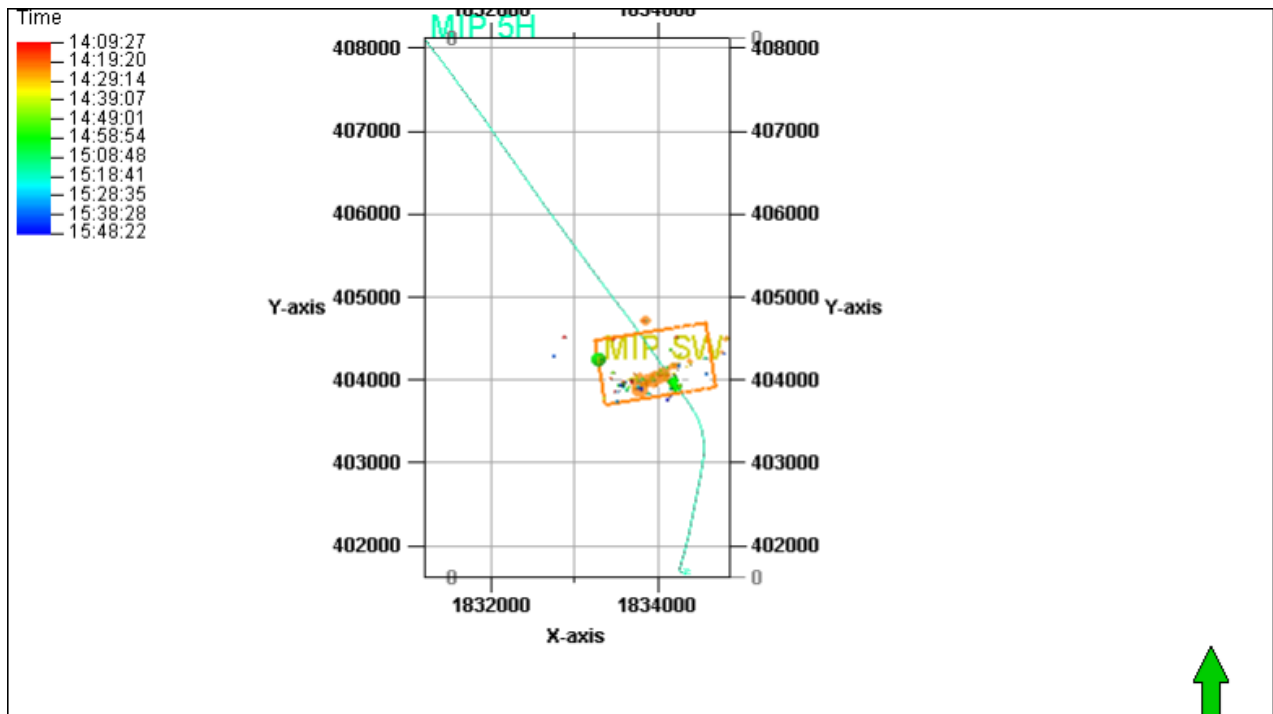


Figure 5-236 - MIP 5H Stage 26 map view (length and width)

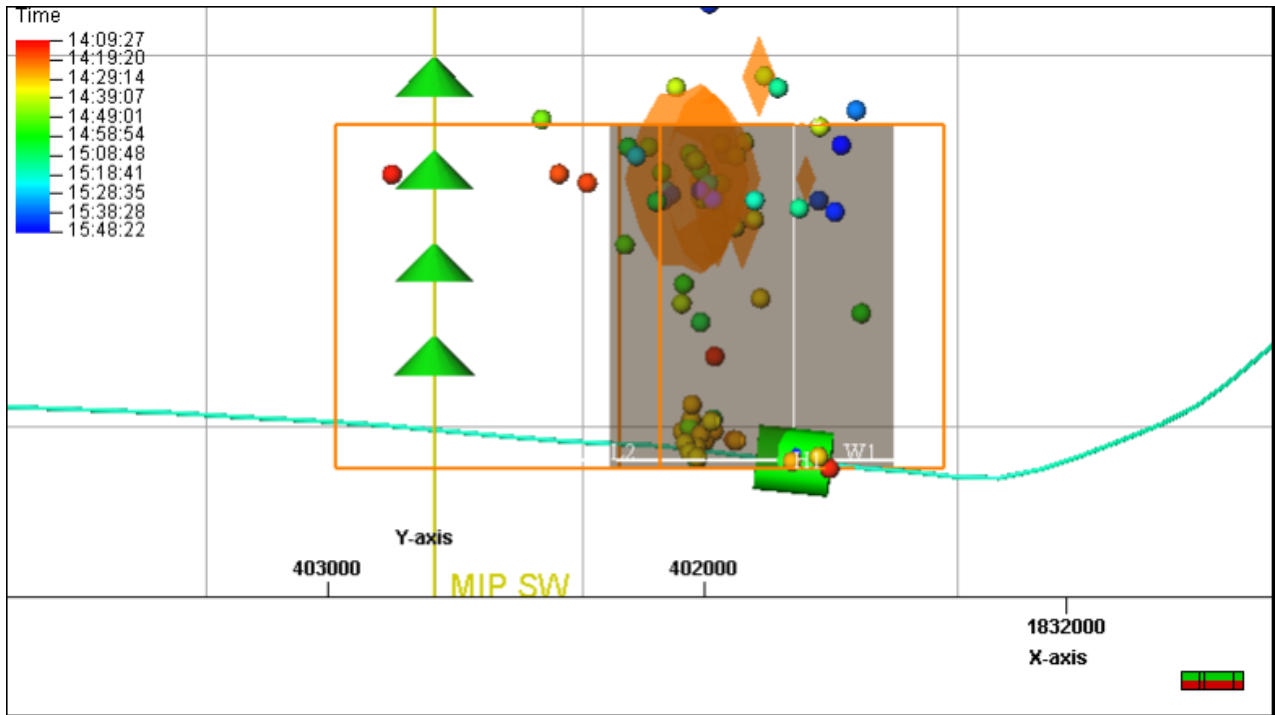


Figure 5-237 - MIP 5H Stage 26 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 5H Stage 26 are shown below in map and transverse views.

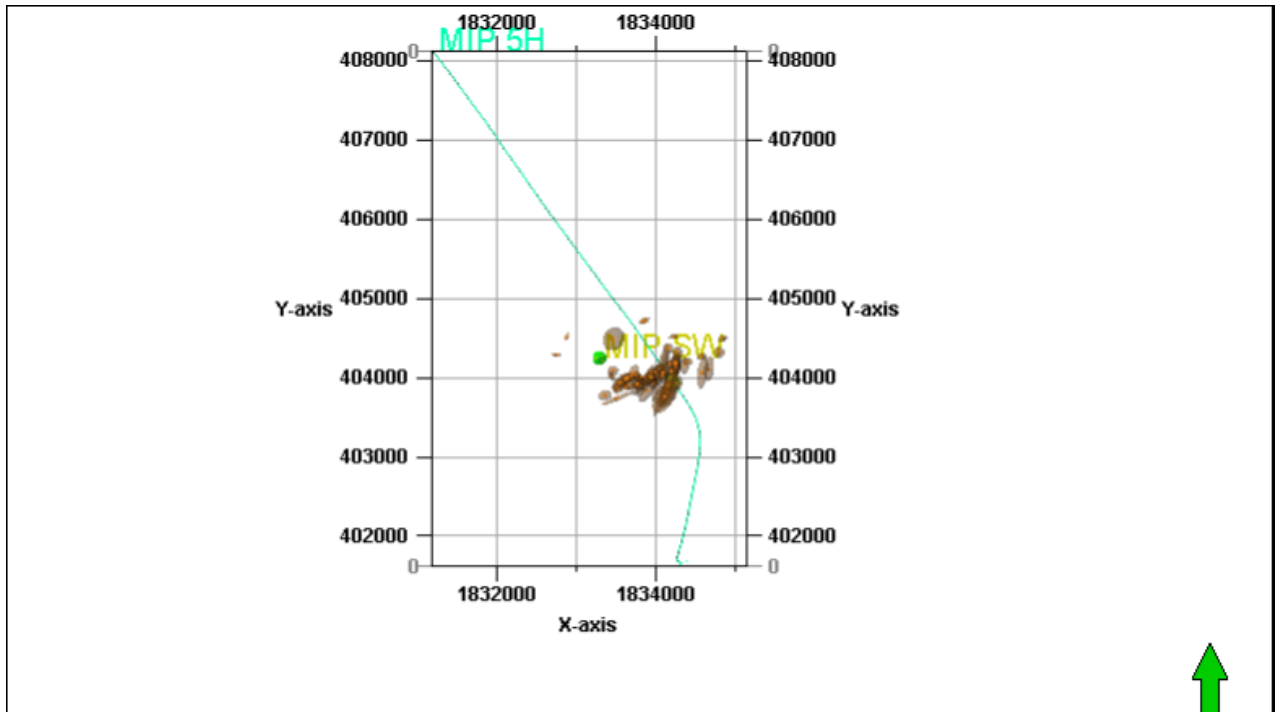


Figure 5-238 - MIP 5H Stage 26 event location uncertainty ellipsoids – map view

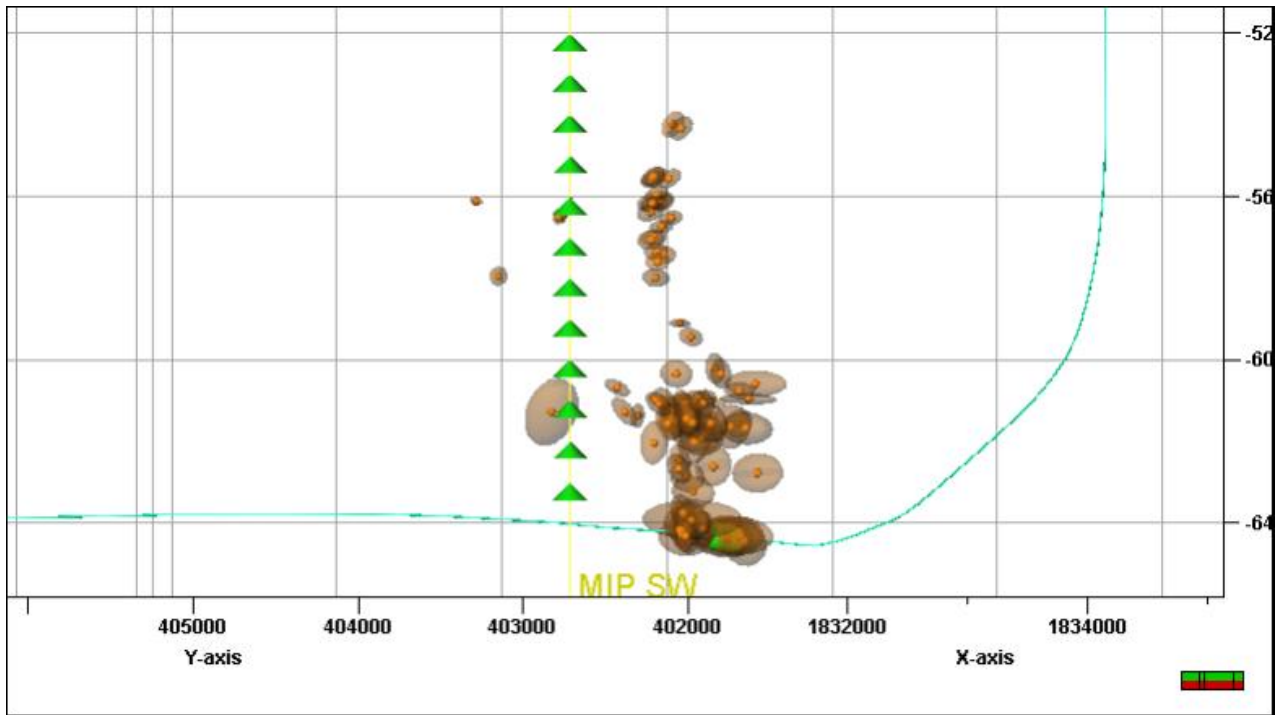


Figure 5-239 - MIP 5H Stage 26 event location uncertainty ellipsoids – side view

5.48.1 MIP 5H Stage 26 On-Site Notes and Observations

5.49 MIP 5H Stage 27

The MIP 5H Stage 27 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

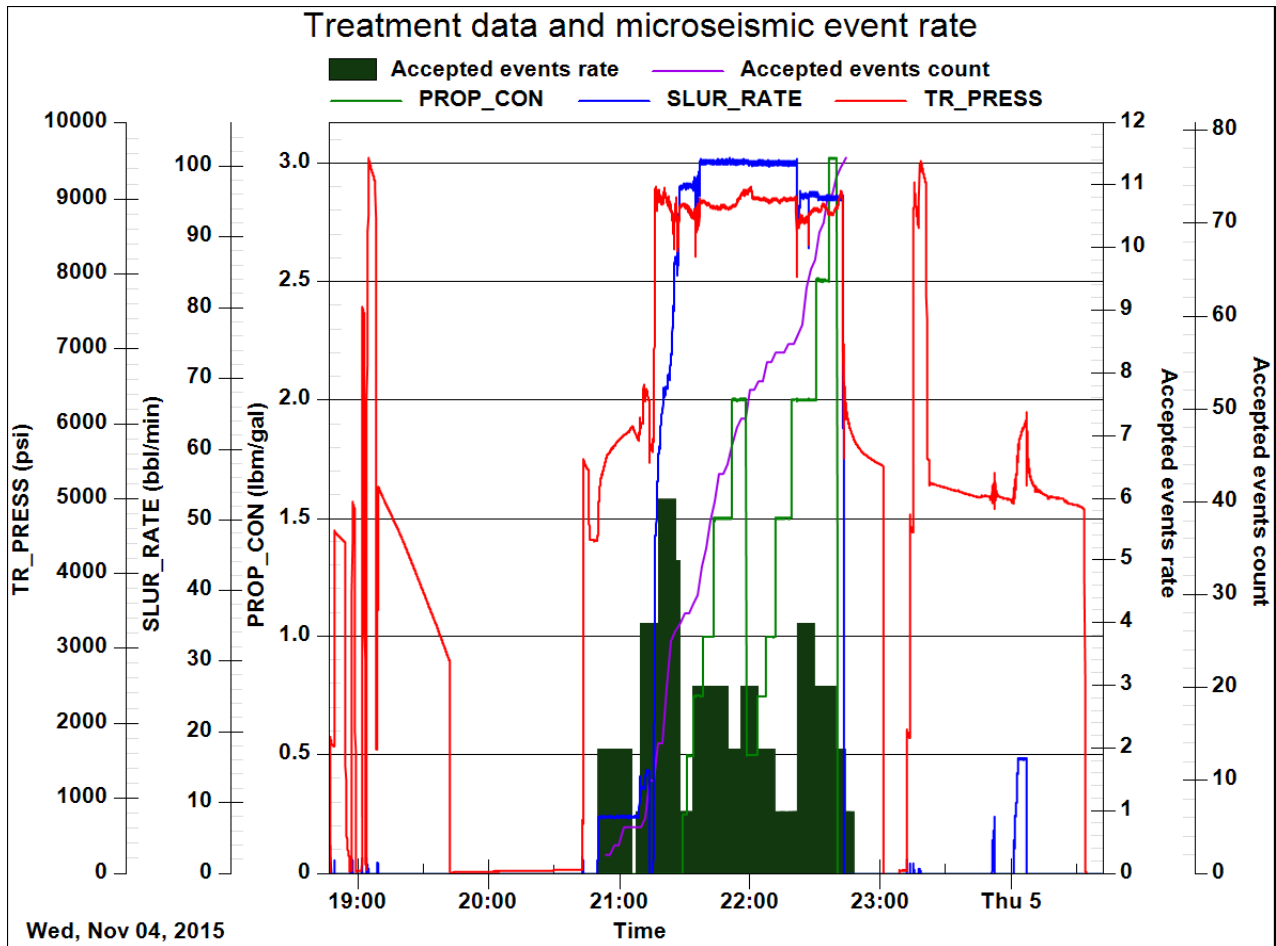


Figure 5-240 - MIP 5H Stage 27 treatment data and microseismic event rate

Table 5.145 - MIP 5H Stage 27 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	244840	333563
Sapphire (gal)	0	0
HCl (gal)	3000	3000
WF (gal)	Not used	0
Total fluids (gal)	247840	336563
100 Mesh (lbm)	140000	140340
40/70 White (lbm)	260000	258480
Total proppants (lbm)	400000	398820

Table 5.146 - MIP 5H Stage 27 treatment data summary

Description	Value
Average rate (bbl/min)	93.9
Average pressure (psi)	8829
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	6250
Maximum PPA (lbm/gal)	3.021

Table 5.147 - MIP 5H Stage 27 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	70
MS length (ft)	1447
MS height (ft)	384
MS volume (million ft3)	2.5

The microseismic data from MIP 5H Stage 27 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

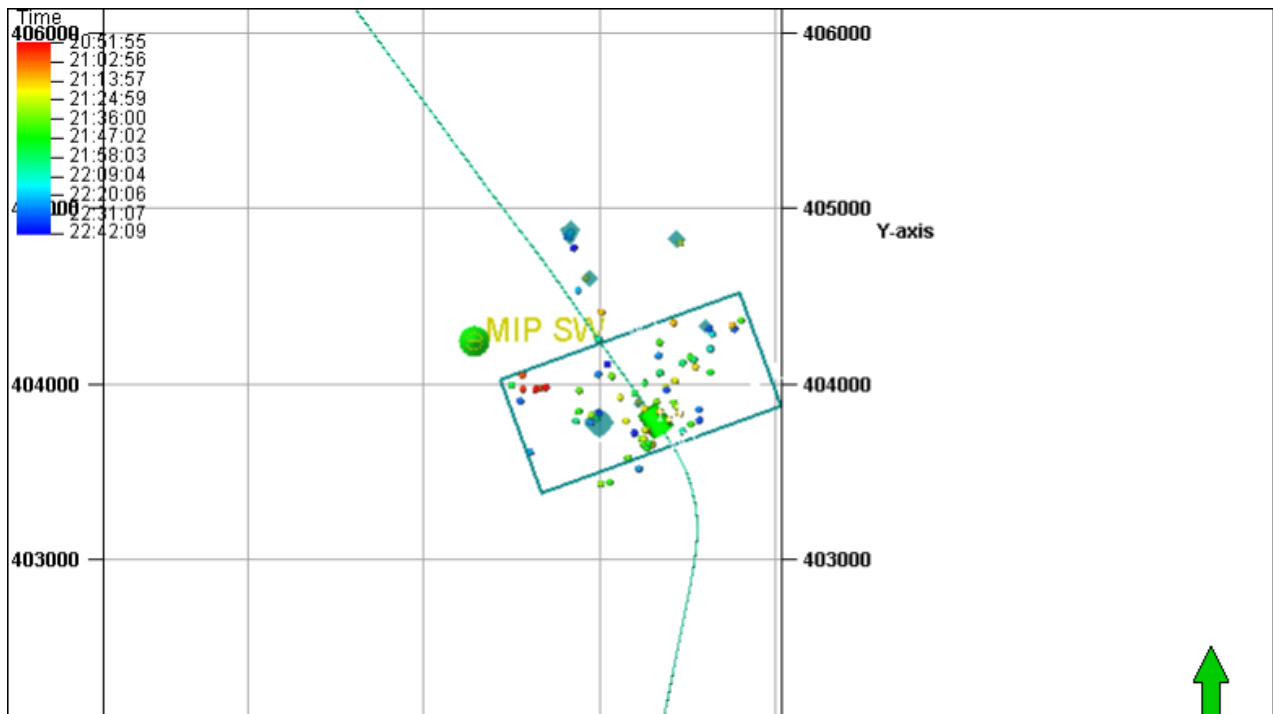


Figure 5-241 - MIP 5H Stage 27 map view (length and width)

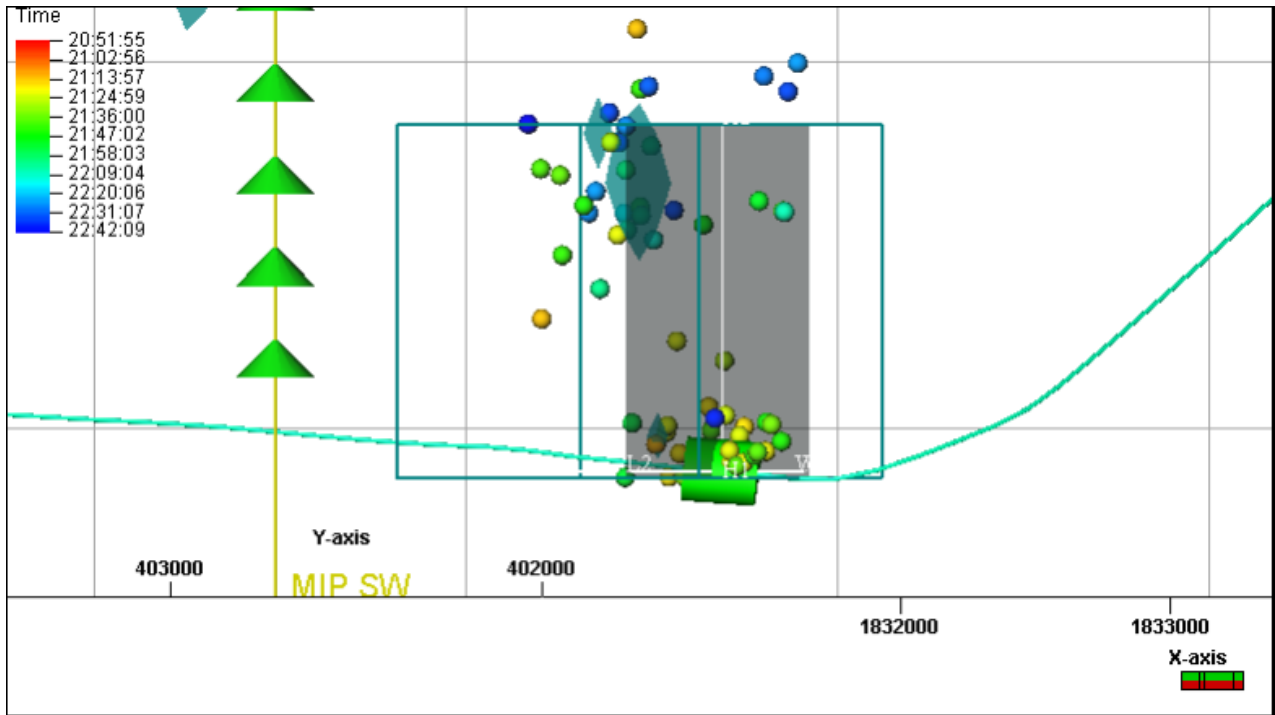


Figure 5-242 - MIP 5H Stage 27 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 5H Stage 27 are shown below in map and transverse views.

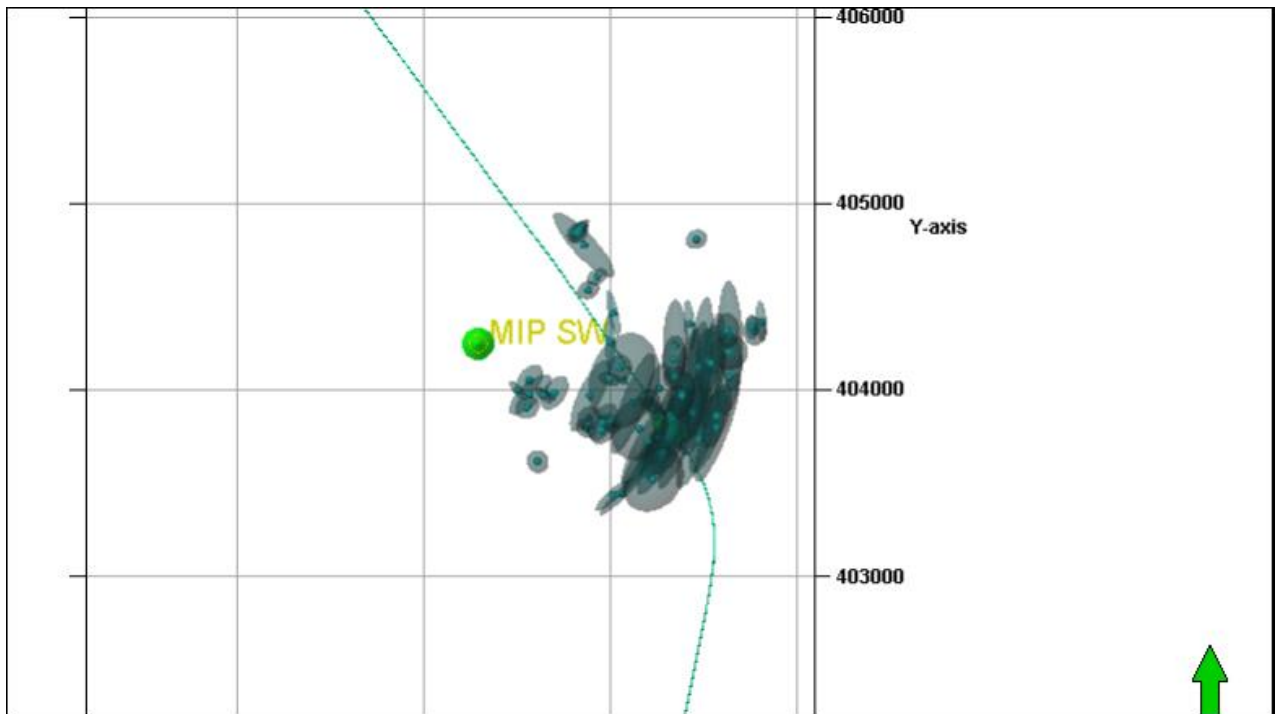


Figure 5-243 - MIP 5H Stage 27 event location uncertainty ellipsoids – map view

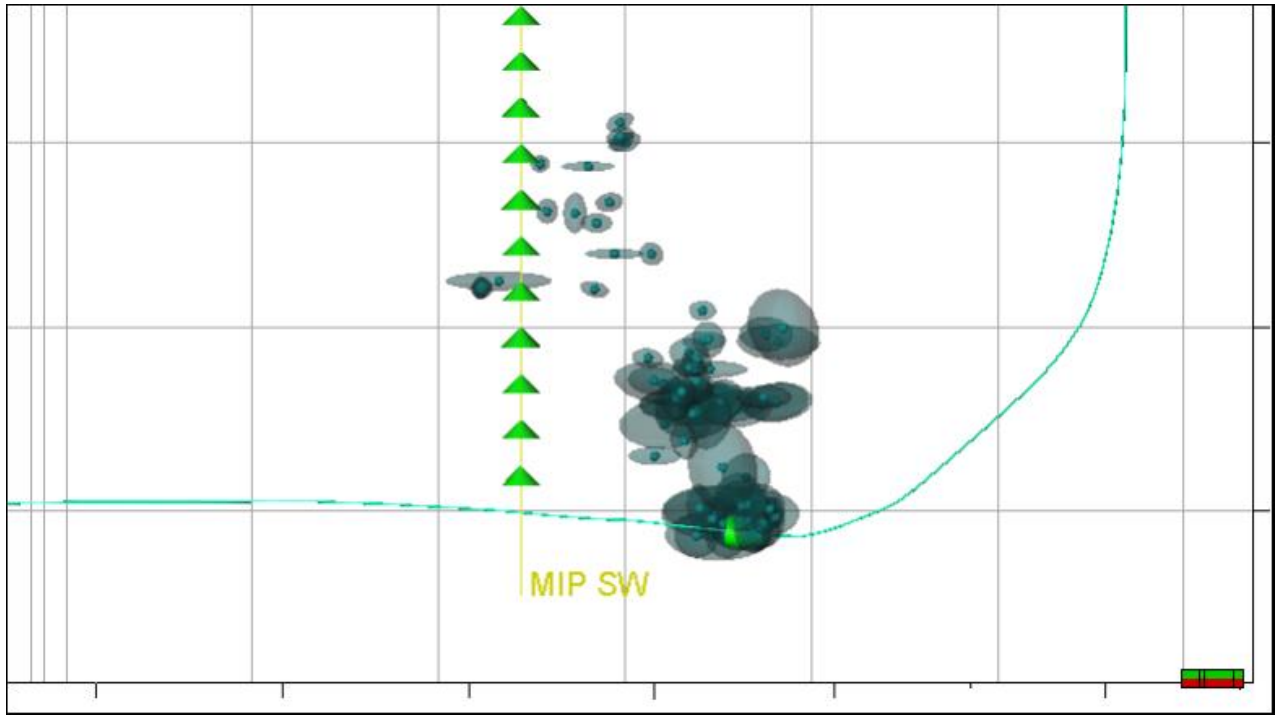


Figure 5-244 - MIP 5H Stage 27 event location uncertainty ellipsoids – side view

5.49.1 MIP 5H Stage 27 On-Site Notes and Observations

5.50 MIP 5H Stage 28

The MIP 5H Stage 28 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

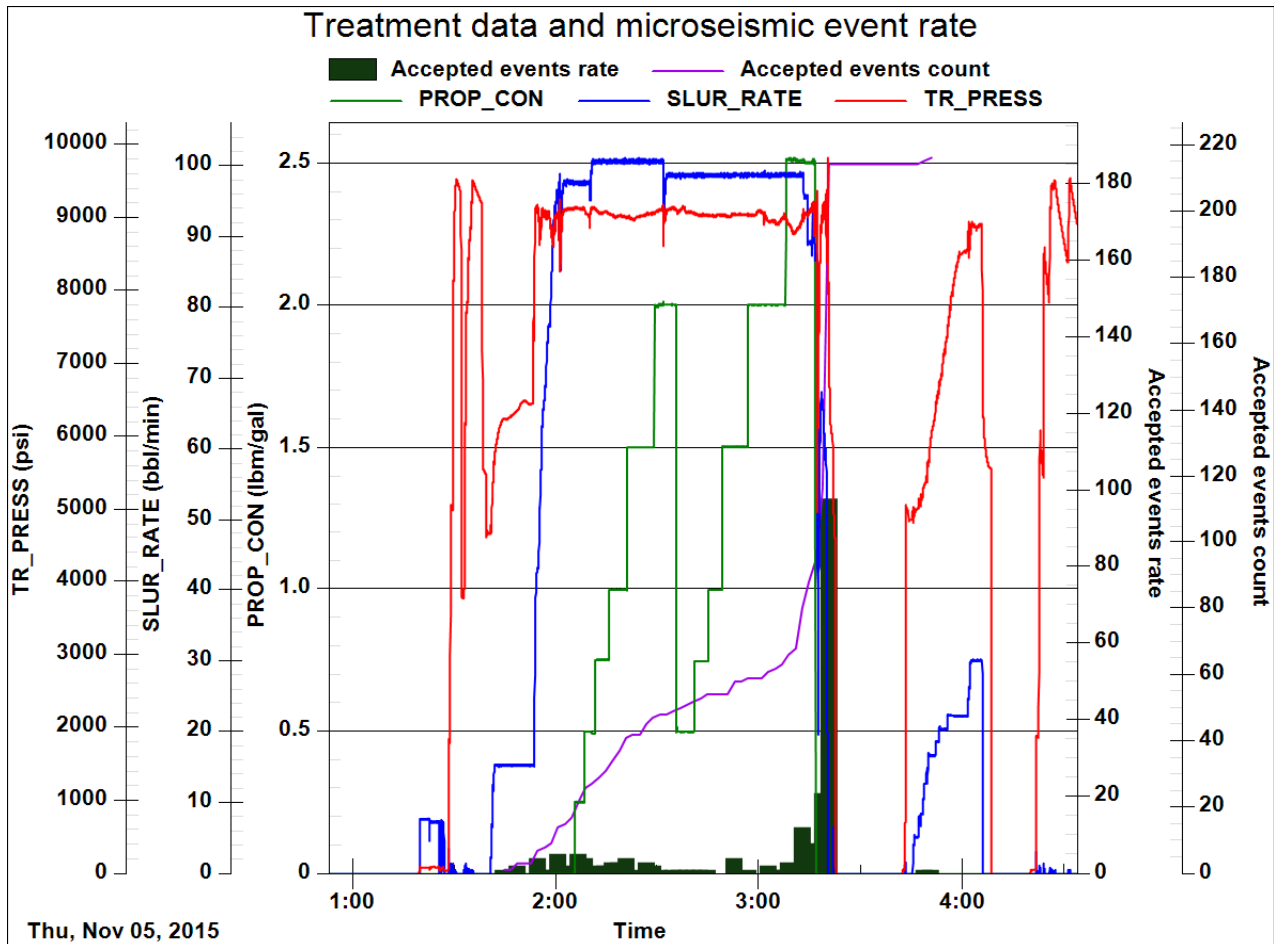


Figure 5-245 - MIP 5H Stage 28 treatment data and microseismic event rate

Table 5.148 - MIP 5H Stage 28 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	244840	348350
Sapphire (gal)	0	0
HCl (gal)	3000	3000
WF (gal)	Not used	0
Total fluids (gal)	247840	351350
100 Mesh (lbm)	140000	140980
40/70 White (lbm)	260000	253800
Total proppants (lbm)	400000	394780

Table 5.149 - MIP 5H Stage 28 treatment data summary

Description	Value
Average rate (bbl/min)	91.2
Average pressure (psi)	8899
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	6358
Maximum PPA (lbm/gal)	2.518

Table 5.150 - MIP 5H Stage 28 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	30
MS length (ft)	1192
MS height (ft)	473
MS volume (million ft3)	24.8

The microseismic data from MIP 5H Stage 28 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

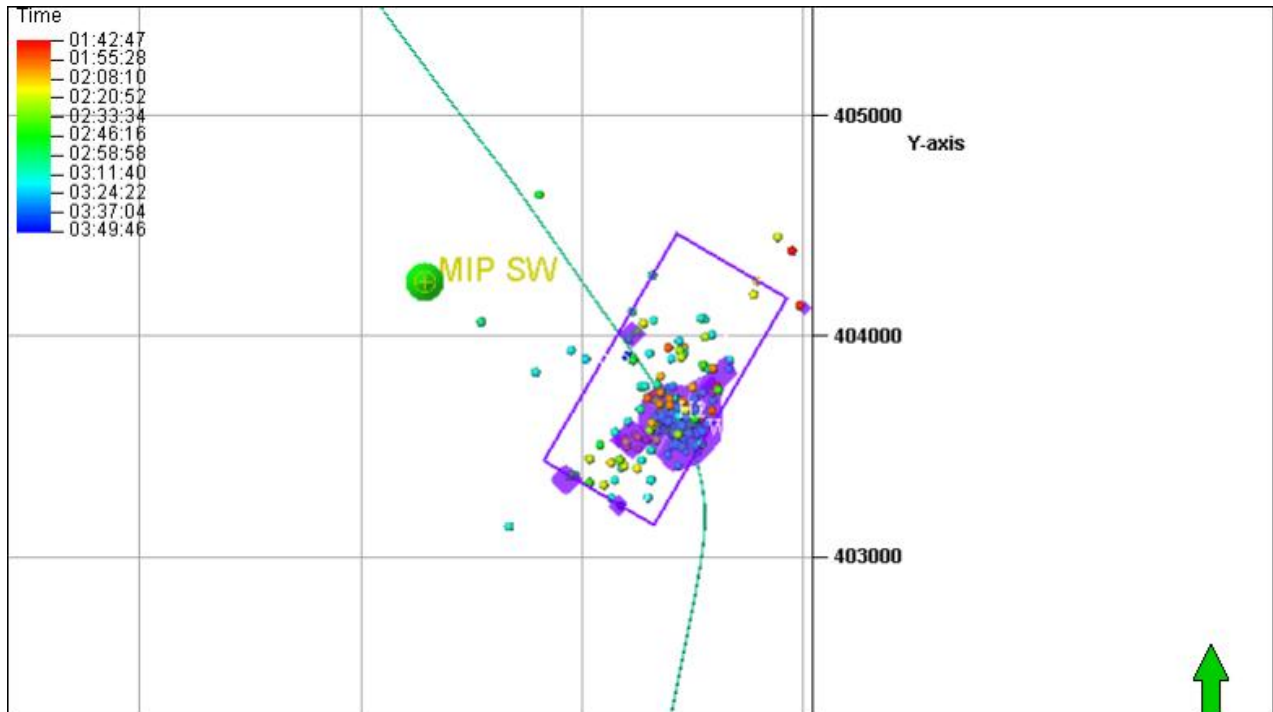


Figure 5-246 - MIP 5H Stage 28 map view (length and width)

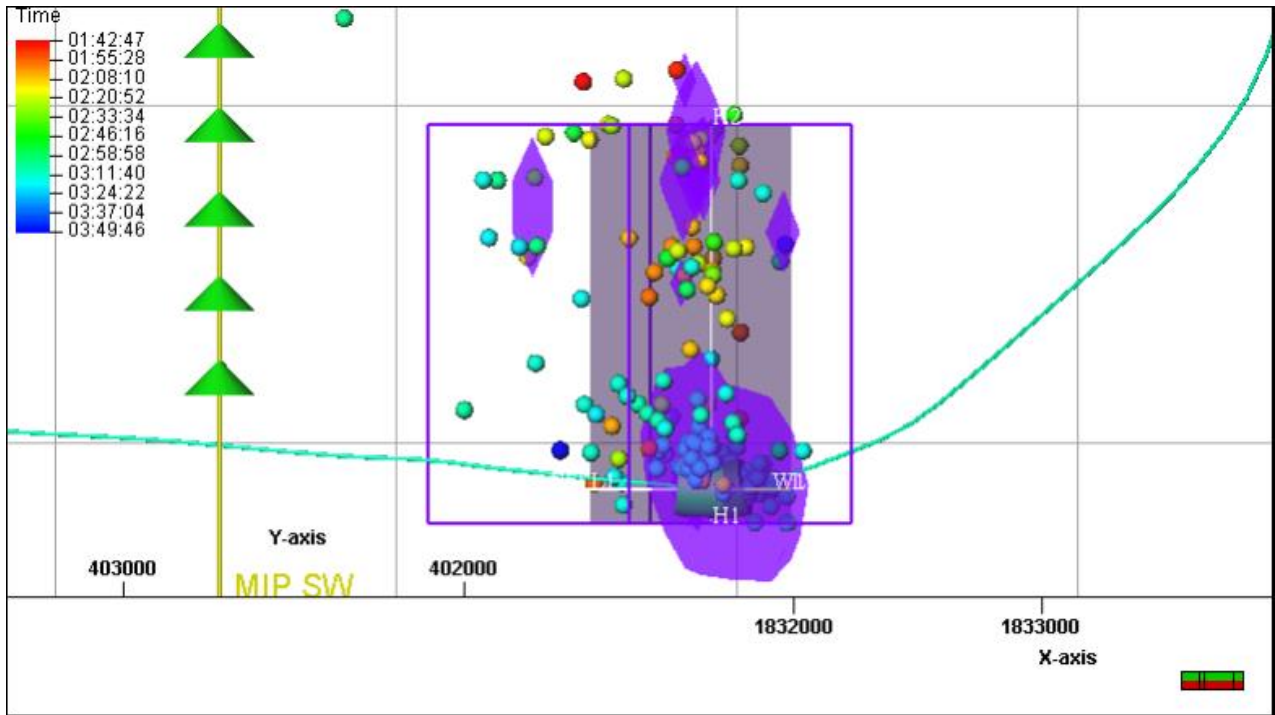


Figure 5-247 - MIP 5H Stage 28 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 5H Stage 28 are shown below in map and transverse views.

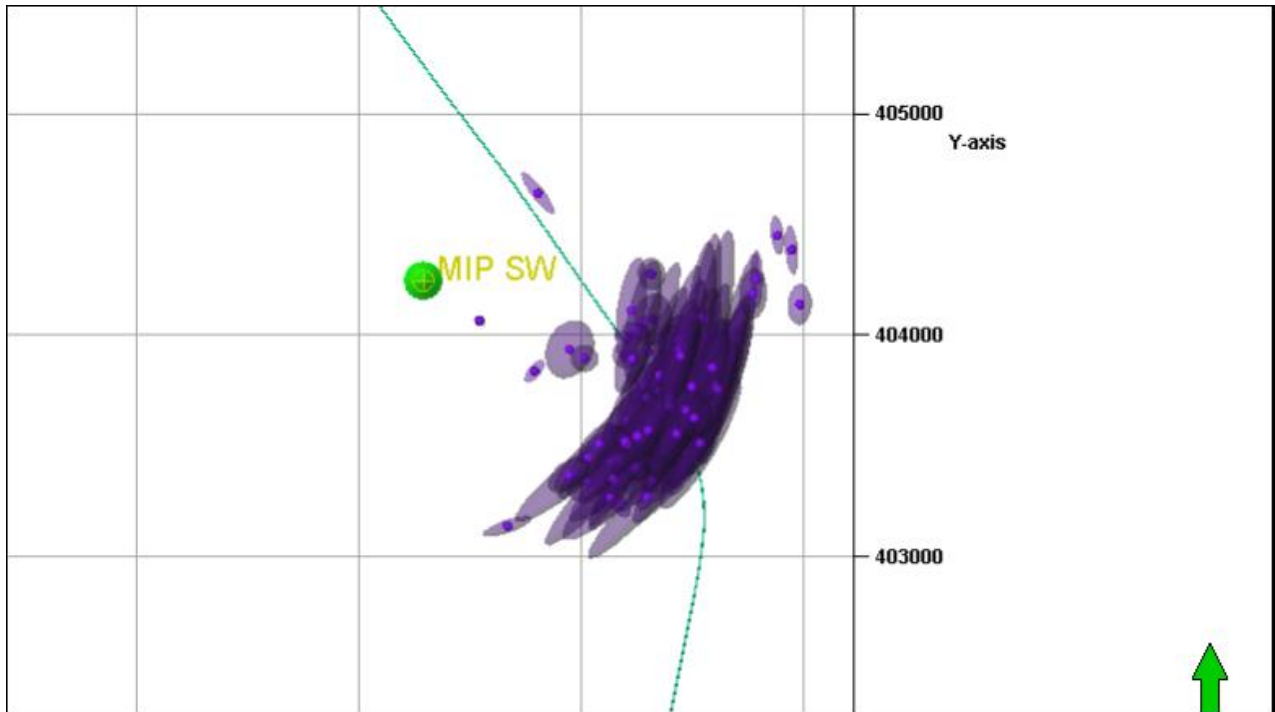


Figure 5-248 - MIP 5H Stage 28 event location uncertainty ellipsoids – map view

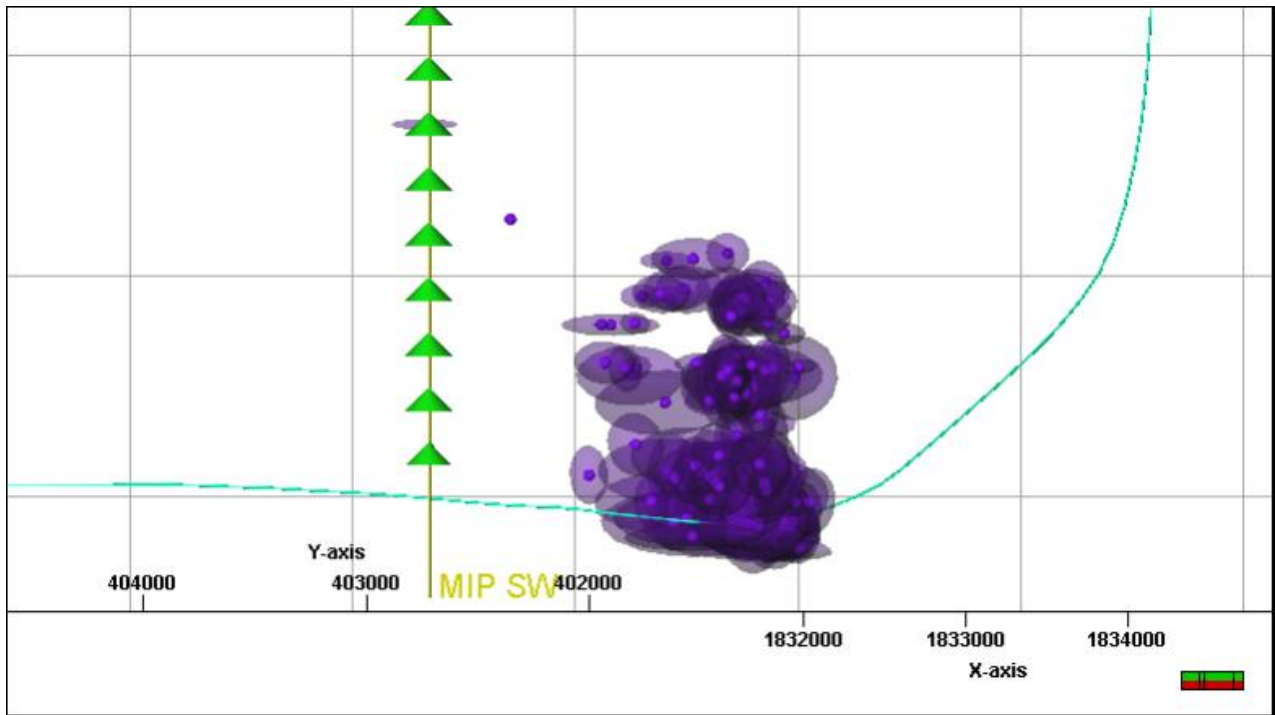


Figure 5-249 - MIP 5H Stage 28 event location uncertainty ellipsoids – side view

5.50.1 MIP 5H Stage 28 On-Site Notes and Observations

5.51 MIP 5H Stage 29

The MIP 5H Stage 29 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

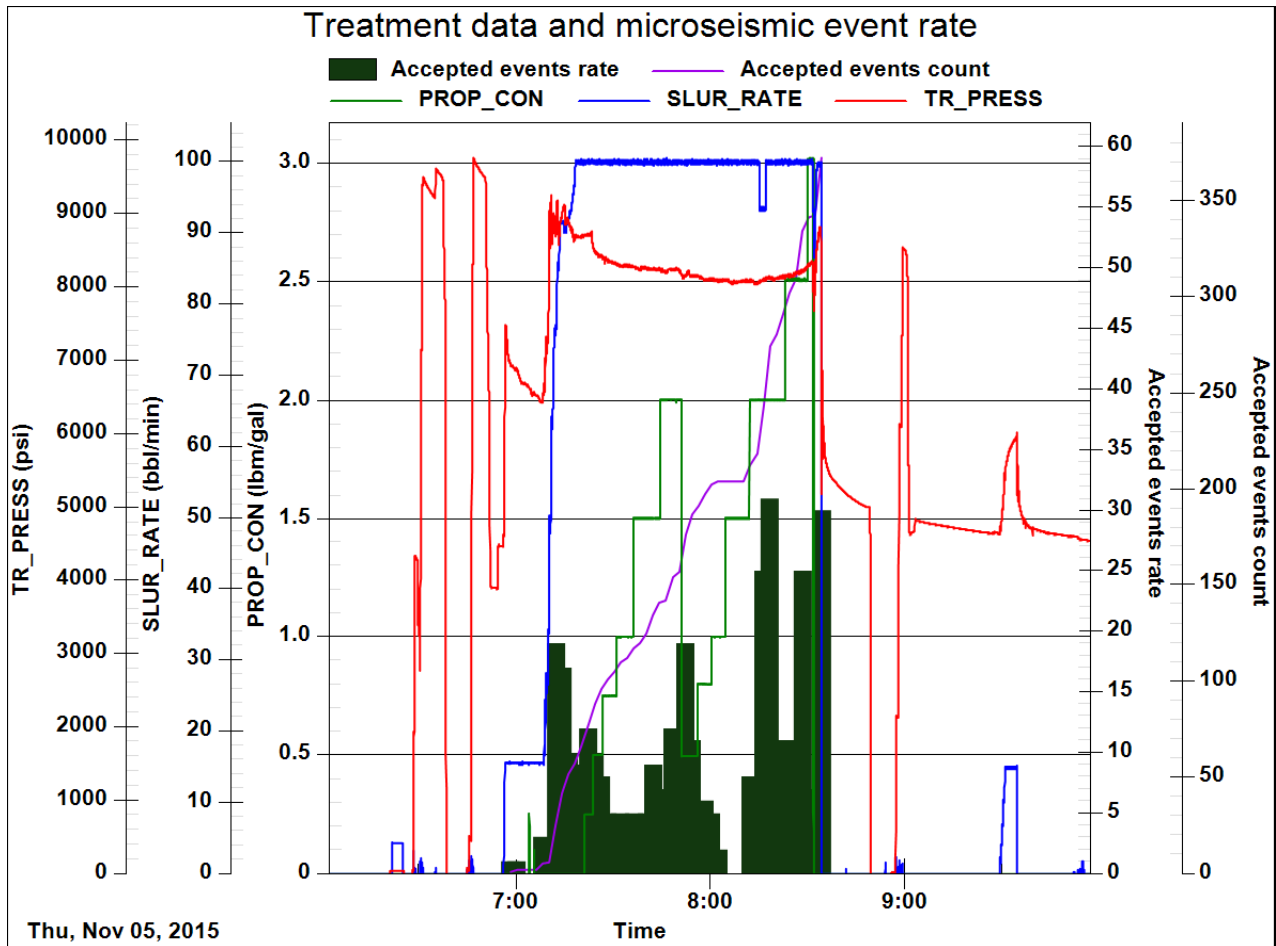


Figure 5-250 - MIP 5H Stage 29 treatment data and microseismic event rate

Table 5.151 - MIP 5H Stage 29 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	244840	334151
Sapphire (gal)	0	0
HCl (gal)	3000	3000
WF (gal)	Not used	0
Total fluids (gal)	247840	337151
100 Mesh (lbm)	140000	139720
40/70 White (lbm)	260000	260000
Total proppants (lbm)	400000	399720

Table 5.152 - MIP 5H Stage 29 treatment data summary

Description	Value
Average rate (bbl/min)	99.6
Average pressure (psi)	8229
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	6513
Maximum PPA (lbm/gal)	3.022

Table 5.153 - MIP 5H Stage 29 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	48
MS length (ft)	773
MS height (ft)	487
MS volume (million ft3)	40.6

The microseismic data from MIP 5H Stage 29 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

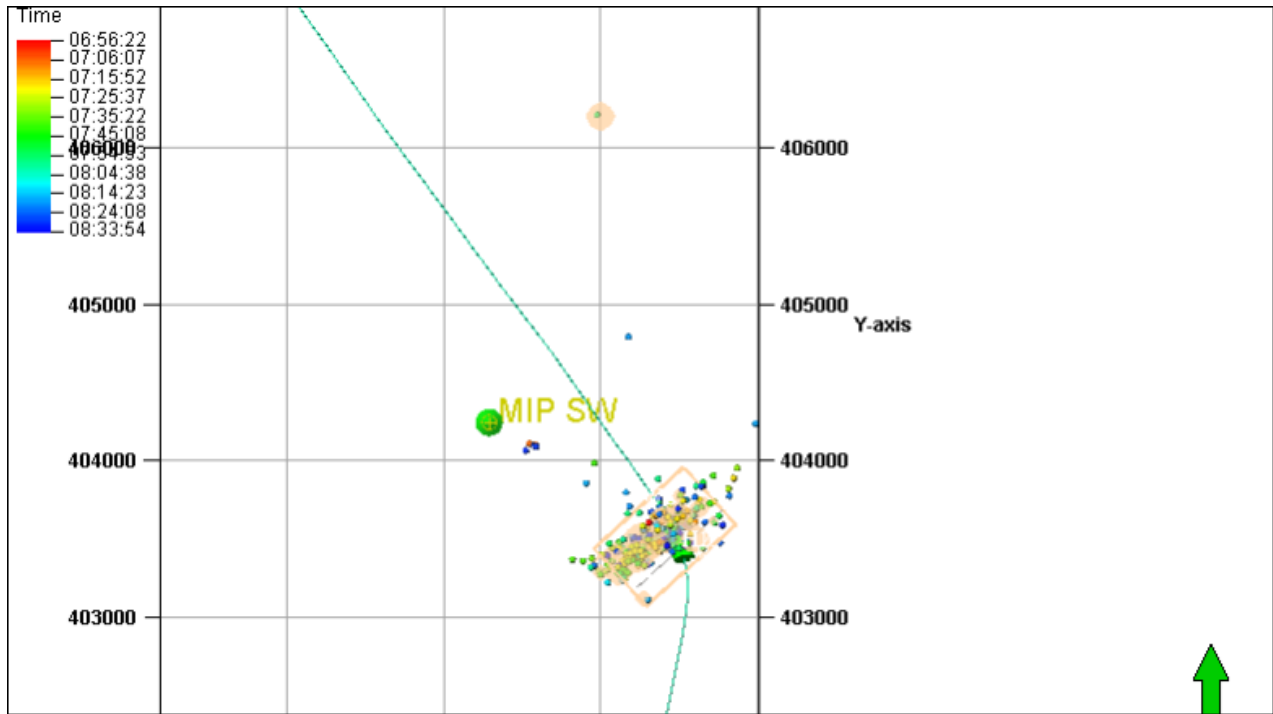


Figure 5-251 - MIP 5H Stage 29 map view (length and width)

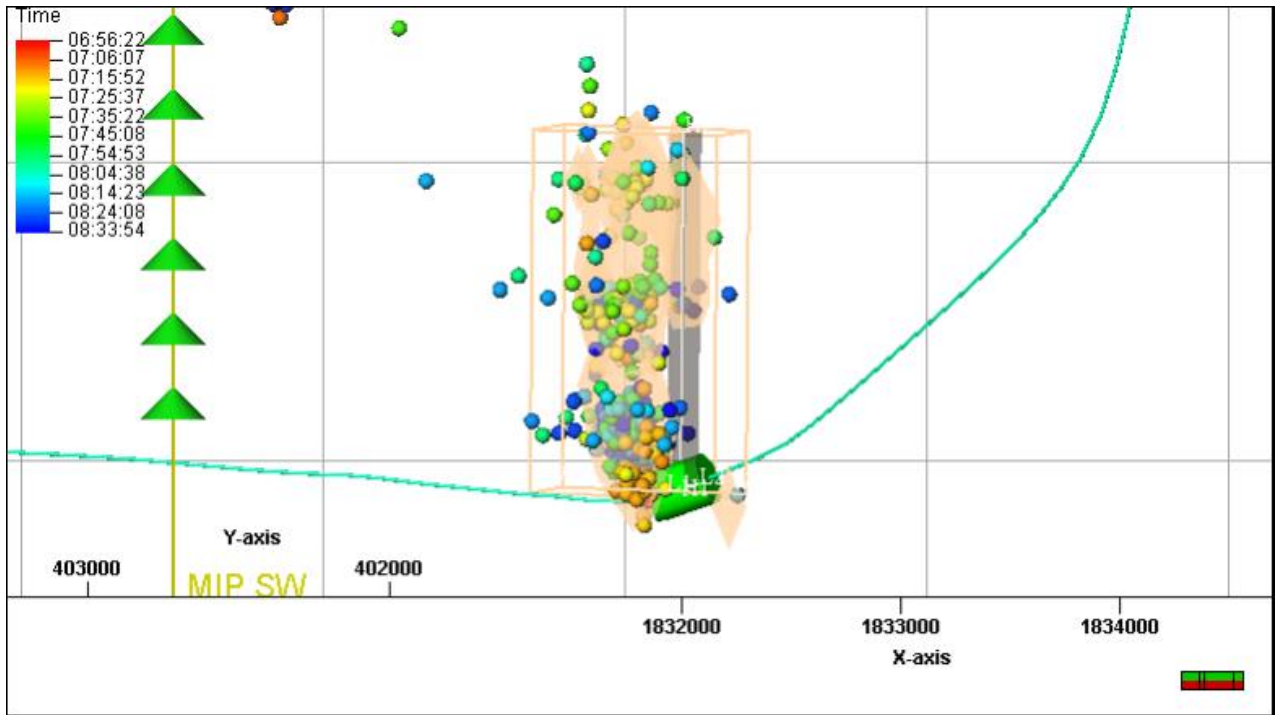


Figure 5-252 - MIP 5H Stage 29 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 5H Stage 29 are shown below in map and transverse views.

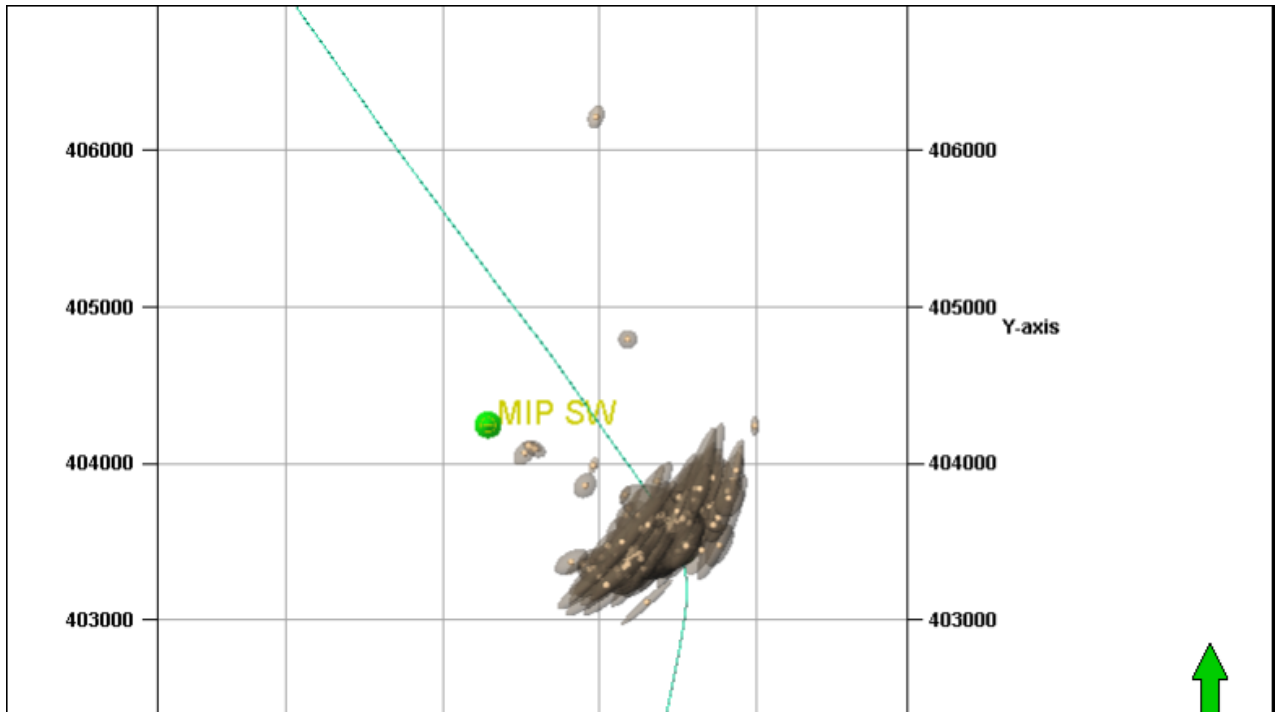


Figure 5-253 - MIP 5H Stage 29 event location uncertainty ellipsoids – map view

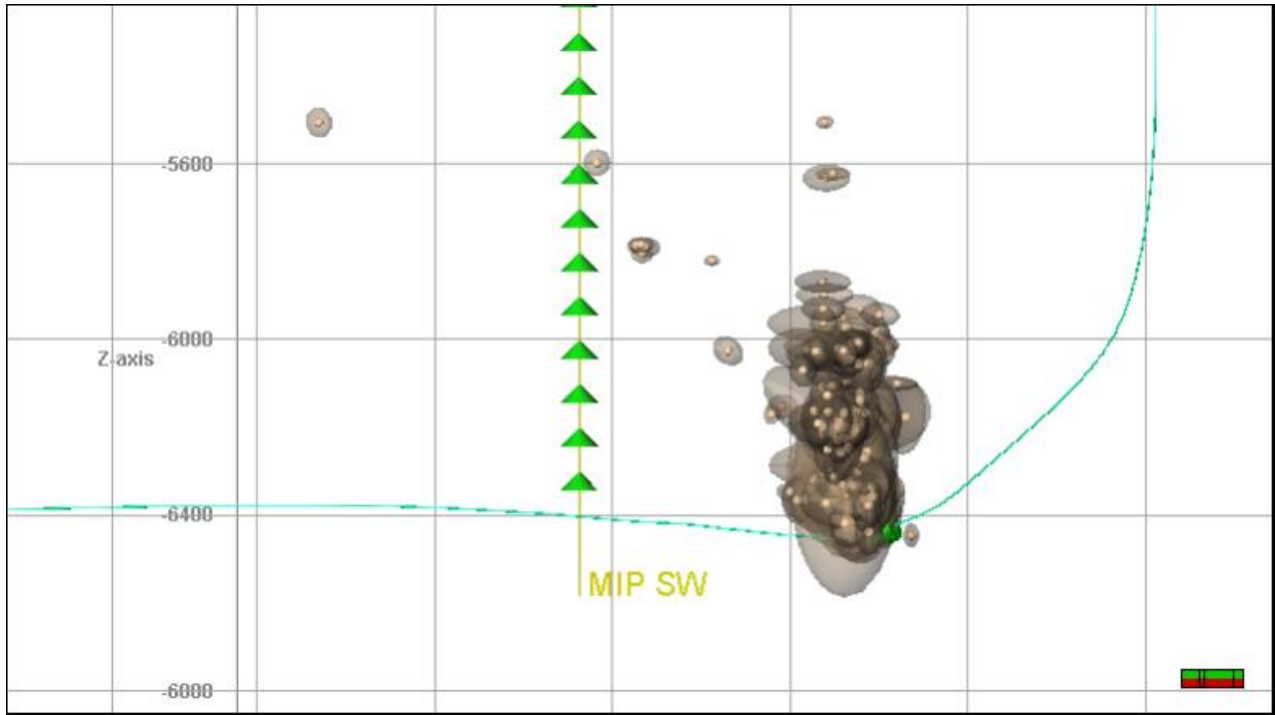


Figure 5-254 - MIP 5H Stage 29 event location uncertainty ellipsoids – side view

5.51.1 MIP 5H Stage 29 On-Site Notes and Observations

5.52 MIP 5H Stage 30

The MIP 5H Stage 30 treatment data and microseismic event rate are shown below. The microseismic events are color coded according to time as shown in the legend for each figure.

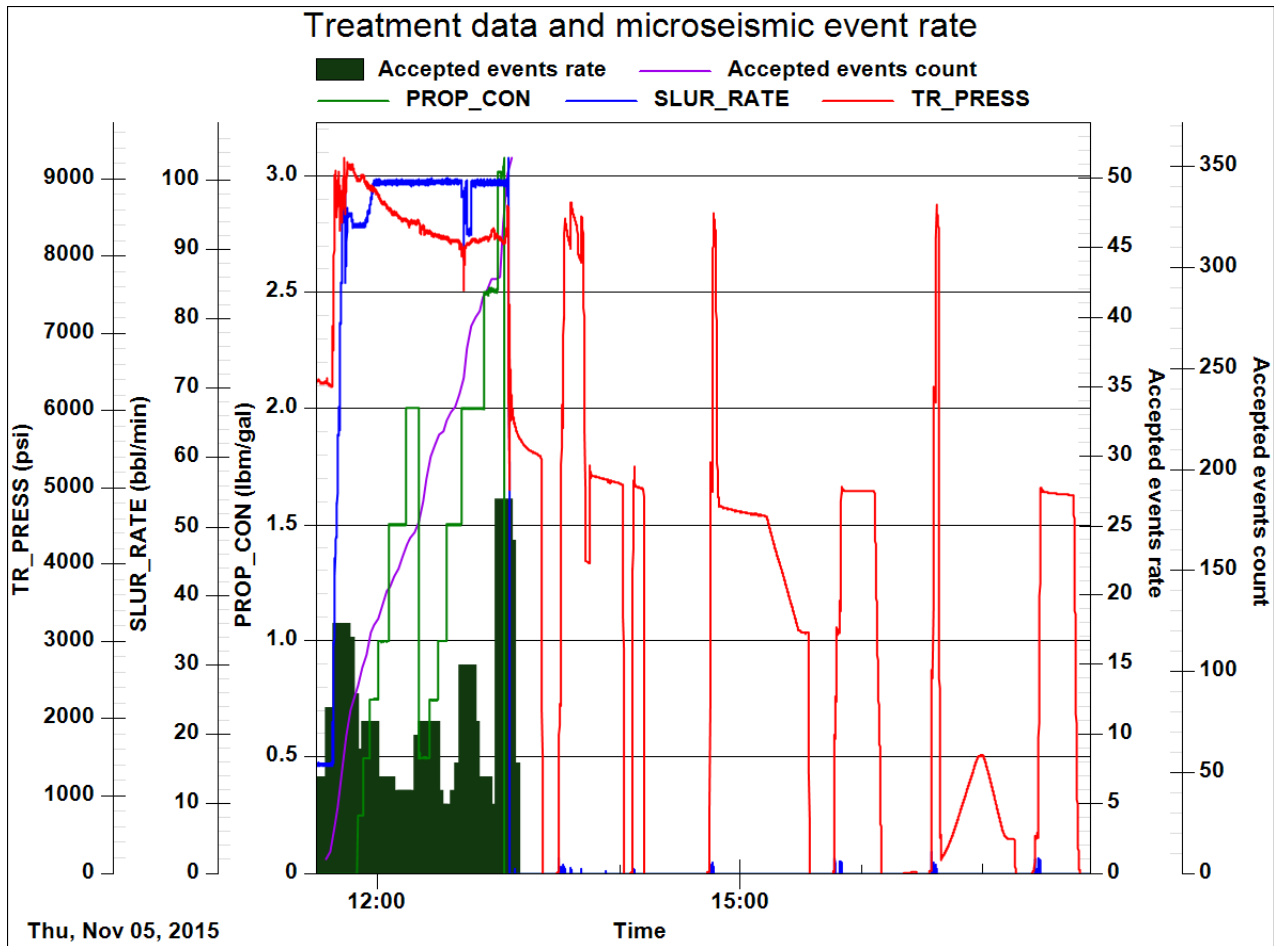


Figure 5-255 - MIP 5H Stage 30 treatment data and microseismic event rate

Table 5.154 - MIP 5H Stage 30 fracture treatment volumes

Description	Designed	Placed
Slickwater (gal)	244840	338951
Sapphire (gal)	0	0
HCl (gal)	3000	3000
WF (gal)	Not used	0
Total fluids (gal)	247840	341951
100 Mesh (lbm)	140000	140620
40/70 White (lbm)	260000	259940
Total proppants (lbm)	400000	400560

Table 5.155 - MIP 5H Stage 30 treatment data summary

Description	Value
Average rate (bbl/min)	99.2
Average pressure (psi)	8368
Pre-treatment ISIP (psi)	N/A
Post-treatment ISIP (psi)	6482
Maximum PPA (lbm/gal)	3.077

Table 5.156 - MIP 5H Stage 30 microseismic event geometry

Description	Microseismic geometry
Fracture azimuth (deg)	70
MS length (ft)	1334
MS height (ft)	567
MS volume (million ft3)	62.4

The microseismic data from MIP 5H Stage 30 is shown below in map and transverse views. The microseismic events are color coded according to time as shown on the plot legend. The microseismic dimensions are also shown.

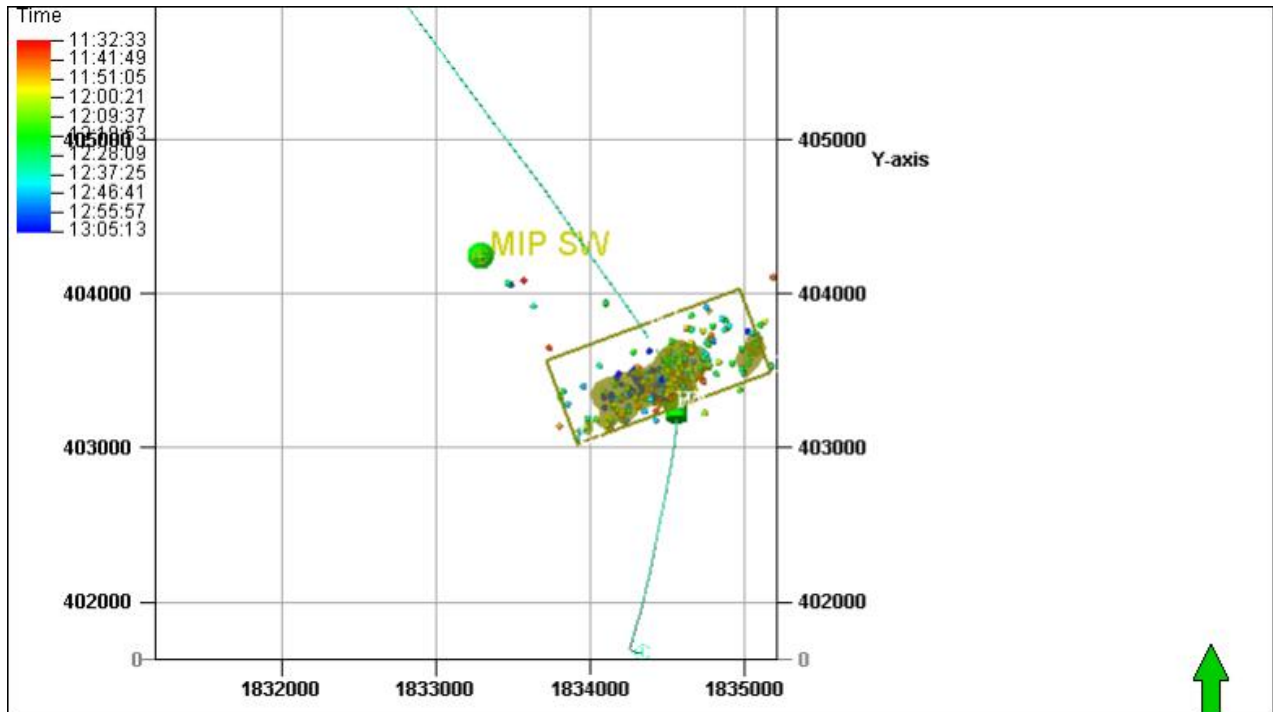


Figure 5-256 - MIP 5H Stage 30 map view (length and width)

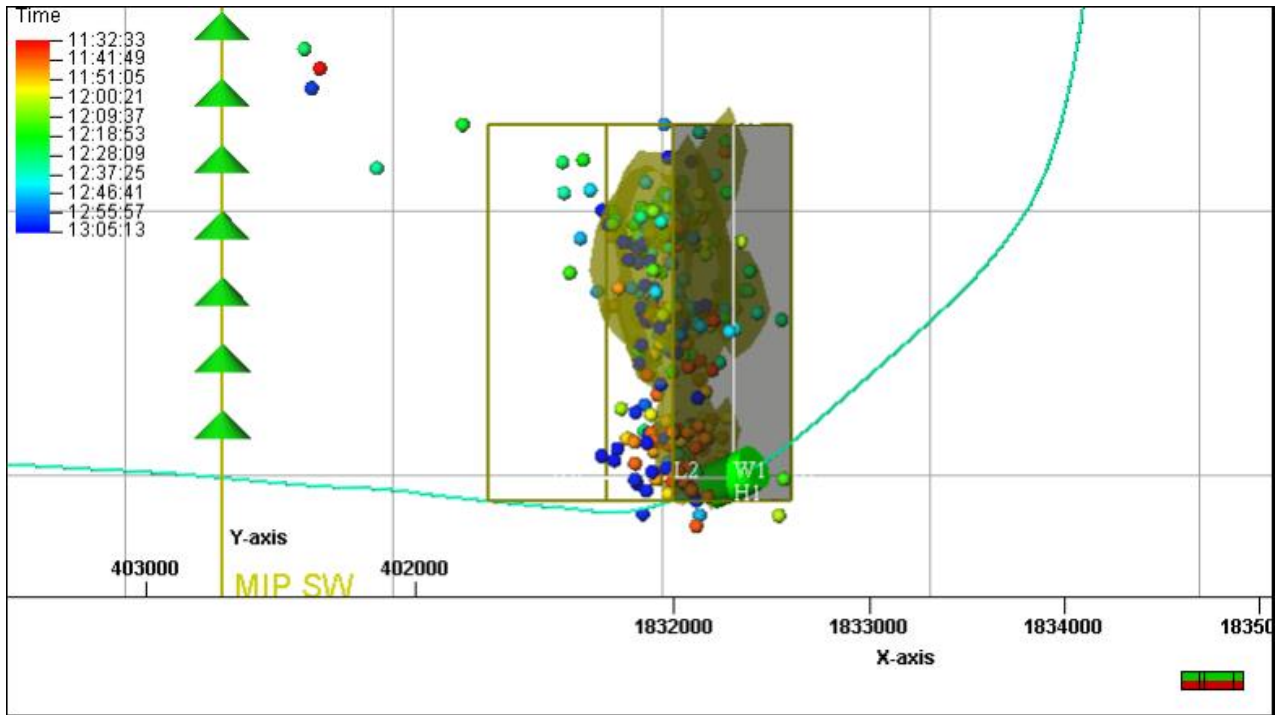


Figure 5-257 - MIP 5H Stage 30 transverse view (height and width)

The microseismic event location uncertainty ellipsoids for MIP 5H Stage 30 are shown below in map and transverse views.

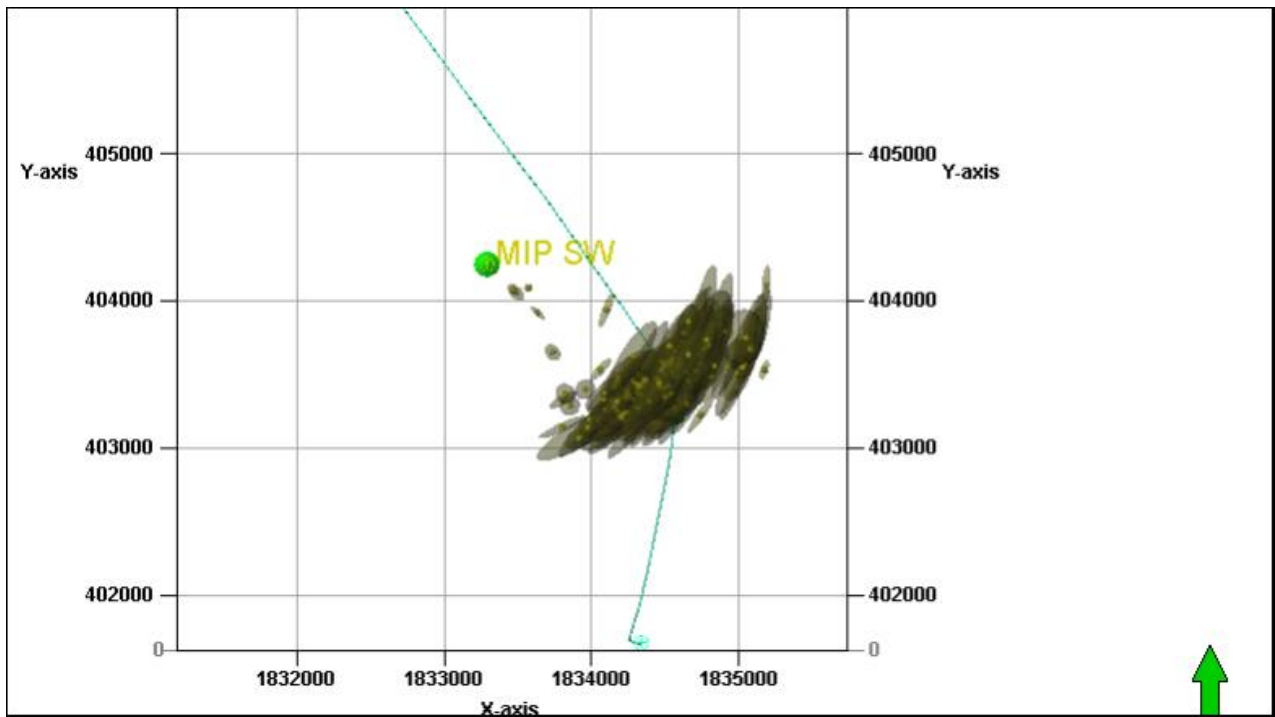


Figure 5-258 - MIP 5H Stage 30 event location uncertainty ellipsoids – map view

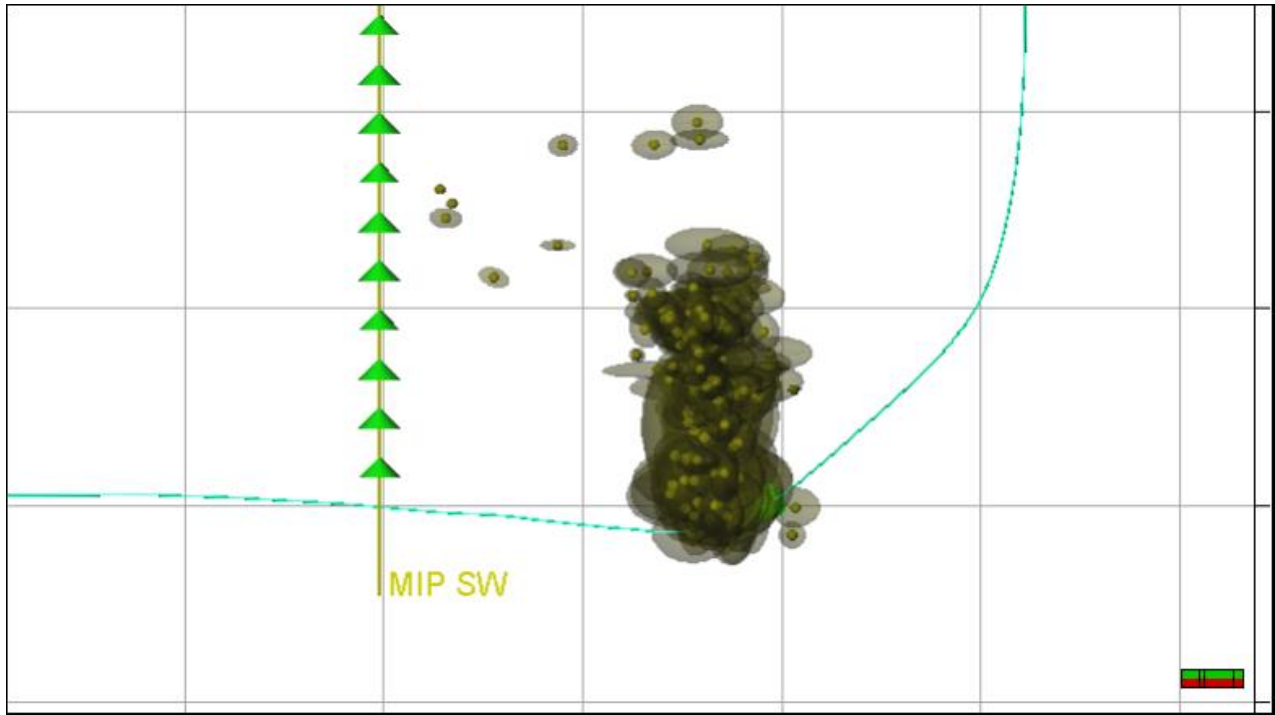


Figure 5-259 - MIP 5H Stage 30 event location uncertainty ellipsoids – side view

5.52.1 MIP 5H Stage 30 On-Site Notes and Observations

6. Appendix B: QAQC Geophysics Processing Review

The total data set was scanned with an event detector algorithm which first detects signals above a given signal-to-noise threshold on each shuttle. For each detected signal, the known velocity model can be used to calculate a range of expected signal arrival times for the other shuttles. Signals arriving in these expected time ranges are said to be associated, meaning they come from the same microseismic event. If signals are detected on a given minimum number of shuttles, an event is declared and stored in an event file for further processing.

Coalescent Microseismic Mapping, or CMM, is an innovative Schlumberger method for micro-earthquake hypocenter determination. Event locations are calculated without manual P and S picking. CMM determined P and S times are visually reviewed and edited for quality control only. Results are usually as good as or better than would be possible with tedious and slow manual picking.

Monitoring Pattern

The completion design of the NNE MIP 5H well was a 30-stage plug and perf completion design with five clusters per stage. Stages 1 through 30 were monitored using a 12-shuttle VSI geophone array deployed in the MIP SW well. Data was recorded using a 0.5 ms sampling rate. Tool orientations, calibration shot examples, and quality indicator information are presented later in this report to facilitate evaluation of processes and data quality for this project.

The NNE MIP 3H was a 28-stage plug and perf completion design, with four to five clusters per stage. Stages 7 through 28 were monitored with the same configuration as for the MIP 5H treatment.

Table 157 - Well head locations

Well name	KB (ft)	Easting (ft)*	Northing (ft)*
Treatment Well: MIP 3H	1082	1834344.9	401656.6
Treatment Well: MIP 5H	1072	1834336.9	401674.9
Monitor Well: MIP SW	1088	1833288.7	404245.6
Sonic Well : MIP 3H Pilot	1080.5	1834344.9	401656.6
Sonic Well : Statler 3 Pilot	1080	1777699.24	440673.53

Table 158 - Summary of stages monitored

Treatment well and stage name	Monitored by
MIP 5H -- Stages 1-30	12-receiver arrays(0.5ms sampling) in MIP SW (6305.99-7405.99' MD)
MIP 3H -- Stages 7-28	12-receiver arrays(0.5ms sampling) in MIP SW (6305.99-7405.99' MD)

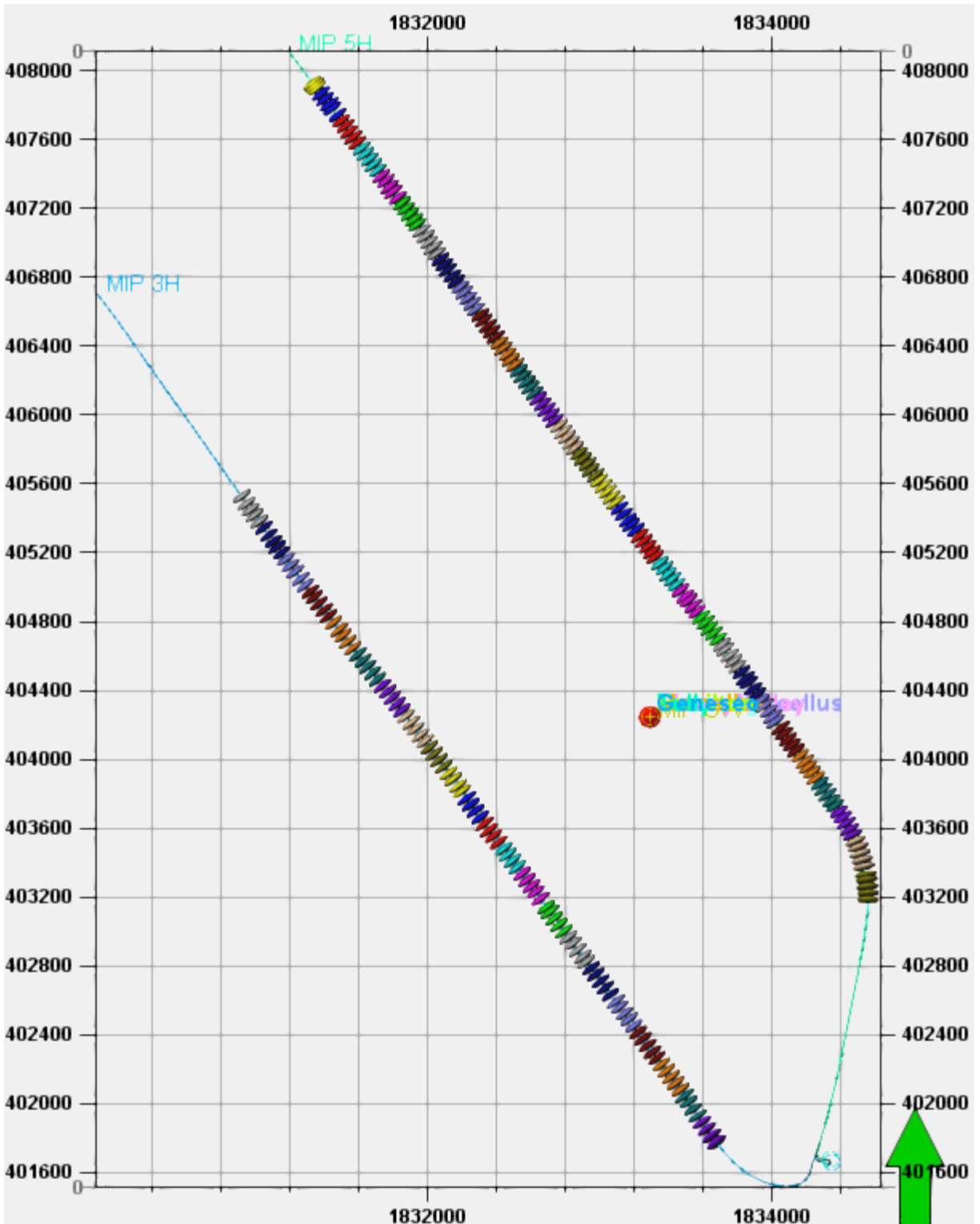


Figure 6-1 – Map view of the monitoring layout for treatment of the MIP 5H and 3H wells. Stages 1-30 on the 5H and 7-28 on the 3H were monitored using a vertical tool deployment in the MIP SW well.

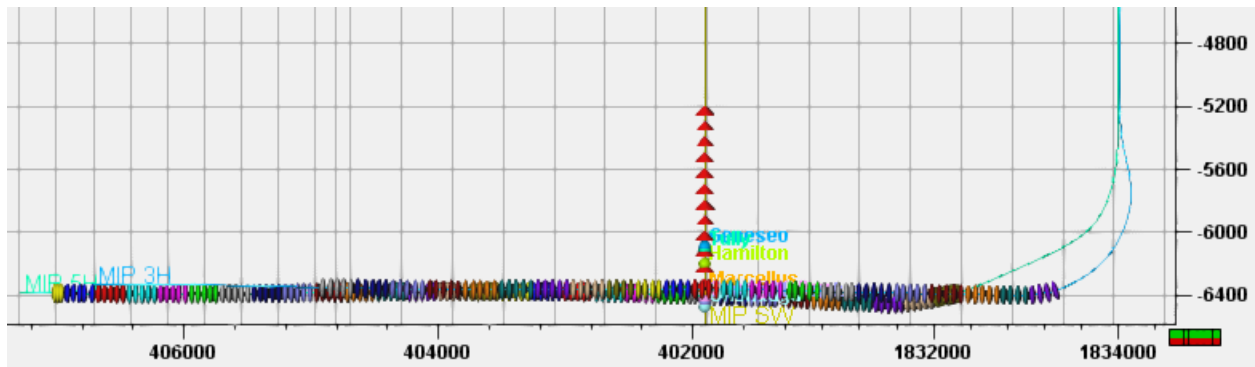


Figure 6-2 – Cross-section view toward N54°E of the monitoring layout for treatment of the MIP 5H and 3H wells. Stages 1-30 on the 5H and 7-28 on the 3H were monitored using a vertical tool deployment in the MIP SW well.

Sensor Orientation Overview

The 3C sensor arrays is deployed in the monitor well via wireline cable. Each 3C sensor forms a random 3 axis local coordinate system. Calibration of the 3C sensor arrays orientation is accomplished by recording shots from known location(s), allowing for rotation of each sensor into a global coordinate system. Suitable orientation shots can be:

- Perforation shots in the treatment well
- String shots (back-off shots) from the treatment well
- String shots in a nearby well.
- Vibrator shots from one or more know surface locations

Accurate calibration of the 3C sensor orientation depends on accurate knowledge of the location of the shot point in 3D space (X, Y, Z) as well as accurate location of the 3C sensor stations. Wellhead locations verified by GPS and gyro well deviation survey recorded from TD to surface are required measurements. Inaccuracies in these measurements lead to inaccuracy in sensor orientation.

Tool orientation was determined using perforation shots in the NNE MIP 5H and 3H treatment wells. The following figures display the final tool orientation and shuttle azimuths for the toolset as calculated from the perforation shots recorded by the arrays in the NNE MIP SW monitor well.

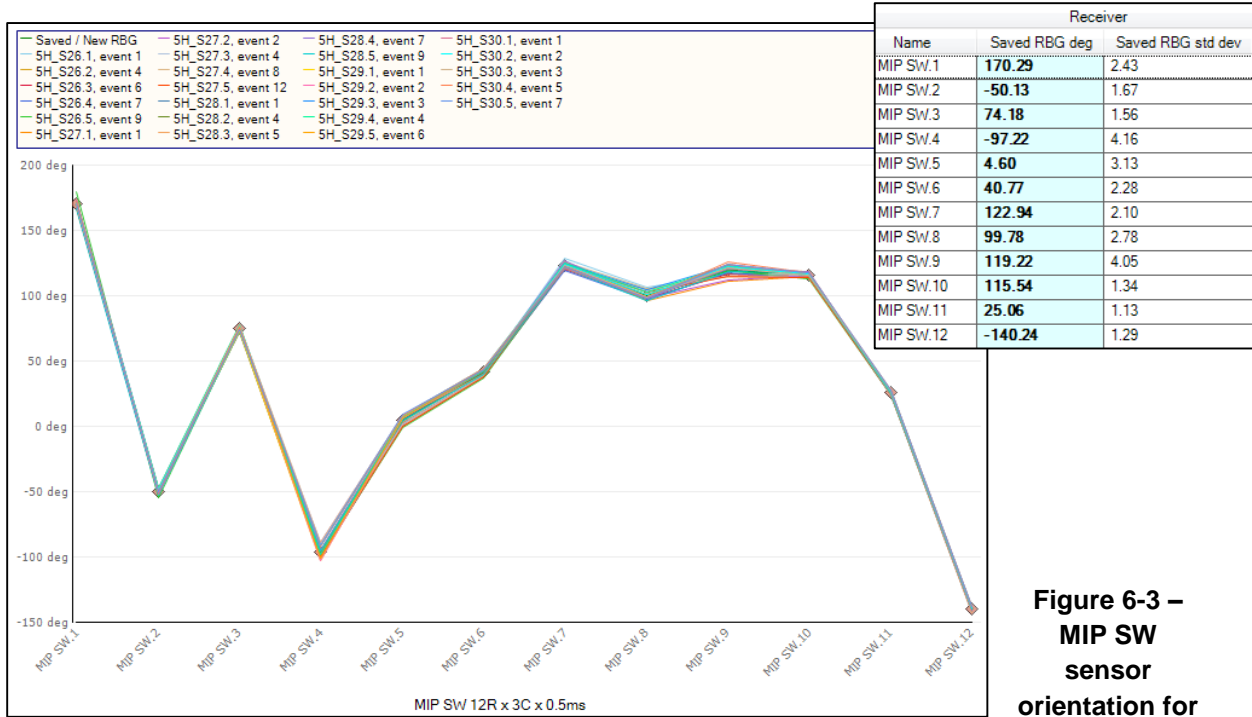


Figure 6-3 – MIP SW sensor orientation for monitoring MIP 5H.

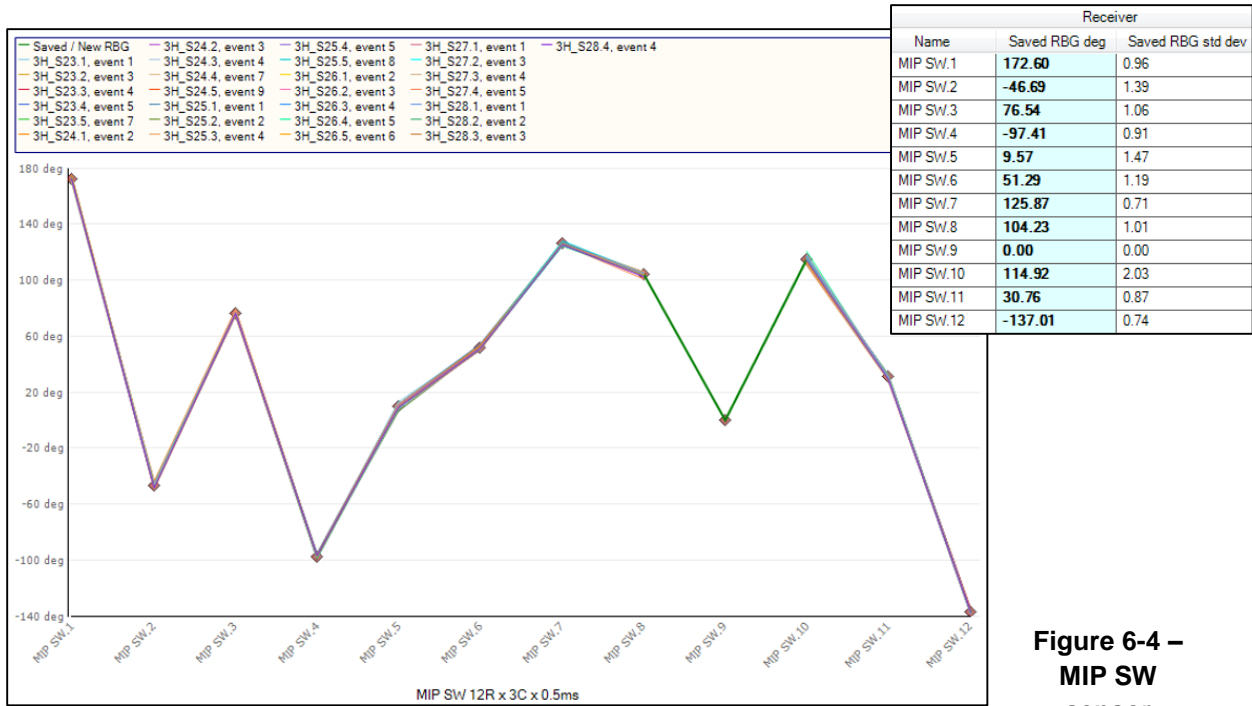


Figure 6-4 – MIP SW sensor orientation for monitoring MIP 3H. Shuttle 9 displays a relative bearing angle of 0° because it was disabled for processing part of the 3H treatment.

Velocity Model Construction

Vertical V_p and V_s are typically obtained from sonic logs ideally run in open hole in a vertical wellbore. Logs are blocked by application of an edge detection algorithm and refined with minimum layer thickness derived from Backus averaging criteria. Optional smoothing may be applied to account for lateral uncertainty in the earth model.

The velocity model was built from sonic logs from the NNE MIP 3H pilot well, with the overburden section spliced in from the NNE Statler 3 pilot. Smoothing and blocking were applied to the raw compressional and shear slowness logs to build the initial model. The local geology is considered flat over the region of interest, therefore the velocity model was not corrected for any structural dip.

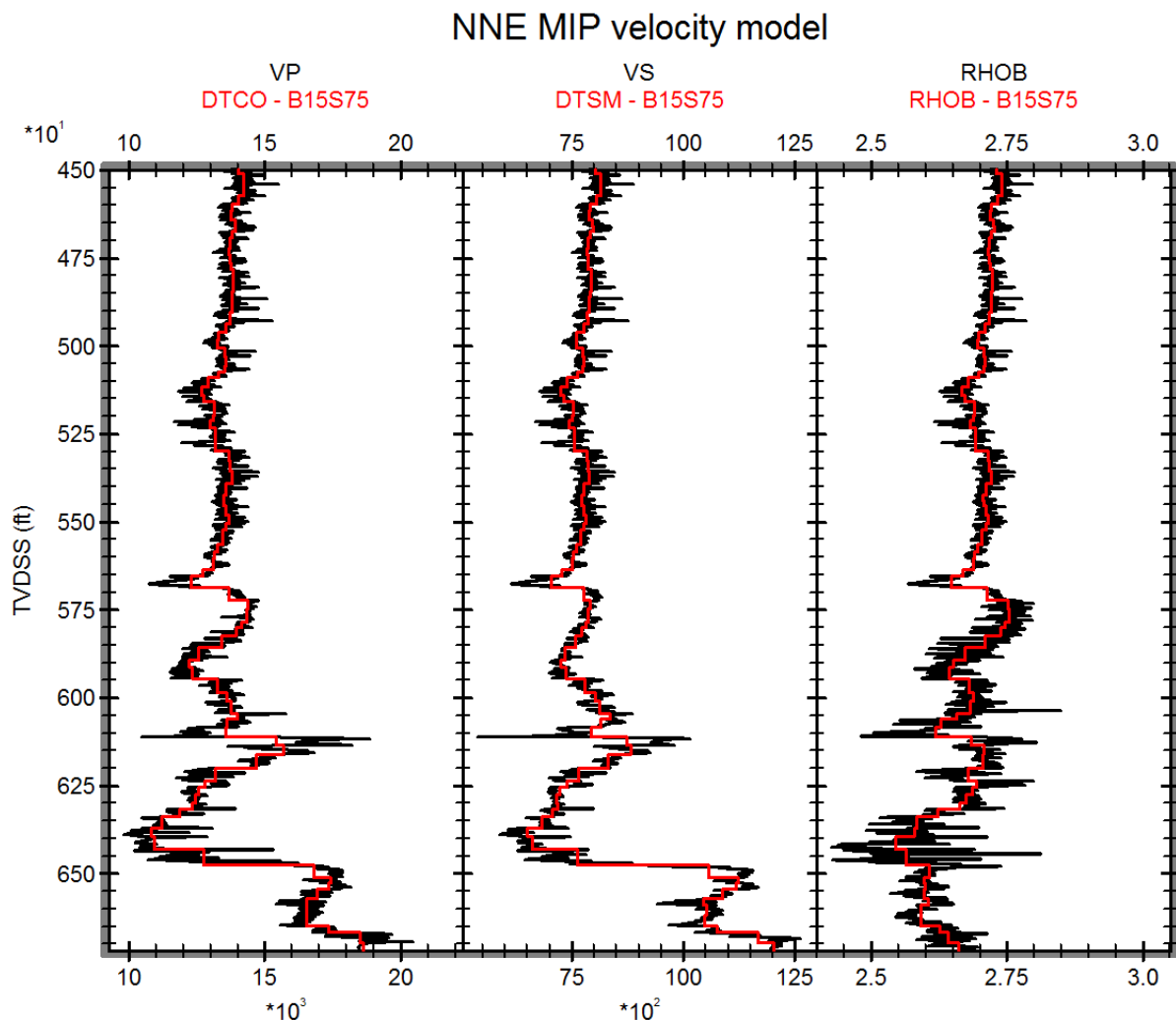


Figure 6-5 – Raw sonic logs are shown for the P-wave and S-wave velocity profiles. Smoothing (75 ft) and blocking (15 ft) were applied to the velocity and density logs to produce the initial isotropic model. The smoothed and blocked values are shown by the red lines.

Velocity Model Calibration

Calibration of the earth model is accomplished by measurement of perforation shots or string shots from a known location(s), typically the treatment well. Time picks of the P, Sh, and optionally Sv arrivals as well as optional measurement of the t-zero are input to either a manual calibration technique or automated inversion. Model times are obtained by ray tracing with an exact 1D-VTI ray tracer engine. Mismatch between the measured times and model times (Residual Time) for each phase is minimized by manual adjustment or automated inversion for Thomsen parameters in the calibration process.

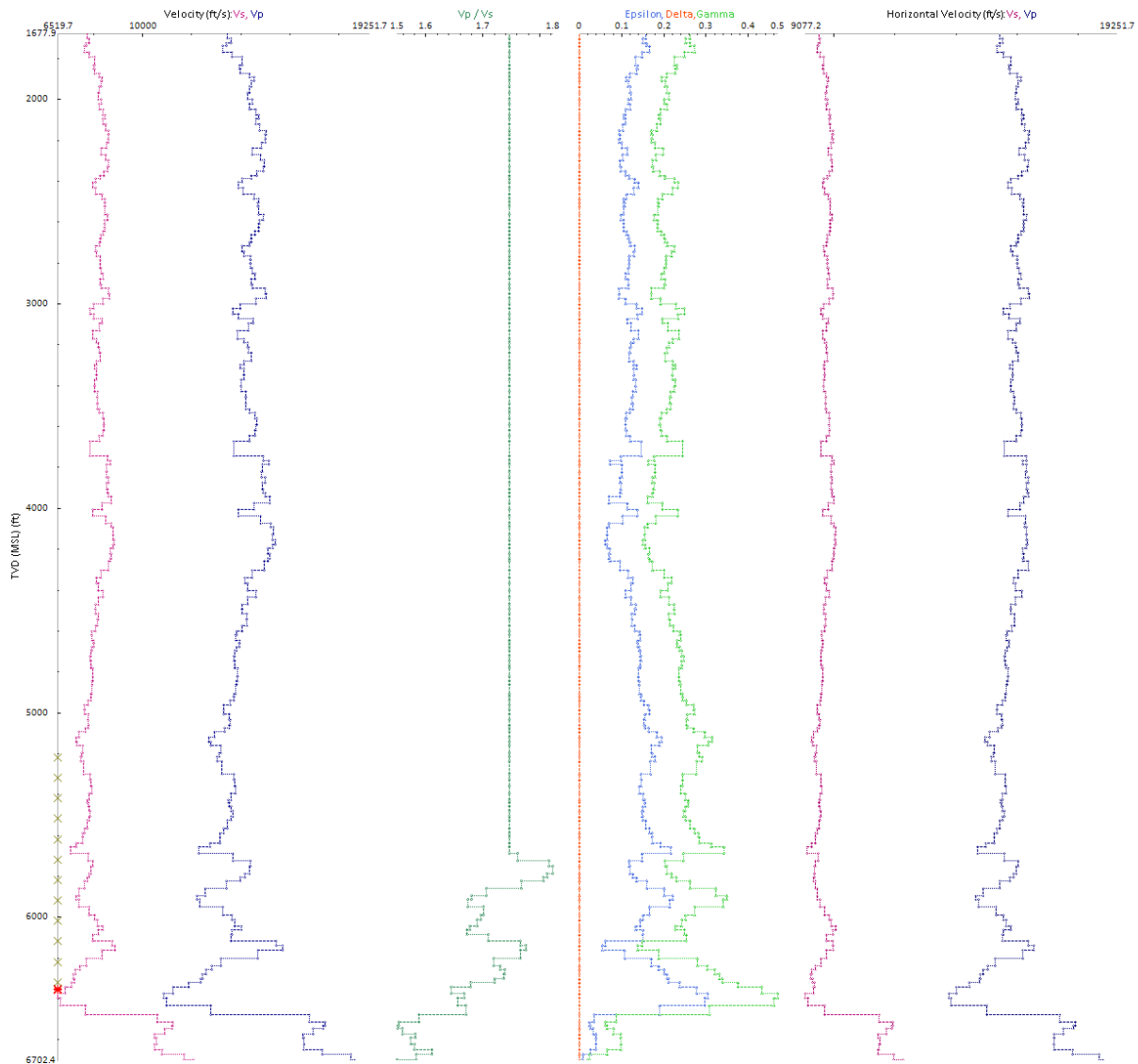


Figure 6-6 – Calibrated 1D VTI velocity model. The left track shows Vs in pink, Vp in blue, and Vp/Vs in green. The middle track shows the Thomsen anisotropy parameters. The red stars on the depth axis indicate the subsea depths of the perforation shot locations. The crosses along the depth axis indicate the subsea depths of the tool strings. The velocity model was calibrated using the waveforms from perforation shot data.

Calibration Shot Waveform

Within each waveform display, the left column of tadpoles contains information about P-wave arrivals. For each receiver, the long blue tadpoles that extends outside the circle is a map view projection indicating the polarization of particle motion detected at the receiver and pointing from receiver location to source location. Since P-waves are longitudinally polarized, the long tadpoles indicates source azimuth with respect to the receiver. The short blue tadpoles contained inside the circle shows a side view projection of the inclination of the P-wave arrival at a receiver.

Model times (predicted arrival times) are shown by the blue circles (P-wave), red circles (Sh-wave), and green circles (Sv-wave). However, the model times predicted for the waveforms match well to the onset of the recorded waveforms.

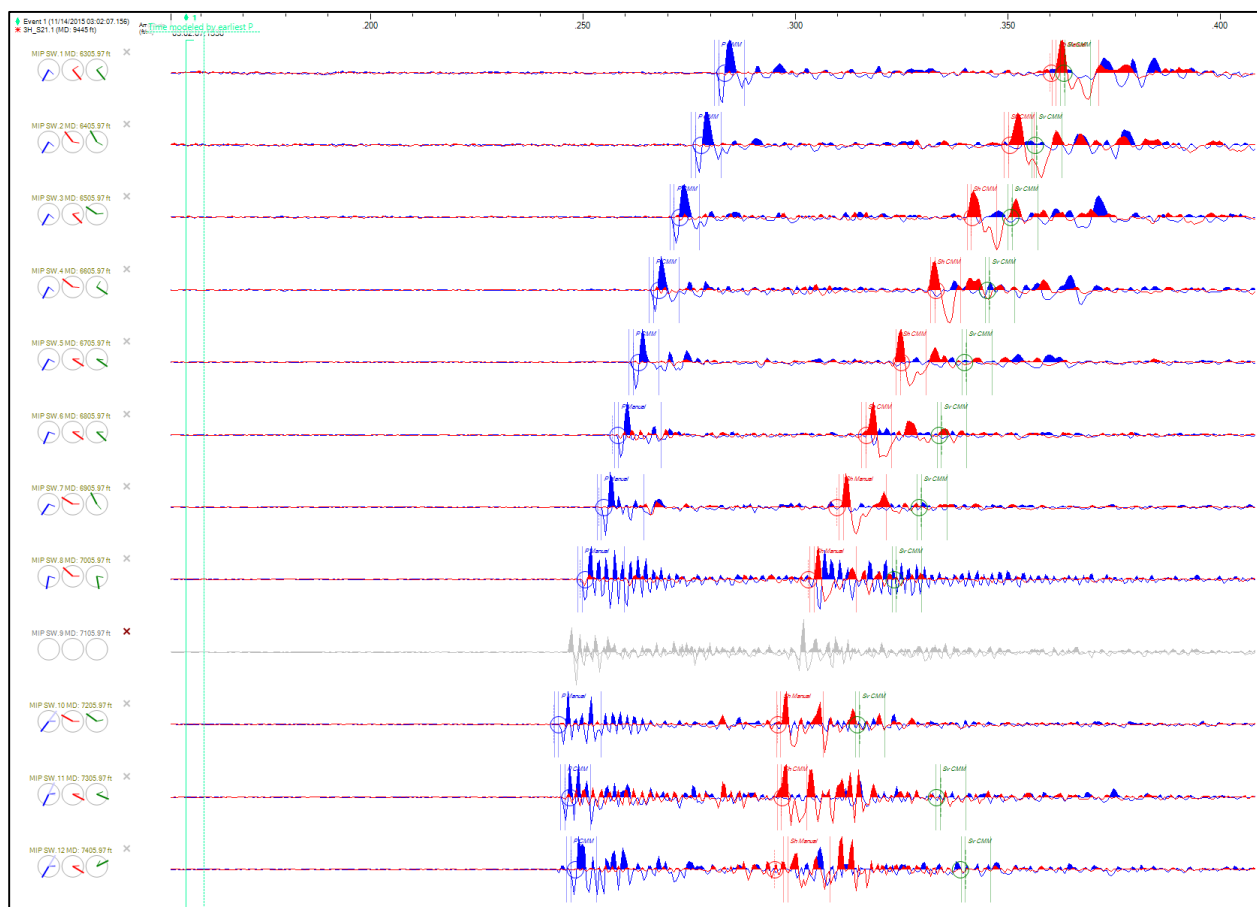


Figure 6-7 – Example perforation shot waveform and modeled time picks for a perforation shot from stage 21 of the NNE MIP 3H. The circles indicate the predicted arrival times using the calibrated velocity model. There is good agreement between the arrivals on the P-wave and S-wave and the modeled times indicated by the circles.

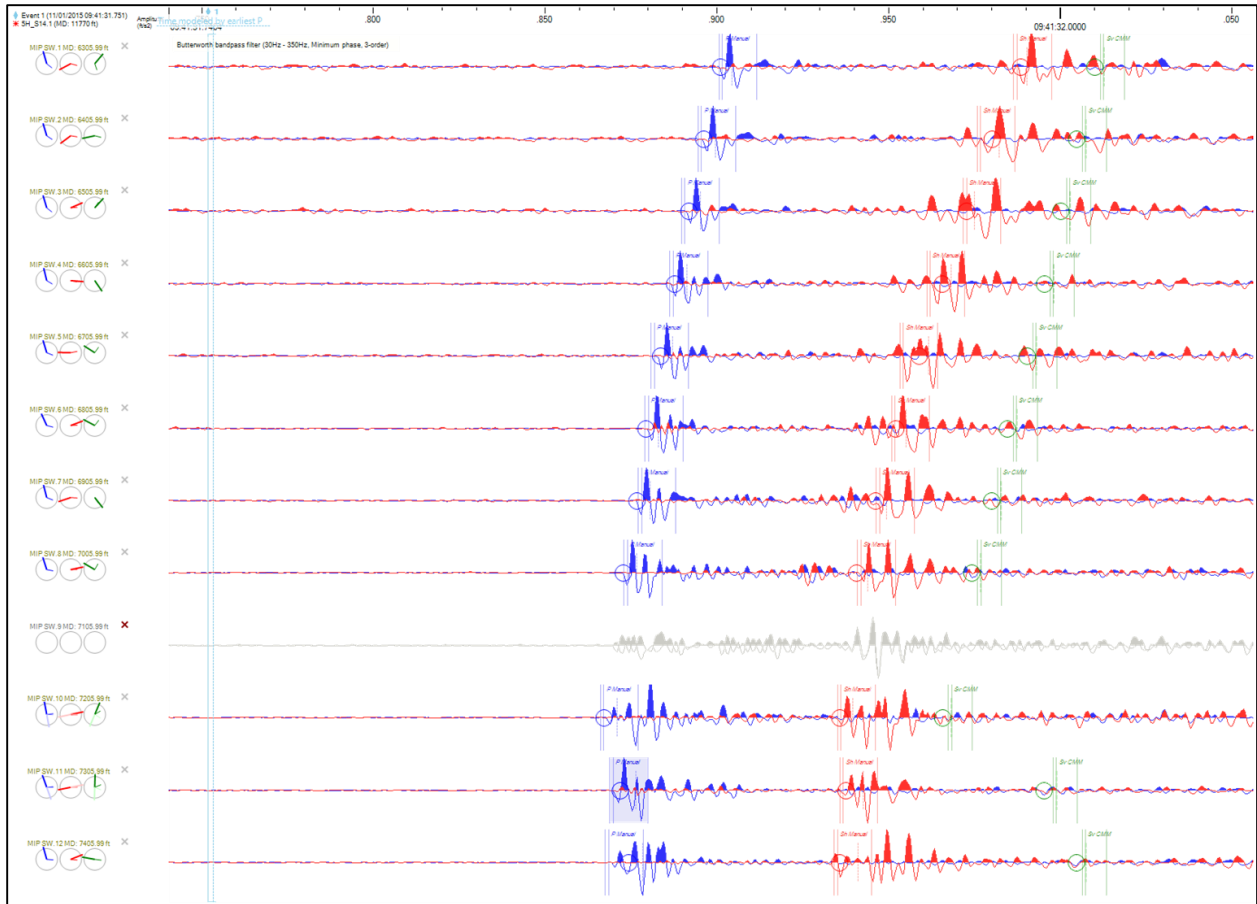


Figure 6-8 – Example perforation shot waveform and modeled time picks for a perforation shot from stage 14 of the NNE MIP 5H. The circles indicate the predicted arrival times using the calibrated velocity model. There is good agreement between the arrivals on the P-wave and S-wave and the modeled times indicated by the circles.

Anisotropy Parameters

The microseismic data was processed with anisotropy parameters derived by velocity model calibration using the perforation shot data and t-zero data to constrain the inversion of travel times. The t-zero data consists of the electrical voltage acquired from the perforation shooting equipment. It is used to determine the moment the perforation guns were fired. This provides the beginning of the time sequence (i.e., t-zero) in which the seismic waveforms generated by the perforation shot travel from the source to the receiver array. A tabulation of the range of Thomsen anisotropy parameters for each stage is shown in Table 3.

Table 159 - Summary of anisotropy parameters by stage

Stage	MIP 5H	MIP 3H
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		Epsilon (ϵ)	Delta (δ)	Gamma (γ)	Epsilon (ϵ)	Delta (δ)	Gamma (γ)
1	Min	0.00	0.00	0.14			
	Max	0.17	0.00	0.29			
	Delta	0.17	0.00	0.16			
2	Min	0.00	0.00	0.00			
	Max	0.30	0.00	0.47			
	Delta	0.30	0.00	0.47			
3	Min	0.00	0.00	0.00			
	Max	0.47	0.00	0.56			
	Delta	0.47	0.00	0.56			
4	Min	0.00	0.00	0.00			
	Max	0.51	0.00	0.65			
	Delta	0.51	0.00	0.65			
5	Min	0.00	0.00	0.00			
	Max	0.51	0.00	0.65			
	Delta	0.51	0.00	0.65			
6	Min	0.00	0.00	0.00			
	Max	0.51	0.00	0.65			
	Delta	0.51	0.00	0.65			
7	Min	0.00	0.00	0.00	0.00	0.00	0.00
	Max	0.23	0.00	0.39	0.96	0.00	0.98
	Delta	0.23	0.00	0.39	0.96	0.00	0.98
8	Min	0.02	0.00	0.02	0.00	0.00	0.00
	Max	0.25	0.00	0.41	0.96	0.00	0.98
	Delta	0.23	0.00	0.39	0.96	0.00	0.98
9	Min	0.00	0.00	0.00	0.00	0.00	0.00
	Max	0.23	0.00	0.39	0.96	0.00	0.98
	Delta	0.23	0.00	0.39	0.96	0.00	0.98

10	Min	0.00	0.00	0.00	0.00	0.00	0.00
	Max	0.23	0.00	0.39	0.96	0.00	0.98
	Delta	0.23	0.00	0.39	0.96	0.00	0.98
11	Min	0.00	0.00	0.00	0.00	0.00	0.00
	Max	0.25	0.00	0.48	0.94	0.00	0.96
	Delta	0.25	0.00	0.48	0.94	0.00	0.96
12	Min	0.00	0.00	0.00	0.00	0.00	0.00
	Max	0.25	0.00	0.48	0.35	0.00	0.57
	Delta	0.25	0.00	0.48	0.35	0.00	0.57
13	Min	0.00	0.00	0.00	0.00	0.00	0.00
	Max	0.25	0.00	0.48	0.35	0.00	0.57
	Delta	0.25	0.00	0.48	0.35	0.00	0.57
14	Min	0.00	0.00	0.00	0.00	0.00	0.00
	Max	0.36	0.00	0.55	0.35	0.00	0.57
	Delta	0.36	0.00	0.55	0.35	0.00	0.57
15	Min	0.00	0.00	0.00	0.00	0.00	0.00
	Max	0.36	0.00	0.55	0.35	0.00	0.54
	Delta	0.36	0.00	0.55	0.35	0.00	0.54
16	Min	0.00	0.00	0.00	0.00	0.00	0.00
	Max	0.36	0.00	0.55	0.35	0.00	0.54
	Delta	0.36	0.00	0.55	0.35	0.00	0.54
17	Min	0.00	0.00	0.00	0.00	0.00	0.00
	Max	0.36	0.00	0.55	0.32	0.00	0.53
	Delta	0.36	0.00	0.55	0.32	0.00	0.53
18	Min	0.00	0.00	0.00	0.00	0.00	0.00
	Max	0.36	0.00	0.55	0.32	0.00	0.53
	Delta	0.36	0.00	0.55	0.32	0.00	0.53
19	Min	0.00	0.00	0.00	0.00	0.00	0.00
	Max	0.52	0.00	0.59	0.32	0.00	0.53
	Delta	0.52	0.00	0.59	0.32	0.00	0.53
20	Min	0.00	0.00	0.00	0.00	0.00	0.00
	Max	0.52	0.00	0.59	0.30	0.00	0.47
	Delta	0.52	0.00	0.59	0.30	0.00	0.47
21	Min	0.00	0.00	0.00	0.00	0.00	0.00
	Max	0.38	0.00	0.54	0.25	0.00	0.40
	Delta	0.38	0.00	0.54	0.25	0.00	0.40
22	Min	0.00	0.00	0.00	0.00	0.00	0.00
	Max	0.35	0.00	0.43	0.25	0.00	0.40
	Delta	0.35	0.00	0.43	0.25	0.00	0.40
23	Min	0.00	0.00	0.00	0.00	0.00	0.00
	Max	0.26	0.00	0.33	0.25	0.00	0.40
	Delta	0.26	0.00	0.33	0.25	0.00	0.40

24	Min	0.00	0.00	0.00	0.00	0.00	0.00
	Max	0.26	0.00	0.33	0.73	0.00	0.63
	Delta	0.26	0.00	0.33	0.73	0.00	0.63
25	Min	0.00	0.00	0.00	0.00	0.00	0.00
	Max	0.19	0.00	0.32	0.73	0.00	0.63
	Delta	0.19	0.00	0.32	0.73	0.00	0.63
26	Min	0.00	0.00	0.00	0.00	0.00	0.00
	Max	0.19	0.00	0.32	0.73	0.00	0.63
	Delta	0.19	0.00	0.32	0.73	0.00	0.63
27	Min	0.00	0.00	0.00	0.00	0.00	0.00
	Max	0.19	0.00	0.32	0.73	0.00	0.63
	Delta	0.19	0.00	0.32	0.73	0.00	0.63
28	Min	0.00	0.00	0.00	0.00	0.00	0.00
	Max	0.19	0.00	0.32	0.73	0.00	0.63
	Delta	0.19	0.00	0.32	0.73	0.00	0.63
29	Min	0.00	0.00	0.00			
	Max	0.19	0.00	0.32			
	Delta	0.19	0.00	0.32			
30	Min	0.00	0.00	0.00			
	Max	0.19	0.00	0.32			
	Delta	0.19	0.00	0.32			

Calibration Shot Results

Calculation of perforation shot event locations shows that the perforation shots located very close to the actual source points. The calculated locations are located on depth and close to the actual perforation shot locations. The location results also give further confirmation of the accuracy of the tool orientation.

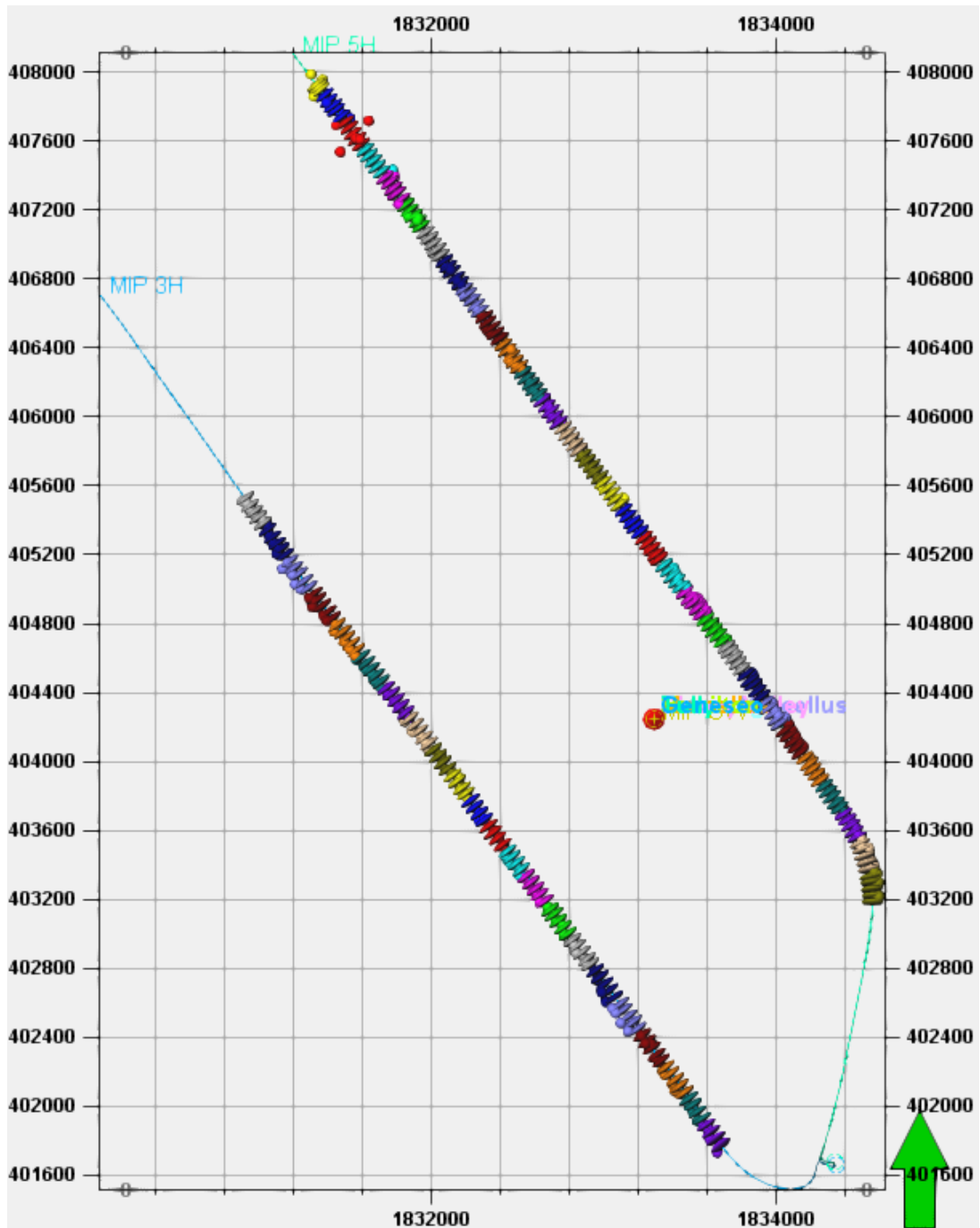


Figure 6-9 – Map view of perforation shot locations for all stages in the NNE MIP 5H and 3H wells recorded by the array in the NNE MIP SW well.

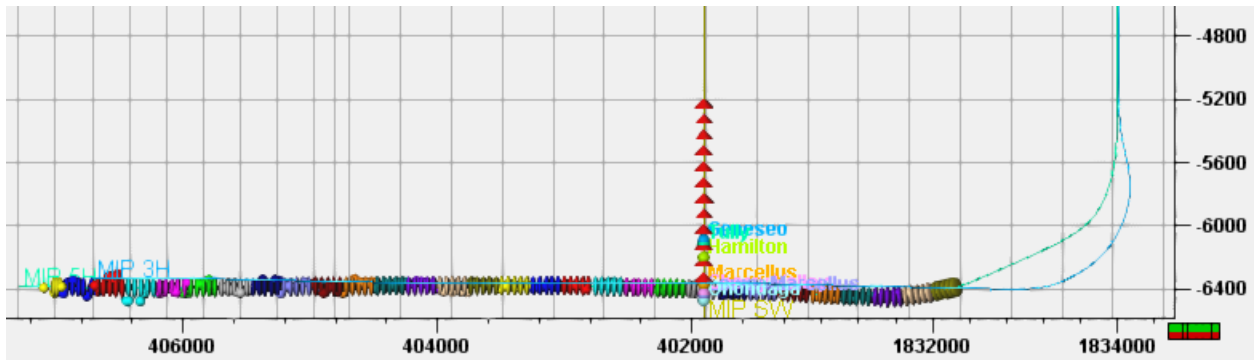


Figure 6-10 – Cross-section view of perforation shot locations for all stages in the NNE MIP 5H well recorded by the arrays in the NNE MIP SW well.

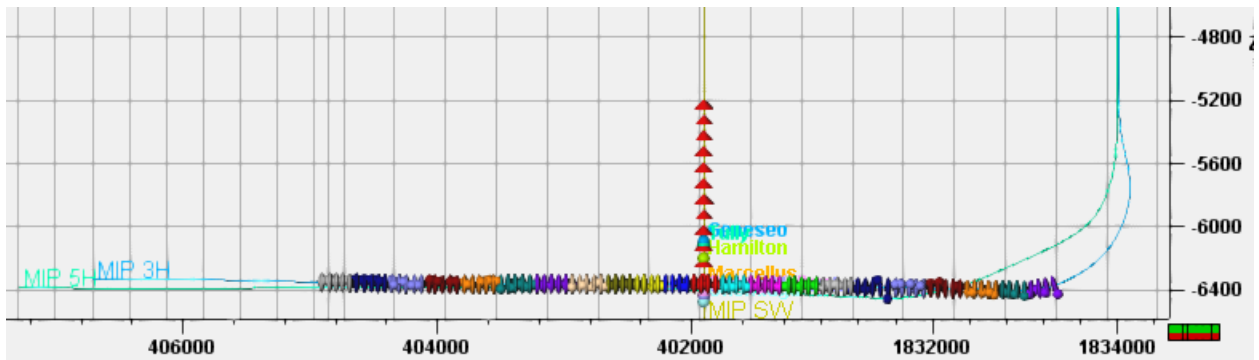


Figure 6-11 – Cross-section view of perforation shot locations for all stages in the NNE MIP 3H well recorded by the arrays in the NNE MIP SW well.

Velocity Model and Event Distribution

Hypocenters are plotted with the velocity model as background. View is along the model strike.

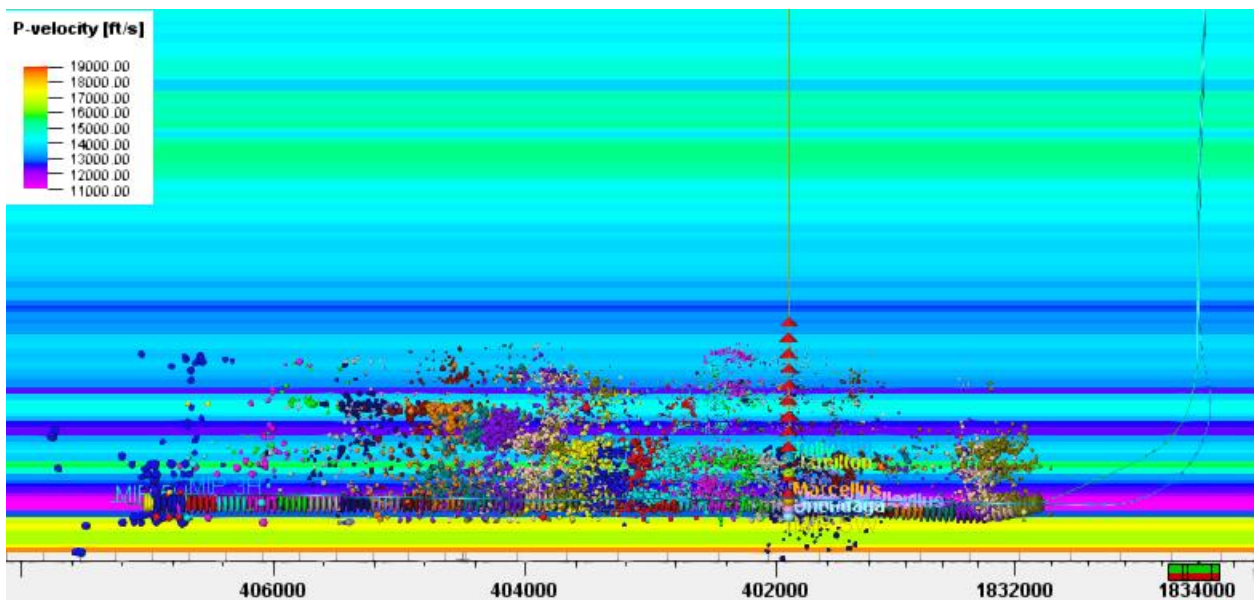


Figure 6-12 – Cross-section view of all events for all stages monitored on the MIP 5H well sized by magnitude with the velocity model as the background.

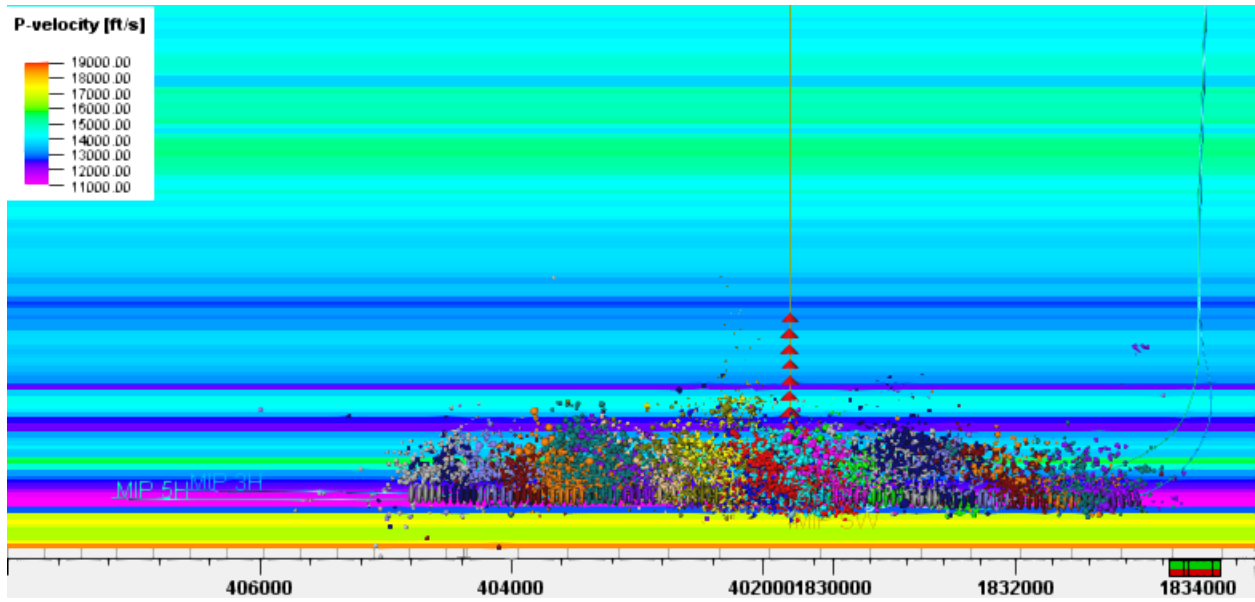


Figure 6-13 – Cross-section view of all events for all stages monitored on the MIP 3H well sized by magnitude with the velocity model as the background.

Quality Indicators

SNR – Measurement of the peak value of the CMM objective function. SNR typically ranges from 2.0 to 15.0. Generally higher values correlate to higher data quality.

Magnitude – Estimated moment magnitude for a microseismic event.

Max Error – Length of the major axis of the location uncertainty ellipsoid.

Mid Error – Length of the mid axis of the location uncertainty ellipsoid.

Min Error – Length of the minor axis of the location uncertainty ellipsoid.

Radius – Radius of the source rupture.

Confidence Factor – Data quality indicator ranging from 0 to 5. Higher values indicate higher confidence levels. Confidence factor is a composite of P trace quality, S trace quality, P time pick residual, S time pick residual, and polarization quality.

Table 4 – Quality indicators for data acquired using the NNE MIP SW monitor well

Treatment stage	Monitor Well		SNR	Magnitude	Max Error (ft)	Mid Error (ft)	Min Error (ft)	Confidence
MIP 5H – Stages 1-30	MIP SW	Min	2.00	-3.28	8.25	8.07	0.33	2.01
		Max	60.94	-0.37	594.43	432.33	285.01	4.89
MIP 3H – Stages 7-28	MIP SW	Min	2.00	-3.15	27.84	10.04	0.92	2.00
		Max	79.56	-0.05	592.60	425.43	239.78	4.88

Signal-to-Noise Ratio

Location confidence improves as the signal-to-noise ratio (SNR) increases. A minimum SNR threshold value is used when evaluating and interpreting microseismic events located while fracturing. Microseismic events with lower SNR values are disabled during the evaluation and are not displayed. For purposes of event detection and location, a minimum signal-to-noise ratio of 2.0 was used.

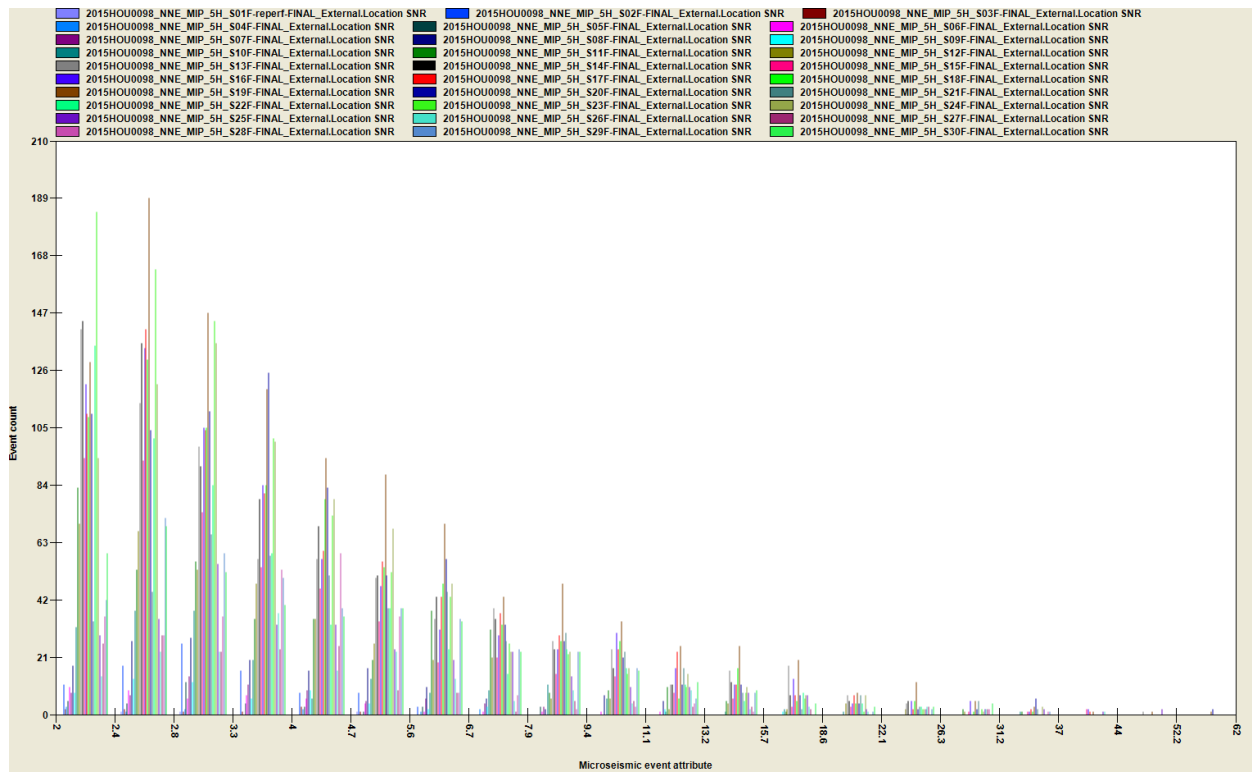


Figure 6-14 – SNR histograms for all stages as monitored on the NNE MIP 5H well.

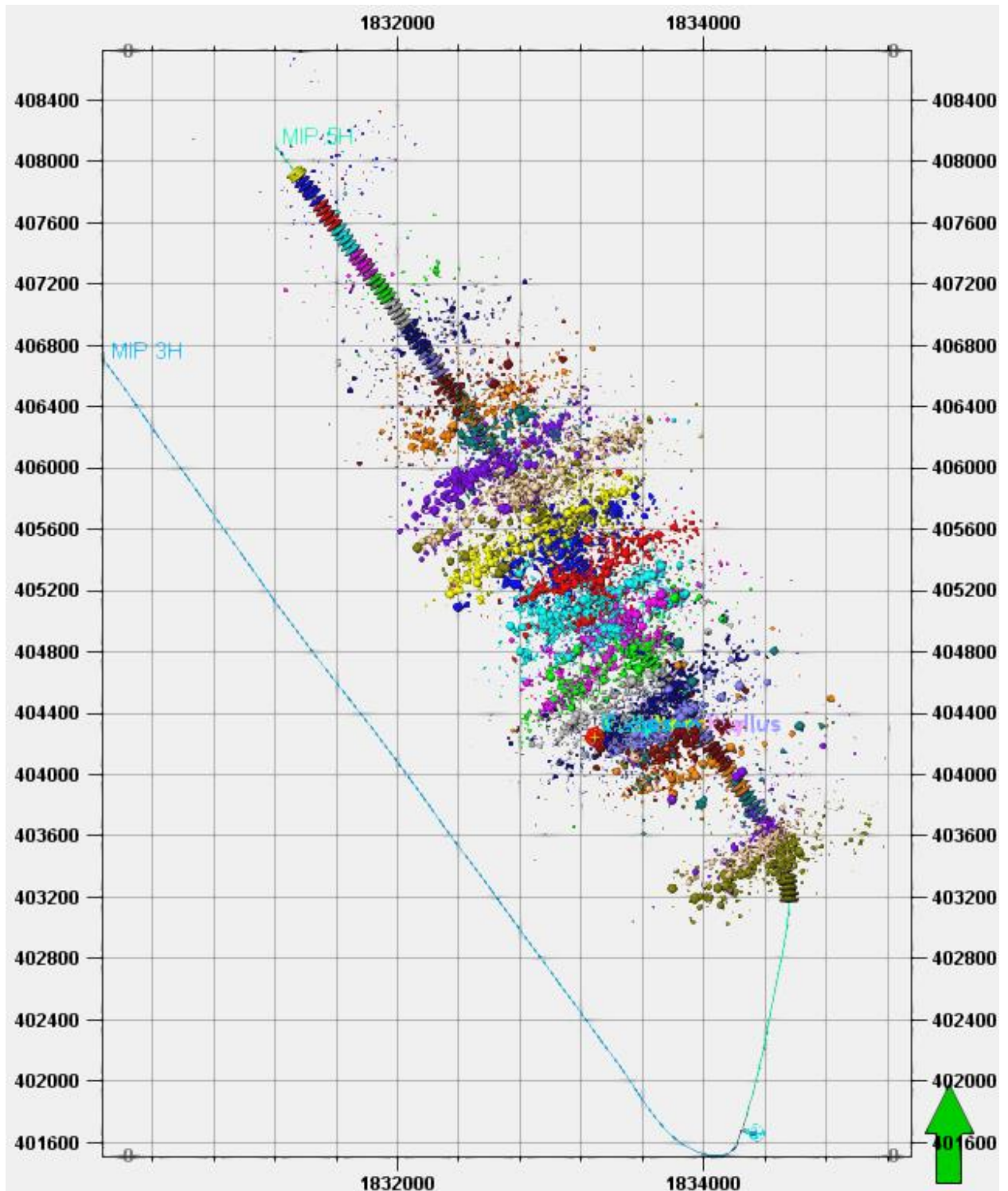


Figure 6-15 – Map view of events for all stages monitored on the NNE MIP 5H well sized by SNR.

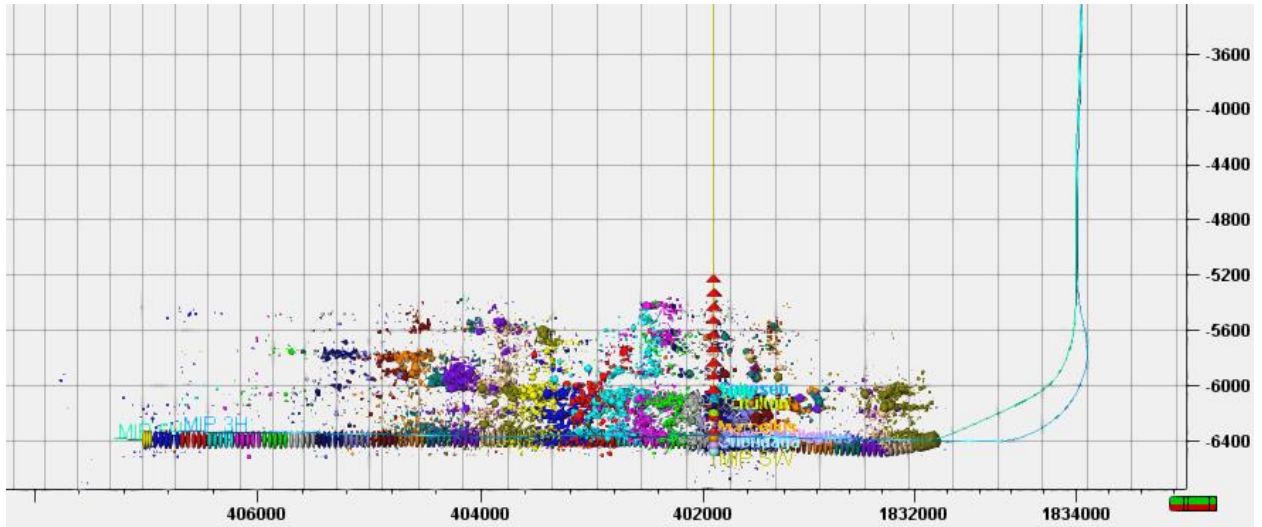


Figure 6-16 – Cross-section view of events for all stages monitored on the NNE MIP 5H well sized by SNR.

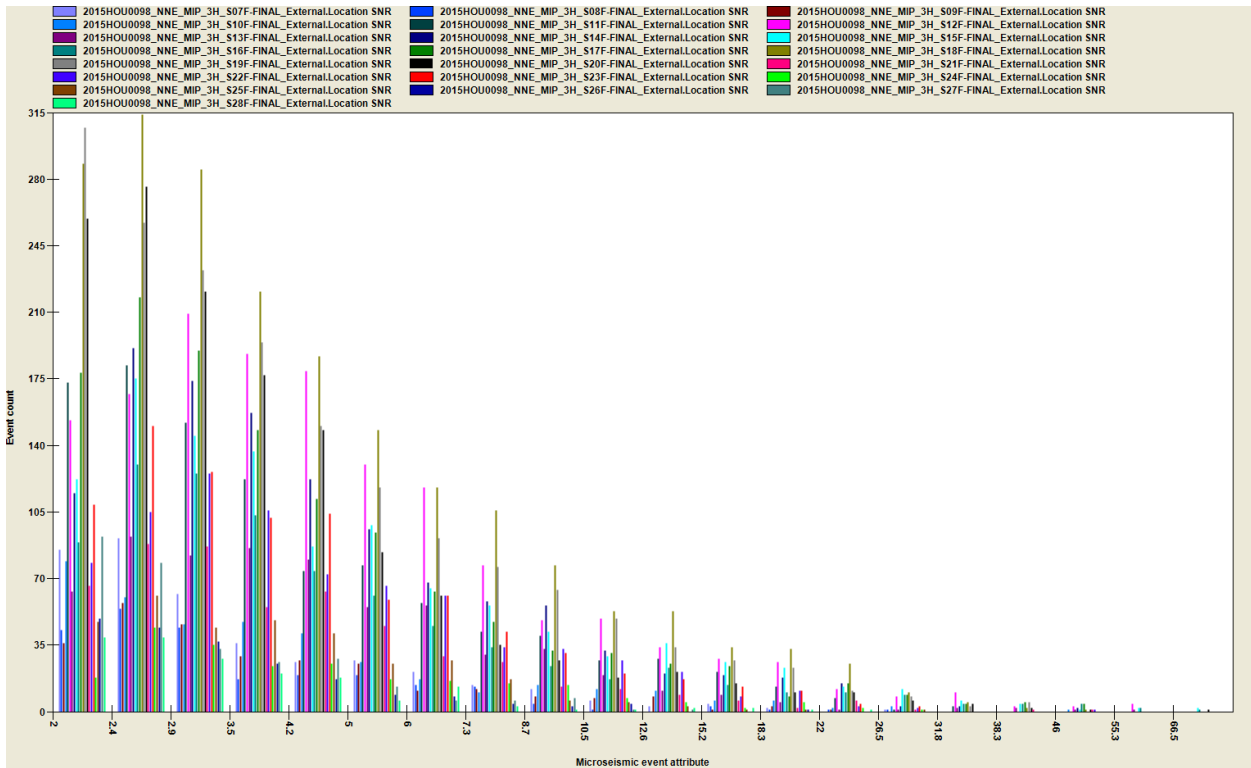


Figure 6-17 – SNR histograms for all stages as monitored on the NNE MIP 3H well.

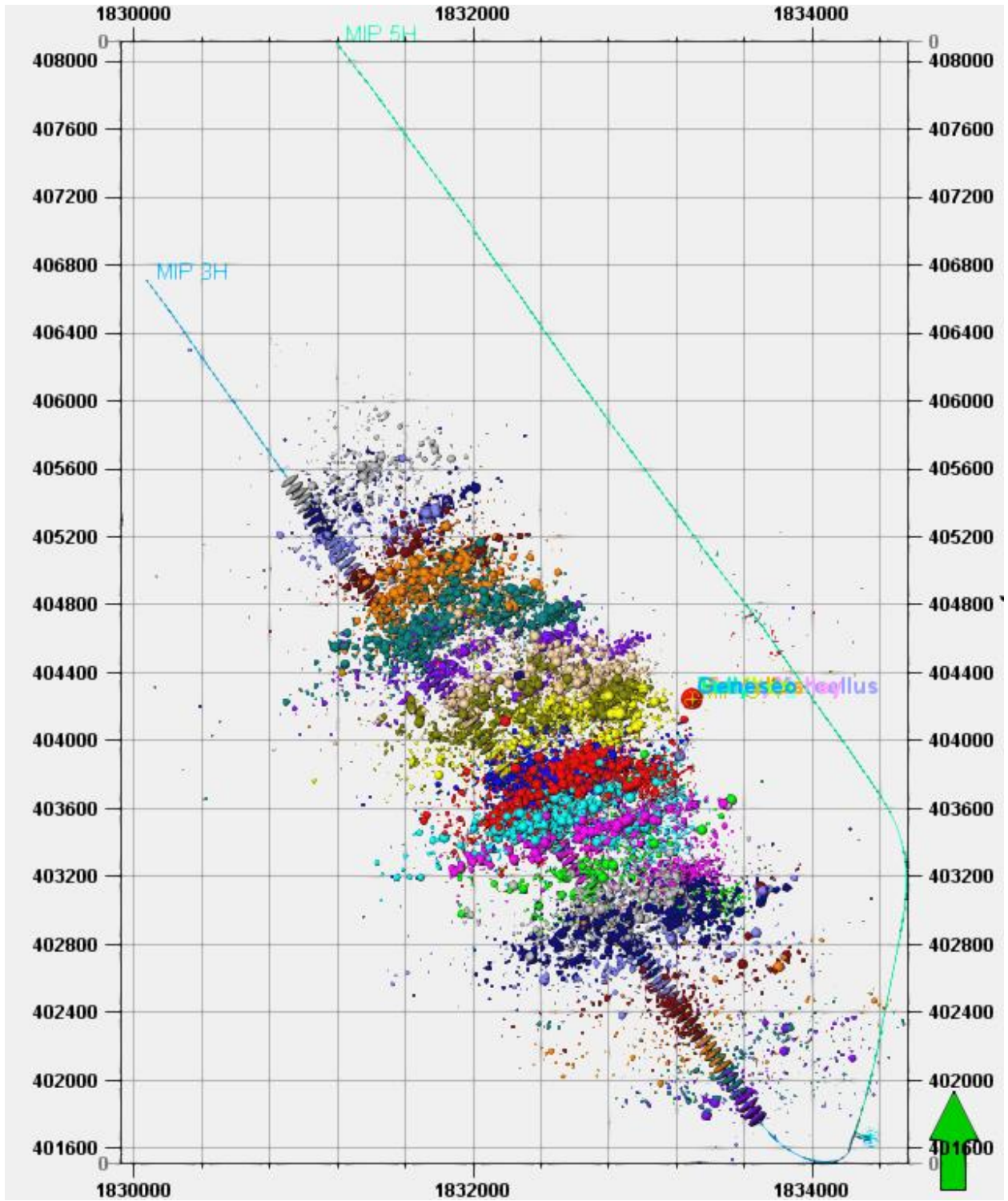


Figure 6-18 – Map view of events for all stages monitored on the NNE MIP 3H well sized by SNR.

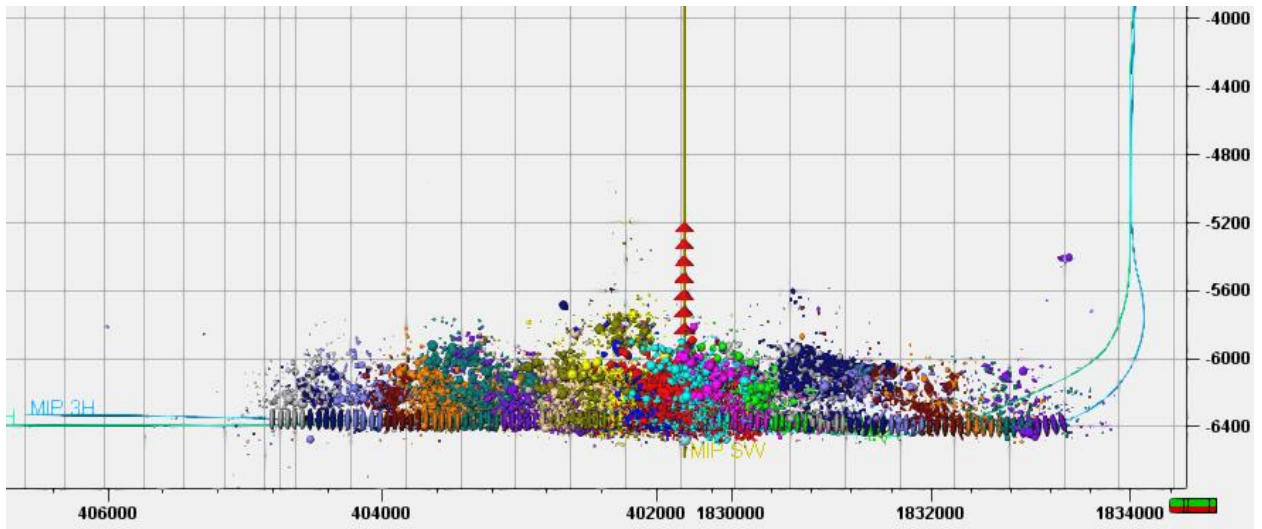


Figure 6-19 – Cross-section view of events for all stages monitored on the NNE MIP 3H well sized by SNR.

Magnitude

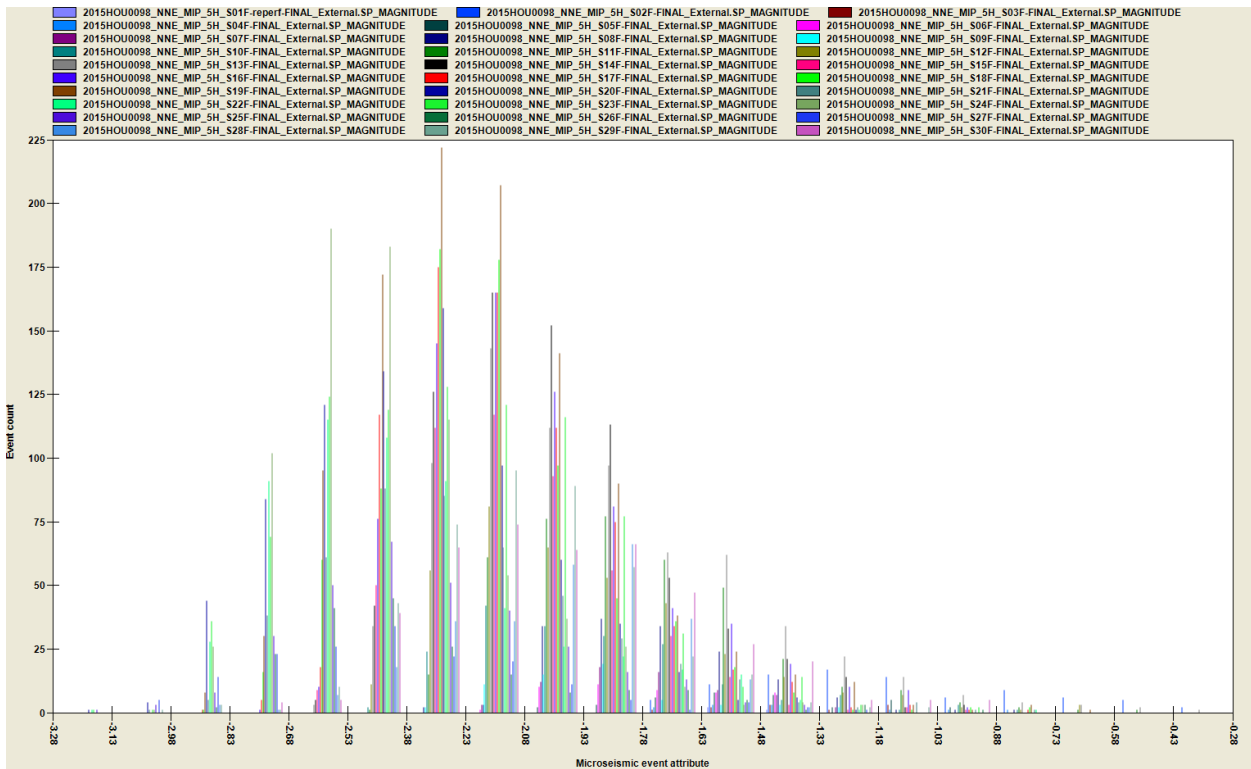


Figure 6-20 – Moment magnitude histograms for all stages monitored on the NNE MIP 5H well.

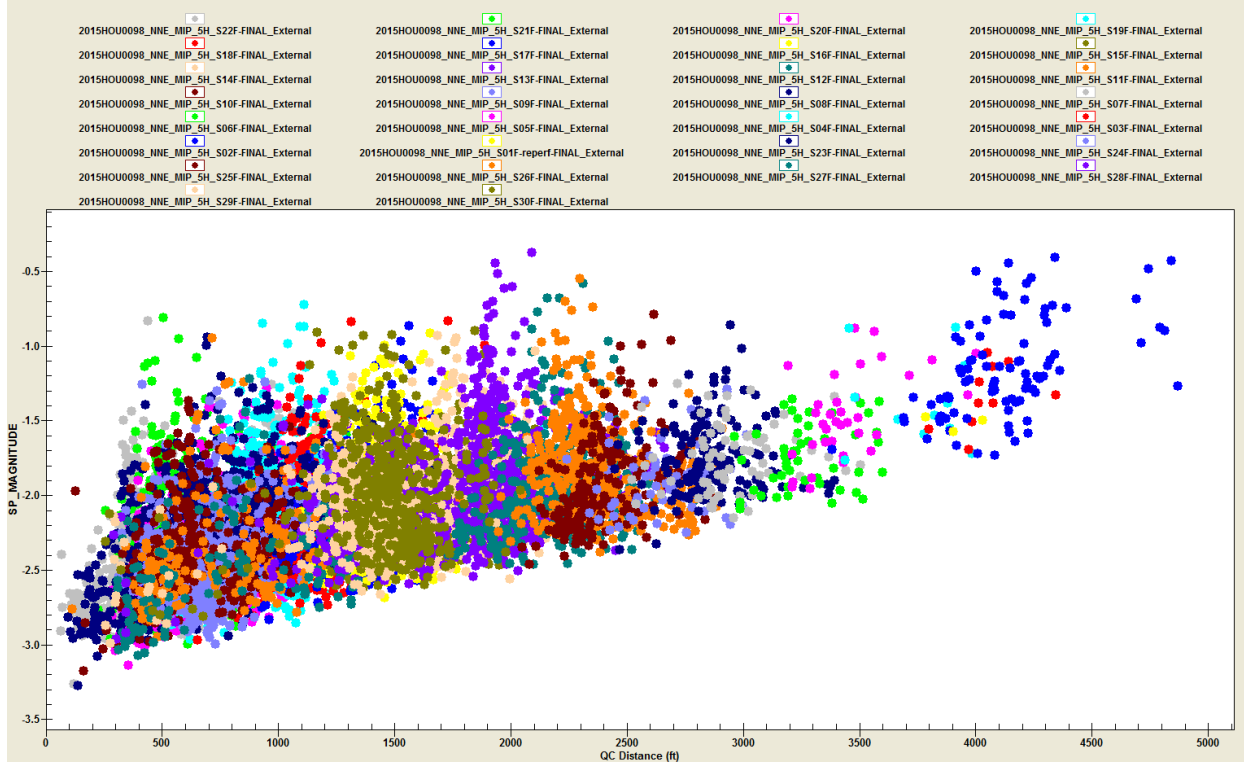


Figure 6-21 – Moment magnitude versus distance plot for all stages monitored on the NNE MIP 5H well.

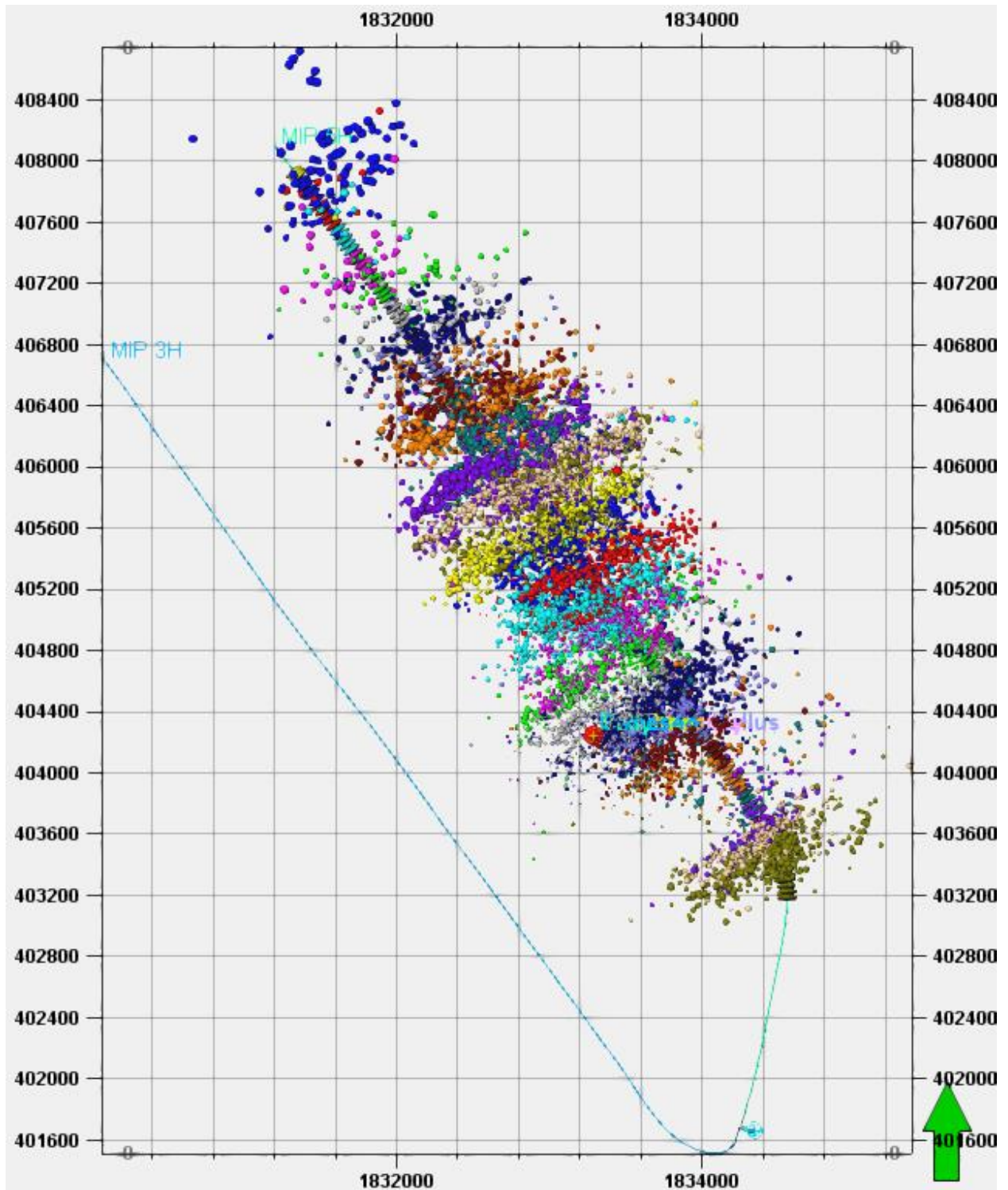


Figure 6-22 – Map view of all events for all stages monitored on the NNE MIP 5H well sized by magnitude.

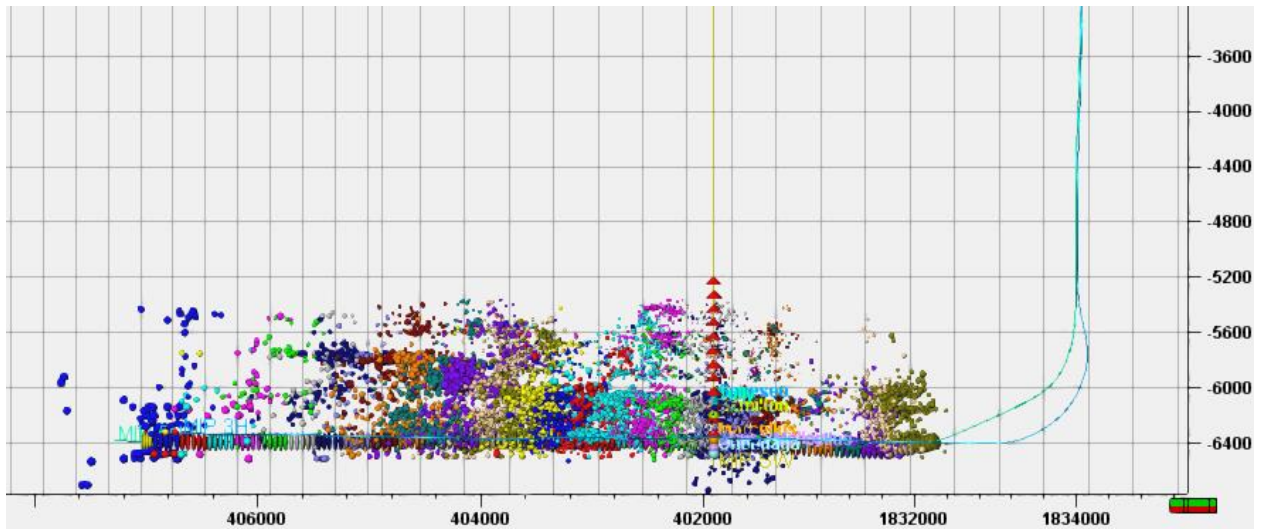


Figure 6-23 – Cross-section view of all events for monitored on the NNE MIP 5H well sized by magnitude.

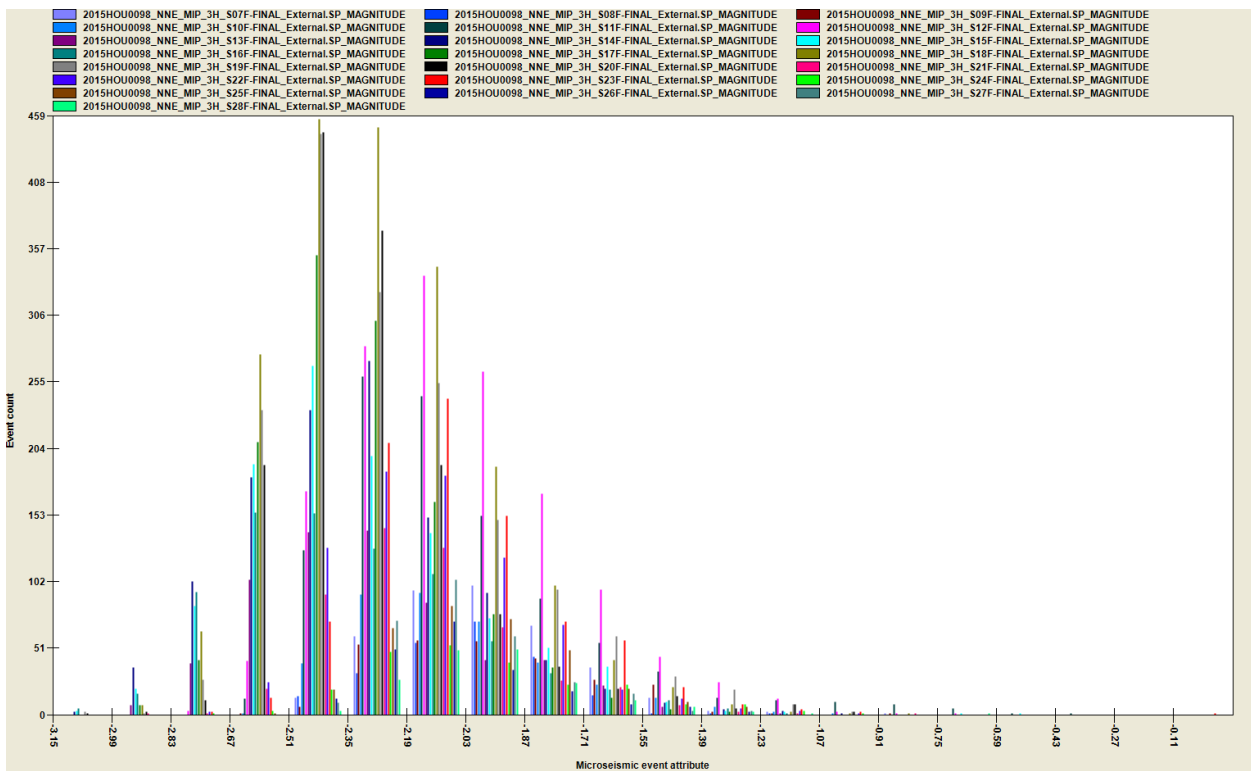


Figure 6-24 – Moment magnitude histograms for all stages monitored on the NNE MIP 3H well.

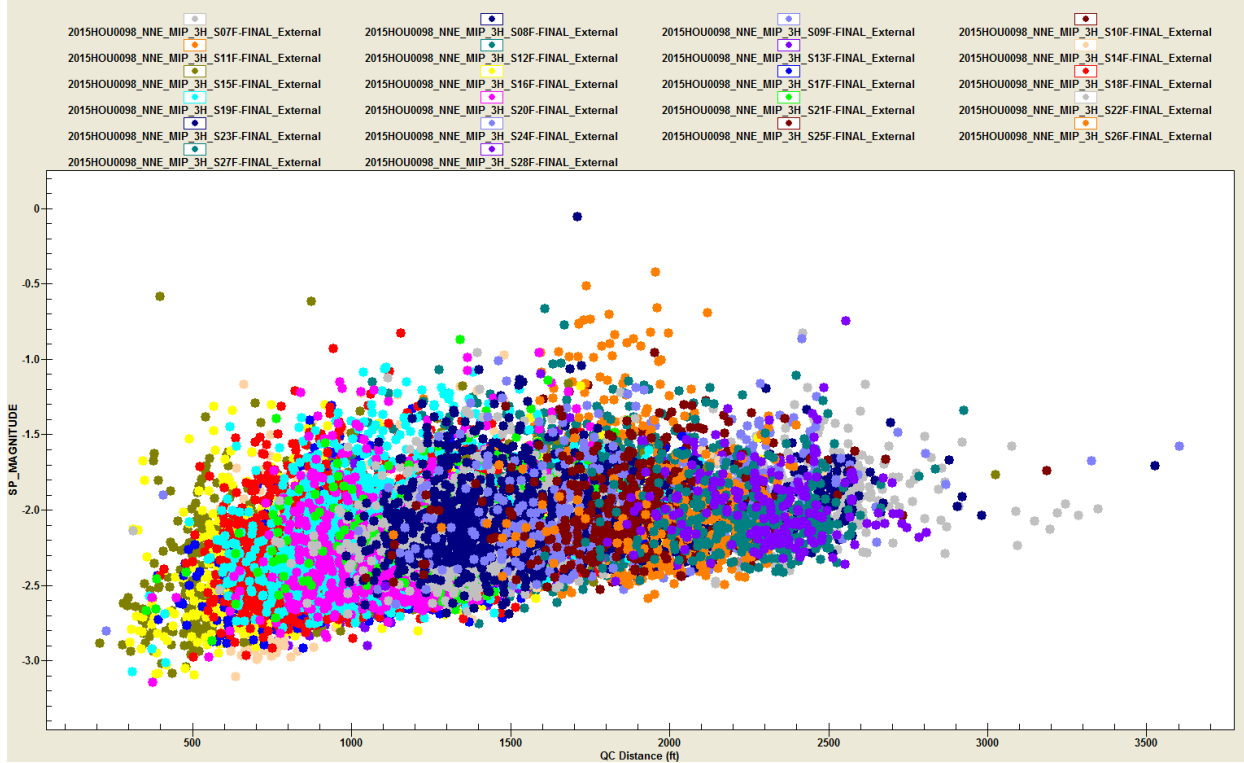


Figure 6-25 – Moment magnitude versus distance plot for all stages monitored on the NNE MIP 3H well.

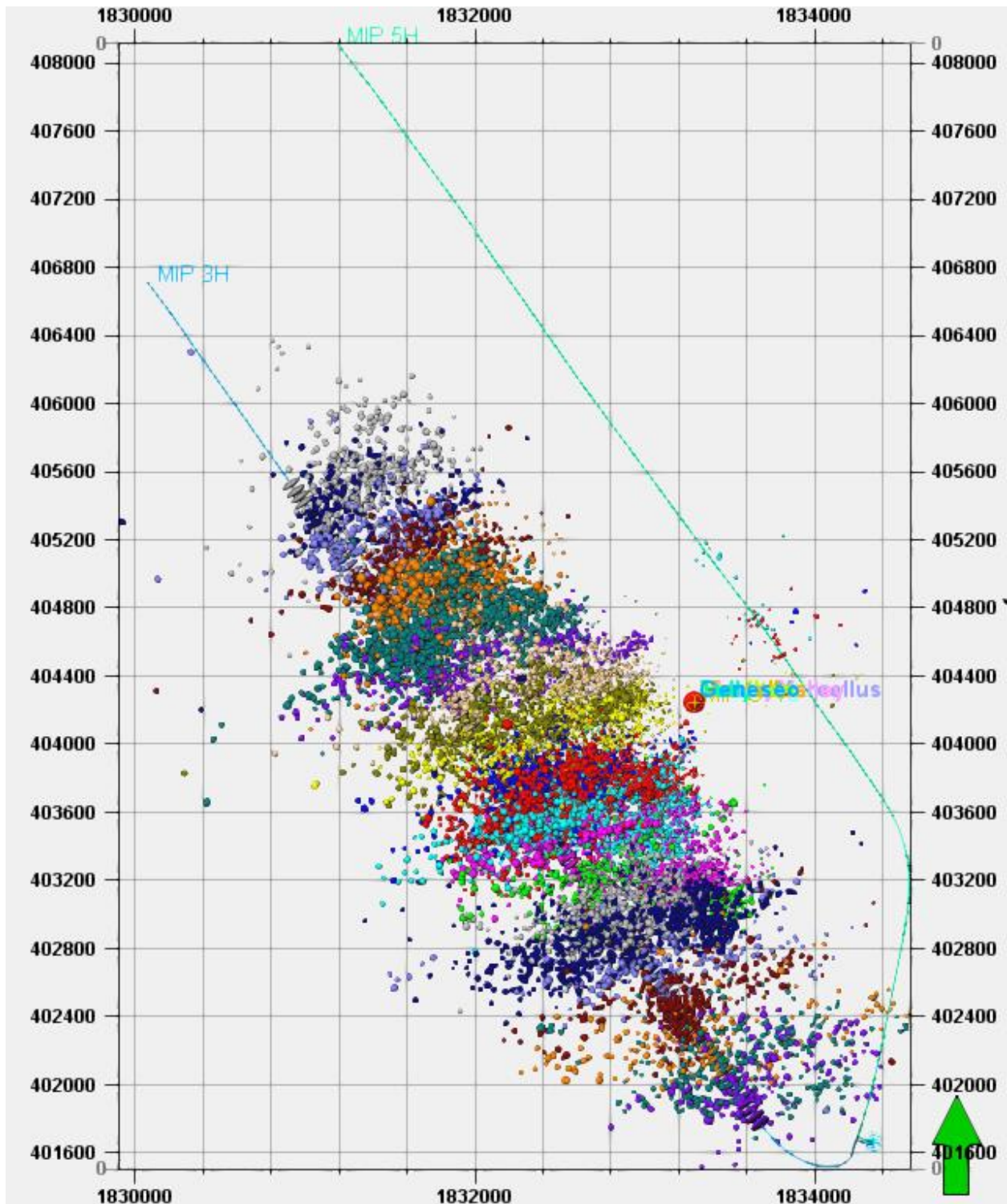


Figure 6-26 – Map view of all events for all stages monitored on the NNE MIP 3H well sized by magnitude.

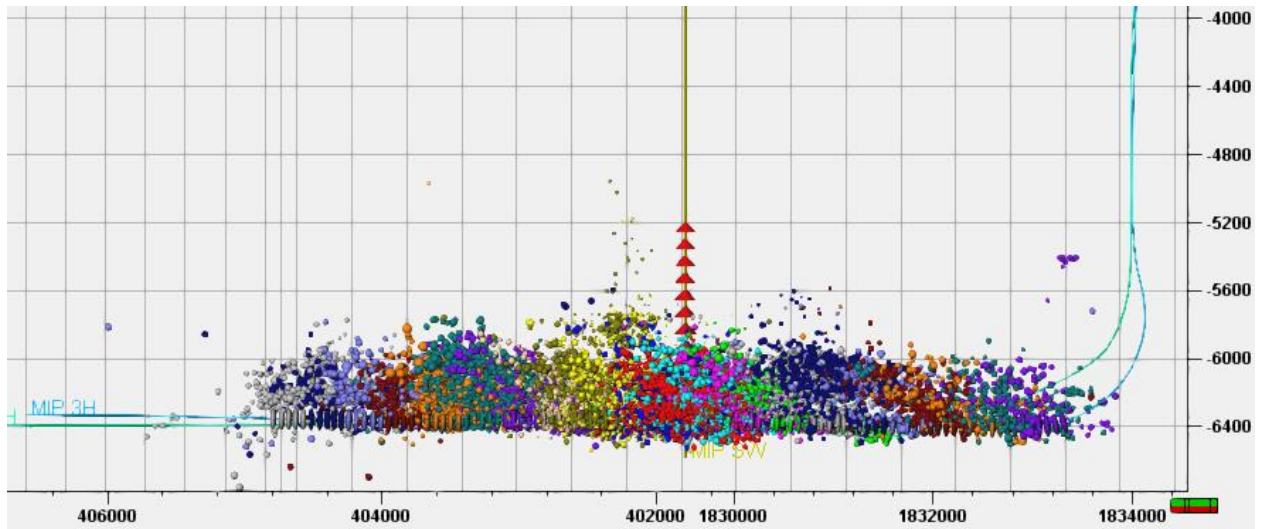


Figure 6-27 – Cross-section view of all events for all stages monitored on the NNE MIP 3H well sized by magnitude.

Confidence Factor

Quality indicators are computed for each receiver measuring factors such as P and S trace quality, time pick accuracy, and hodogram angles. Quality indicators across the receiver arrays are combined to form seven quality indicators for each microseismic event. The seven indicators are further reduced to a confidence factor ranging from 0 to 5, where higher values indicate higher confidence levels.

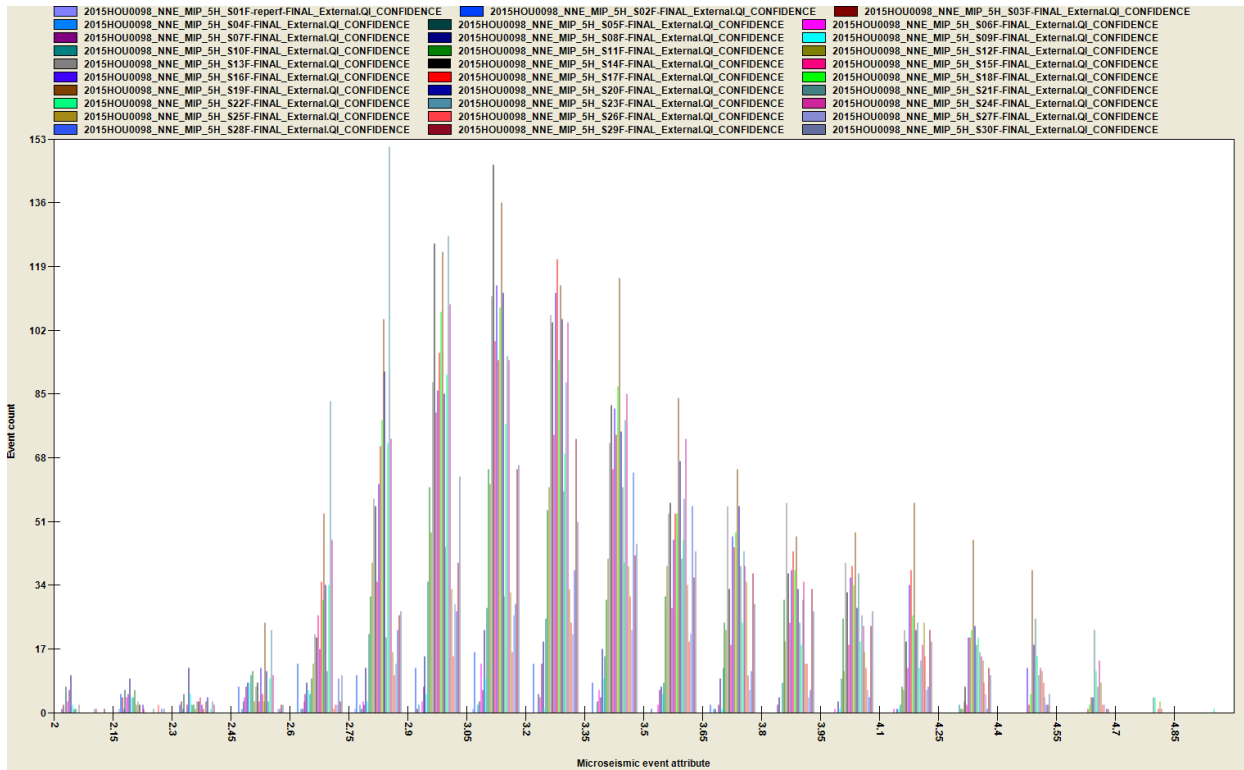


Figure 6-28 – Confidence factor histograms for all events from all stages monitored on the NNE MIP 5H well.

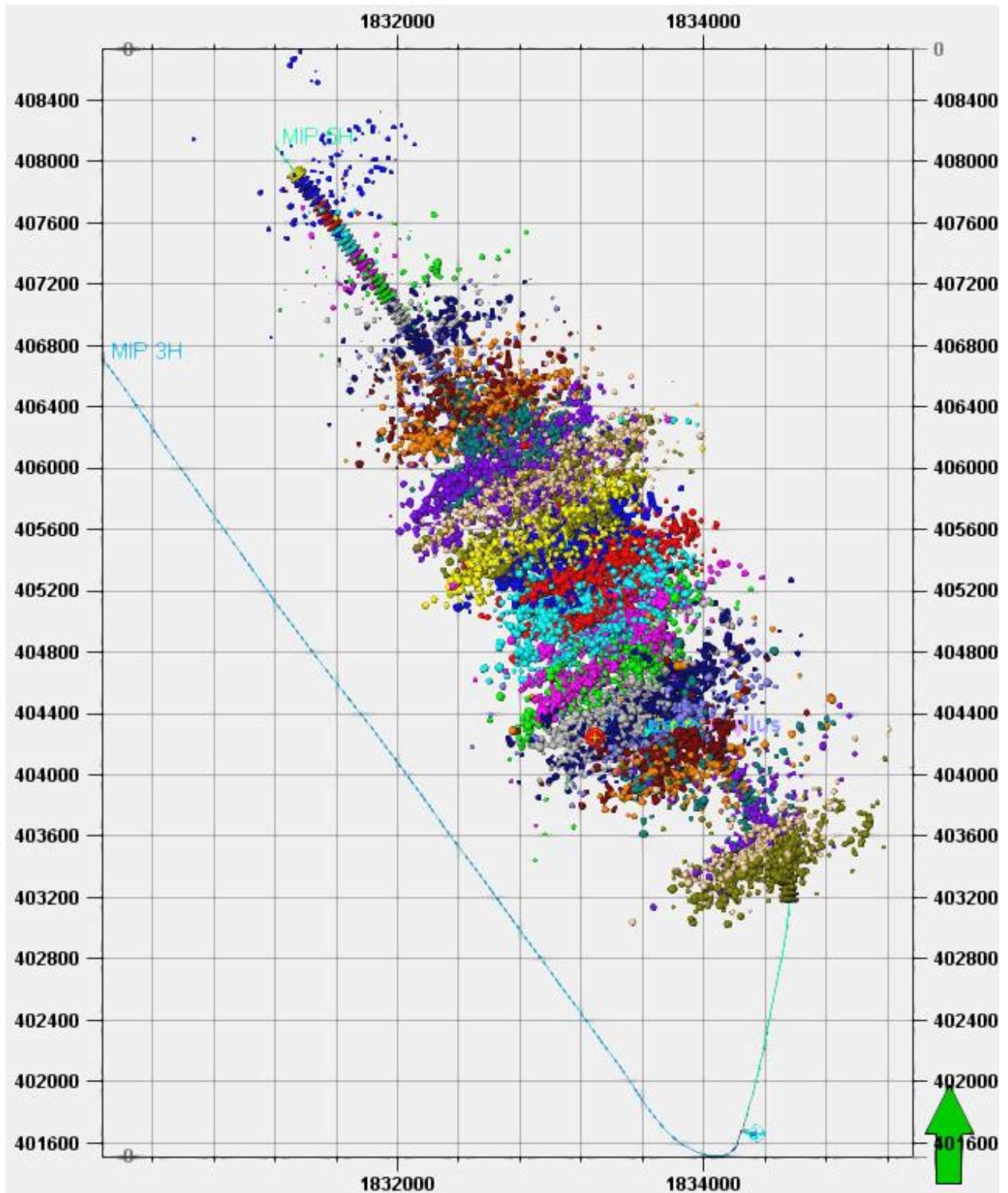


Figure 6-29 – Map view of all events for stages monitored on the NNE MIP 5H well sized by confidence factor. Lower values are represented by smaller spheres while higher values are represented by larger spheres.

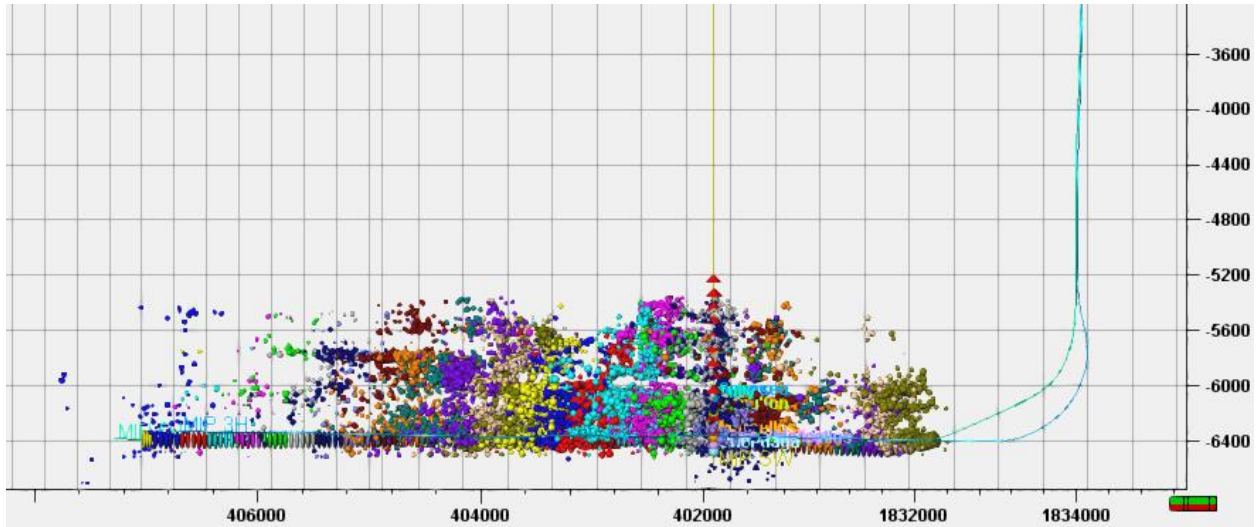


Figure 6-30 – Cross-section view of all events for stages monitored on the NNE MIP 5H well sized by confidence factor. Lower values are represented by smaller spheres while higher values are represented by larger spheres.

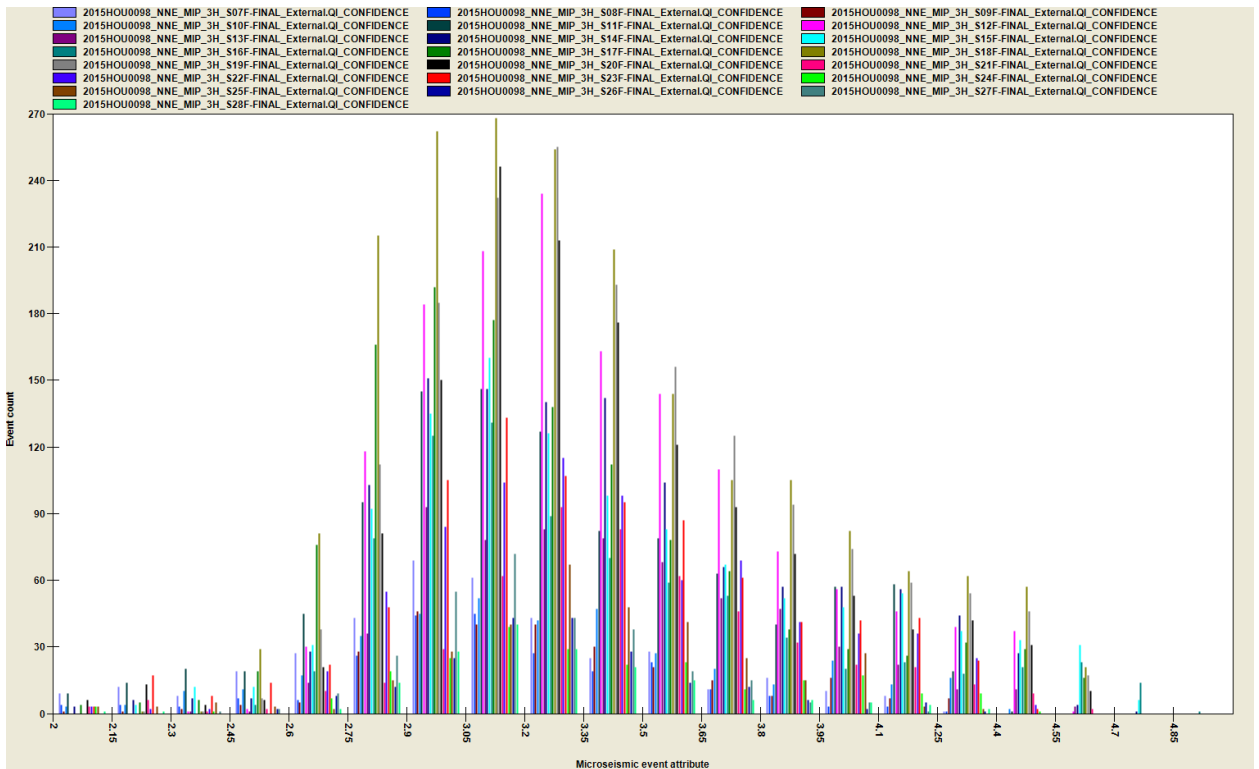


Figure 6-31 – Confidence factor histograms for all events from all stages monitored on the NNE MIP 3H well.

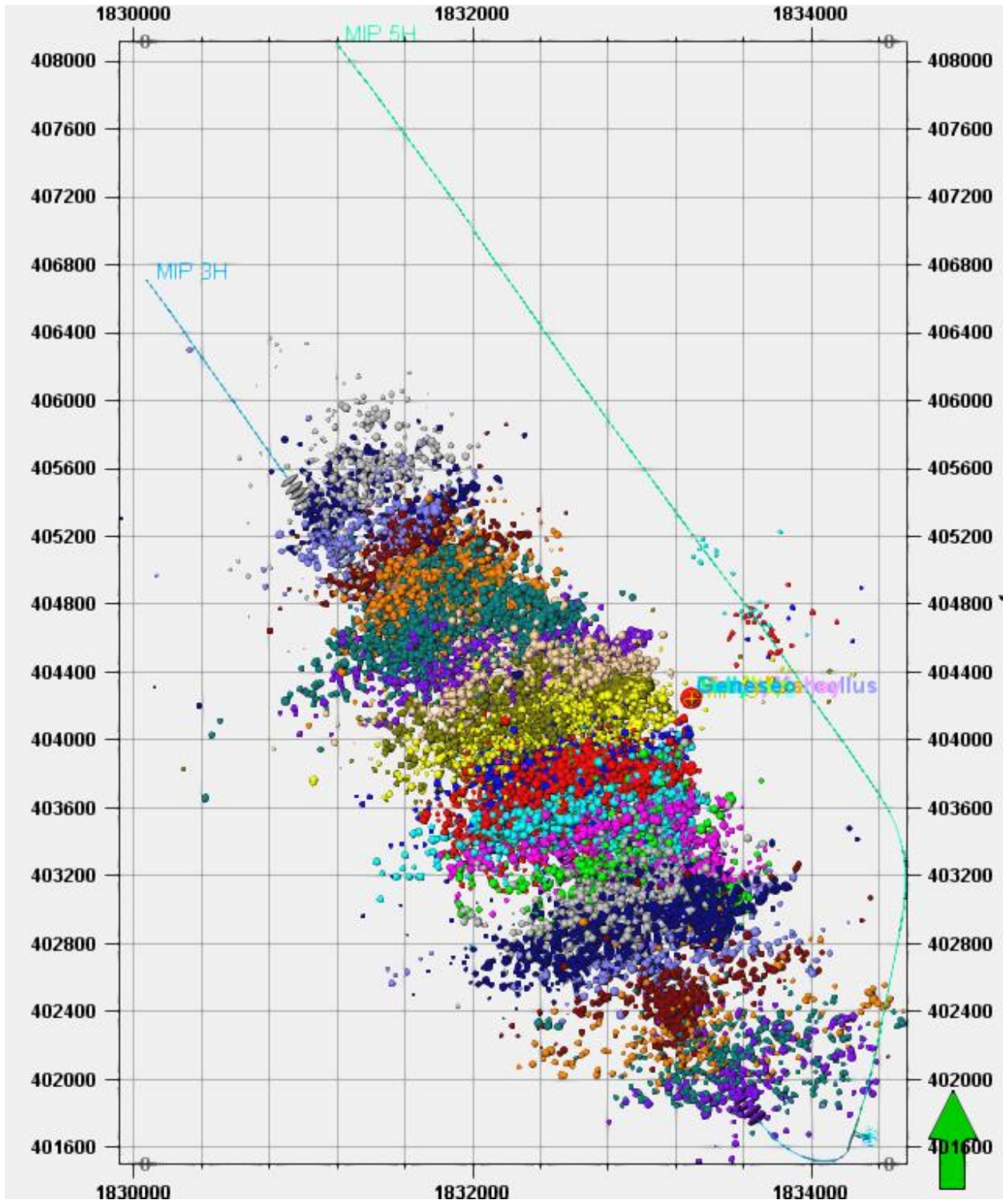


Figure 6-32 – Map view of all events for stages monitored on the NNE MIP 3H well sized by confidence factor. Lower values are represented by smaller spheres while higher values are represented by larger spheres.

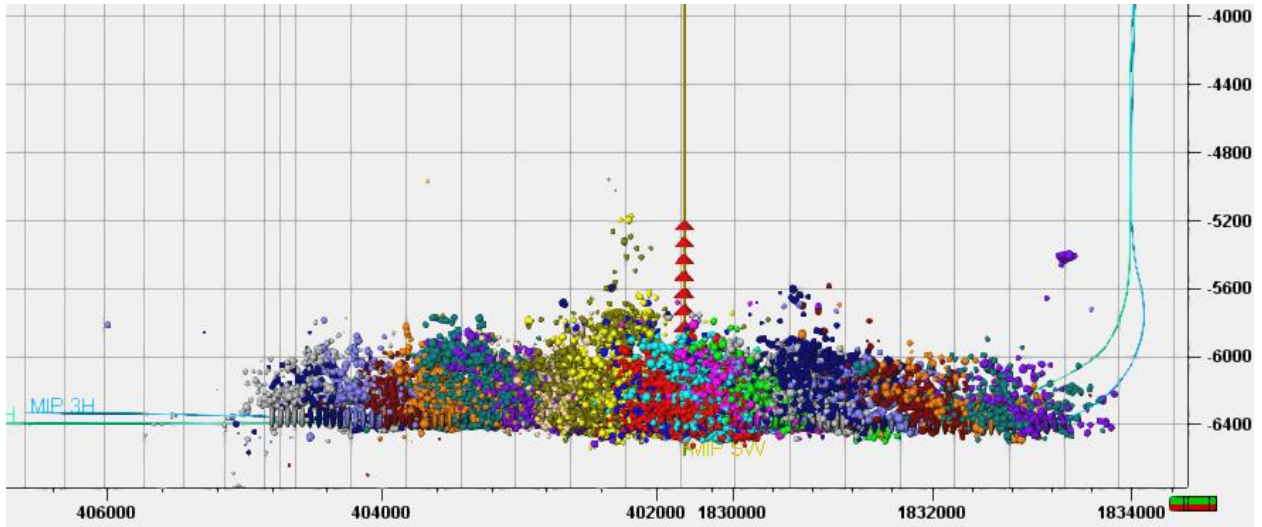


Figure 6-33 – Cross-section view of all events for stages monitored on the NNE MIP 3H well sized by confidence factor. Lower values are represented by smaller spheres while higher values are represented by larger spheres.

Example Waveforms by Confidence Factor

The following series of waveforms show selected screen shots of actual data from the project for events with different degrees of quality as designated by their confidence factor. A higher number indicates greater confidence in the event location and a lower ellipsoid of uncertainty for the event. The maximum possible value for confidence factor is 5.000.

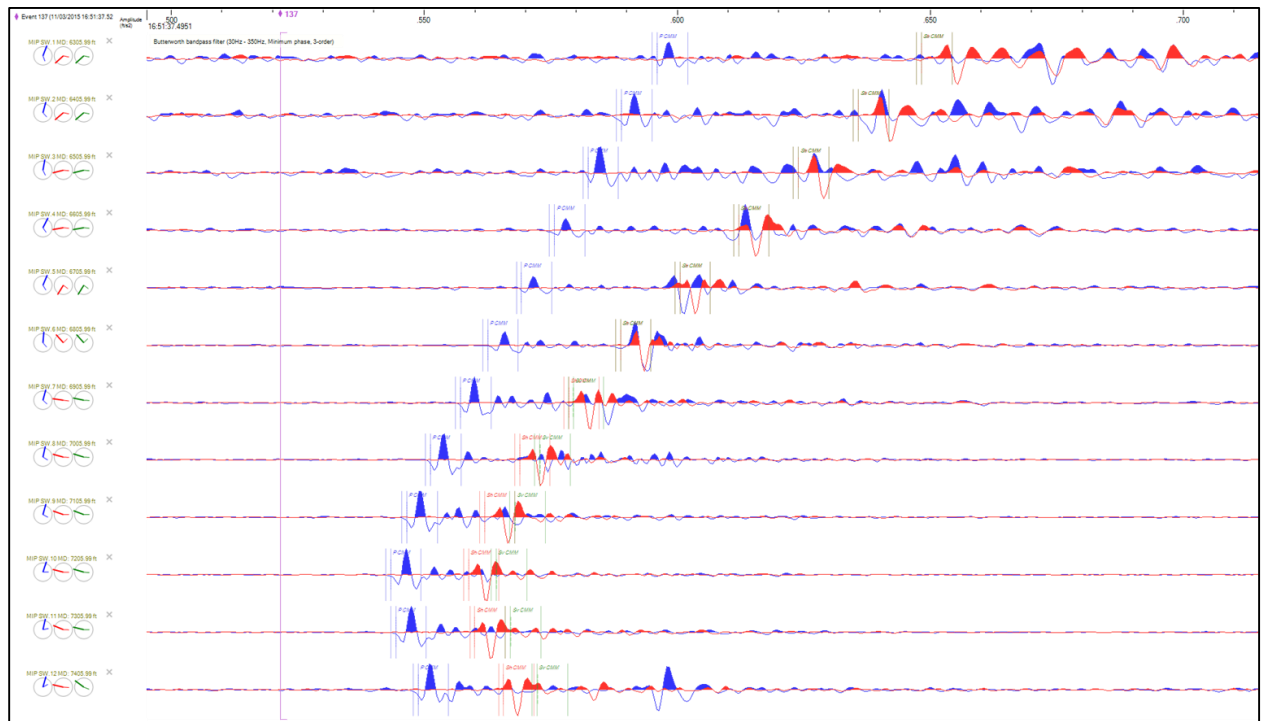


Figure 6-34 – Example waveform with confidence factor 4.4.

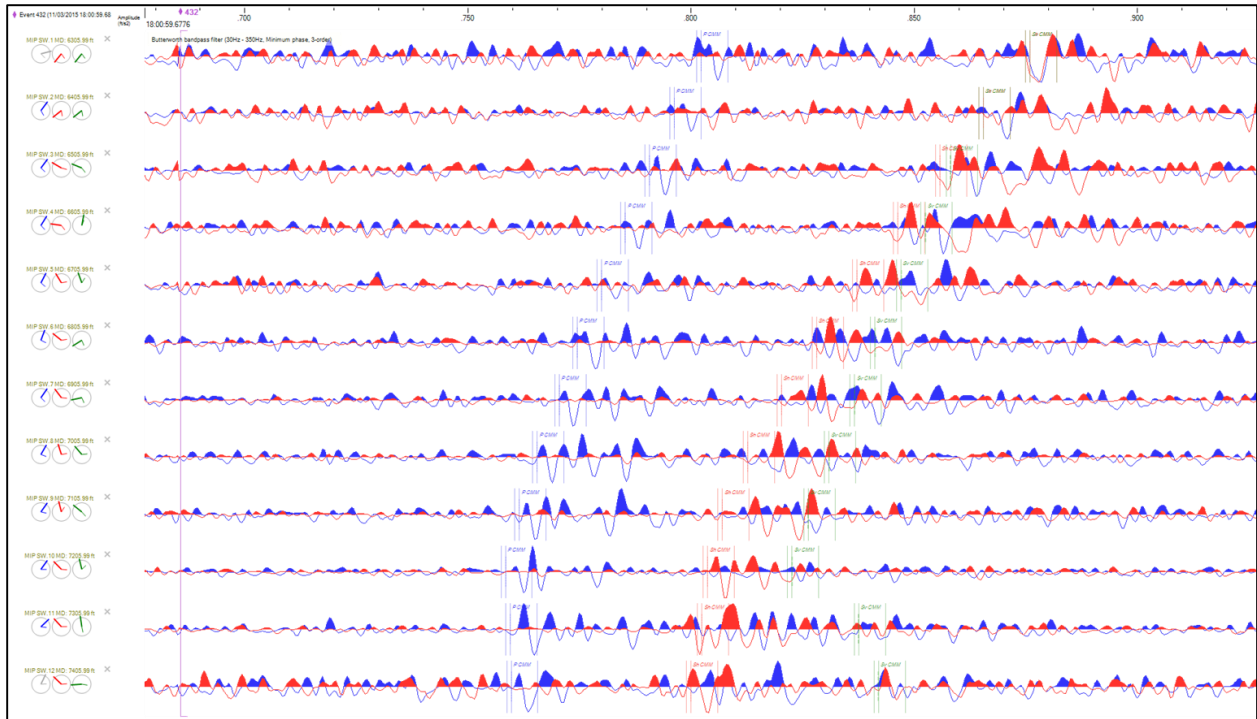


Figure 6-35 – Example waveform with confidence factor 3.5.

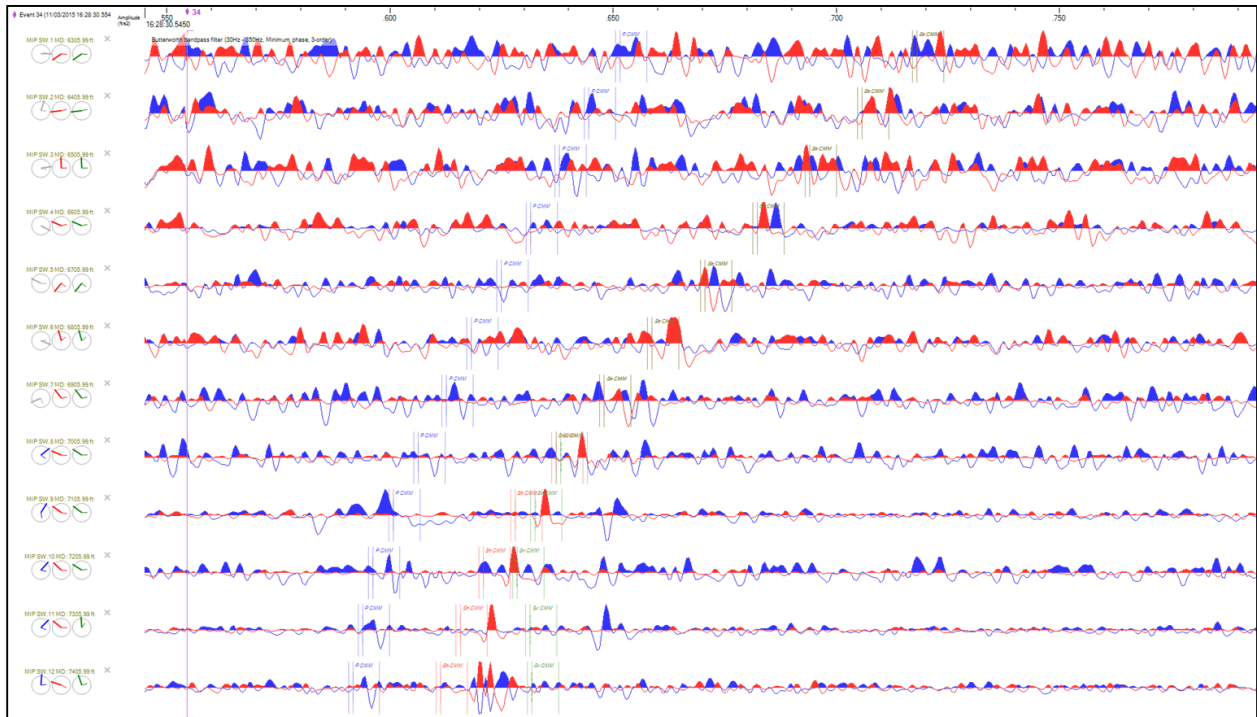


Figure 6-36 – Example waveform with confidence factor 2.7.

Uncertainty

All location estimates have an associated uncertainty due to a variety of factors, including uncertainties in time picks, wellbore location, and velocity model. During processing this

uncertainty is estimated for each event. The uncertainty can be represented as the ellipsoid in space whose major axis represents the magnitude of the estimated maximum uncertainty for an event location. The major axis orientation indicates the direction that uncertainty applies.

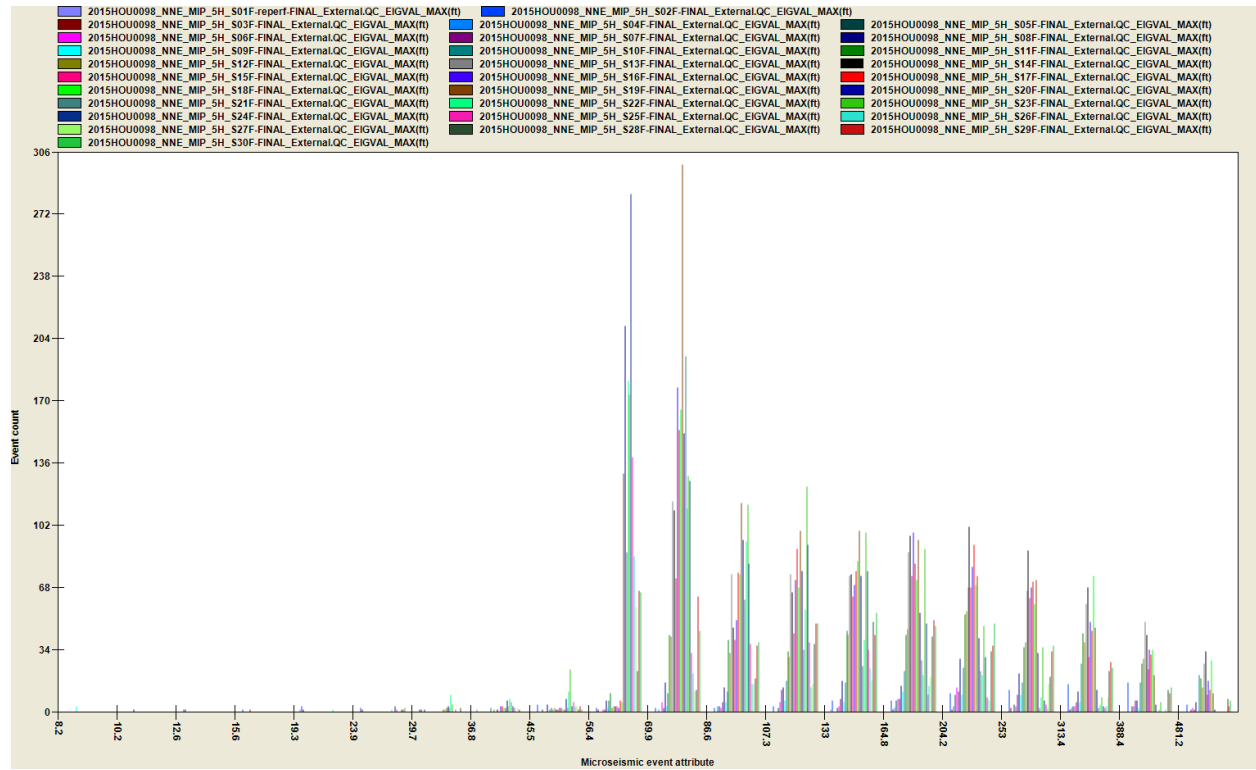


Figure 6-37 – Maximum uncertainty histograms for all events from stages monitored on the NNE MIP 5H well.

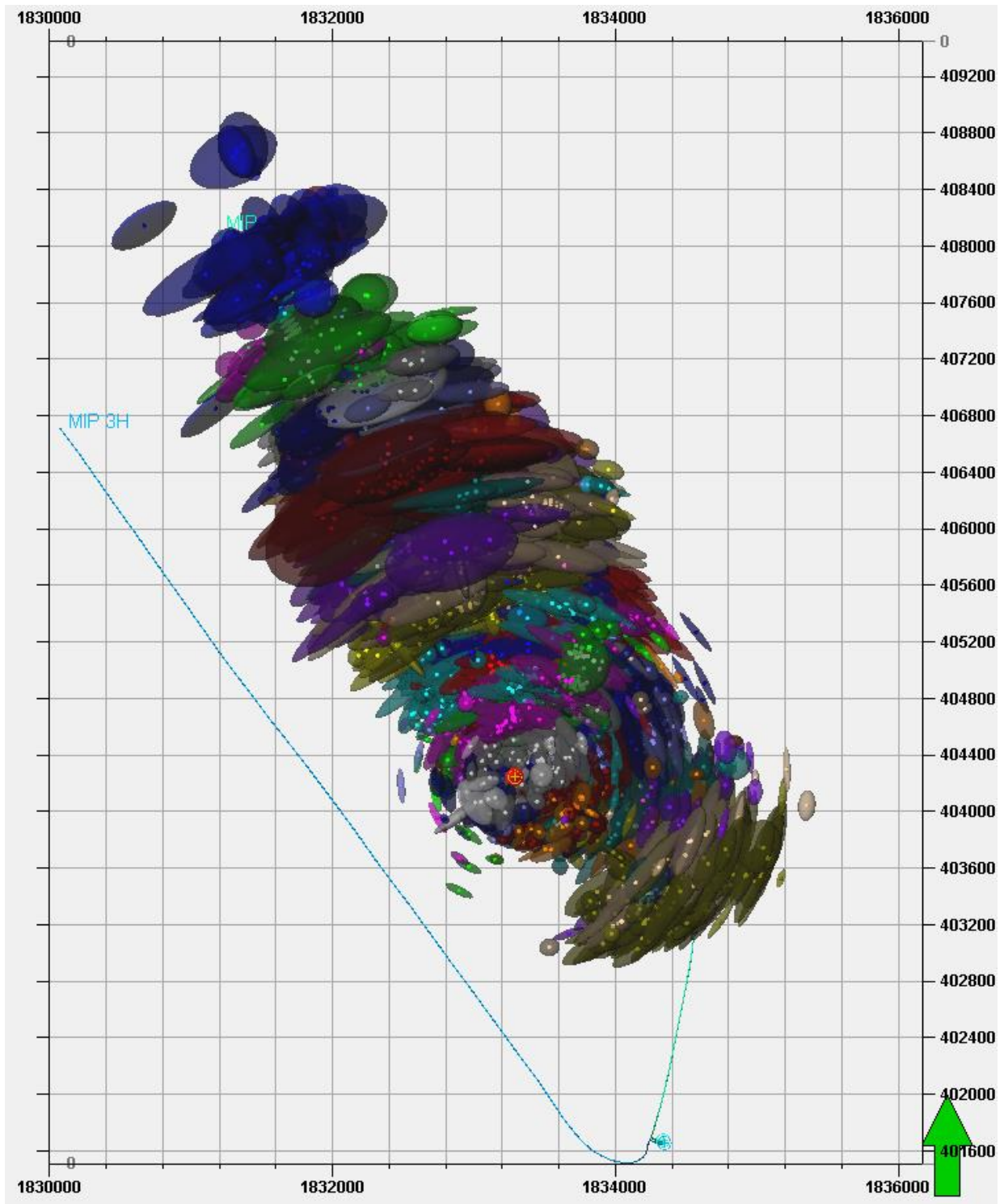


Figure 6-38 – Map view of all events with uncertainty ellipsoids for stages monitored on the NNE MIP 5H well. Lower values are represented by smaller ellipsoids while higher values are represented by larger ellipsoids.

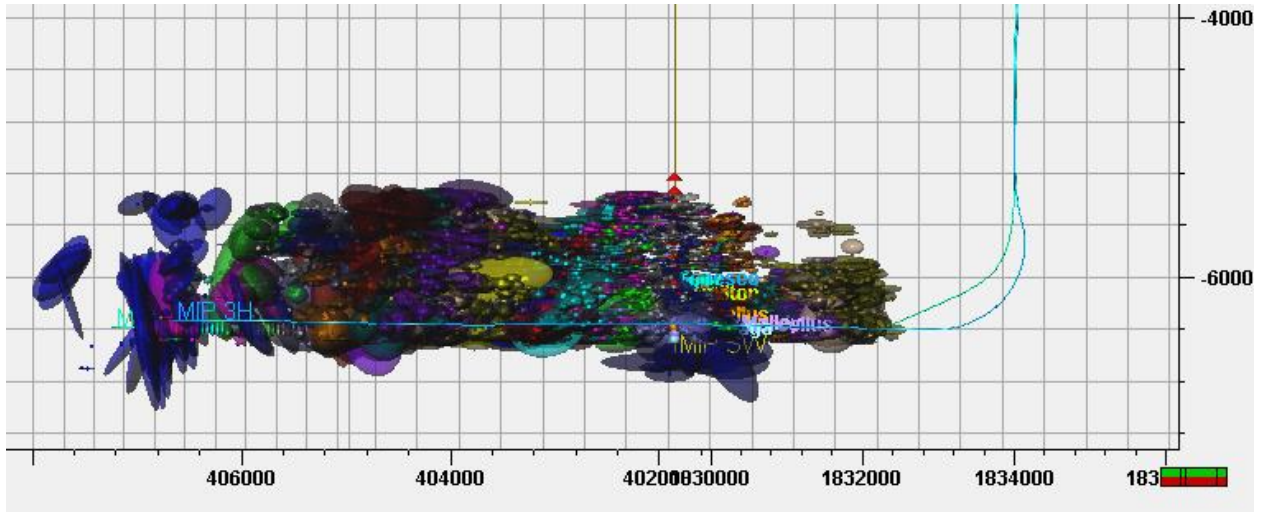


Figure 6-39 – Cross-section view of all events with uncertainty ellipsoids for all stages monitored on the NNE MIP 5H well. Lower values are represented by smaller ellipsoids while higher values are represented by larger ellipsoids.

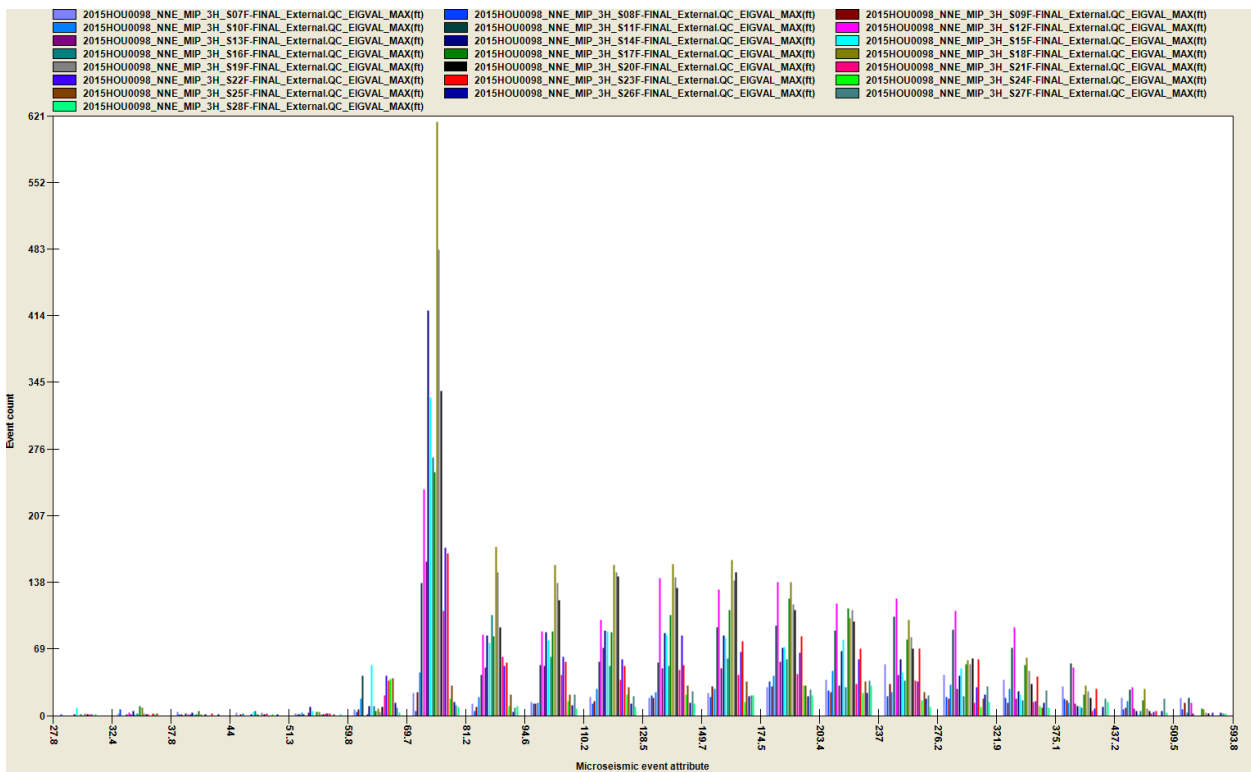


Figure 6-40 – Maximum uncertainty histograms for all events from stages monitored on the NNE MIP 3H well.

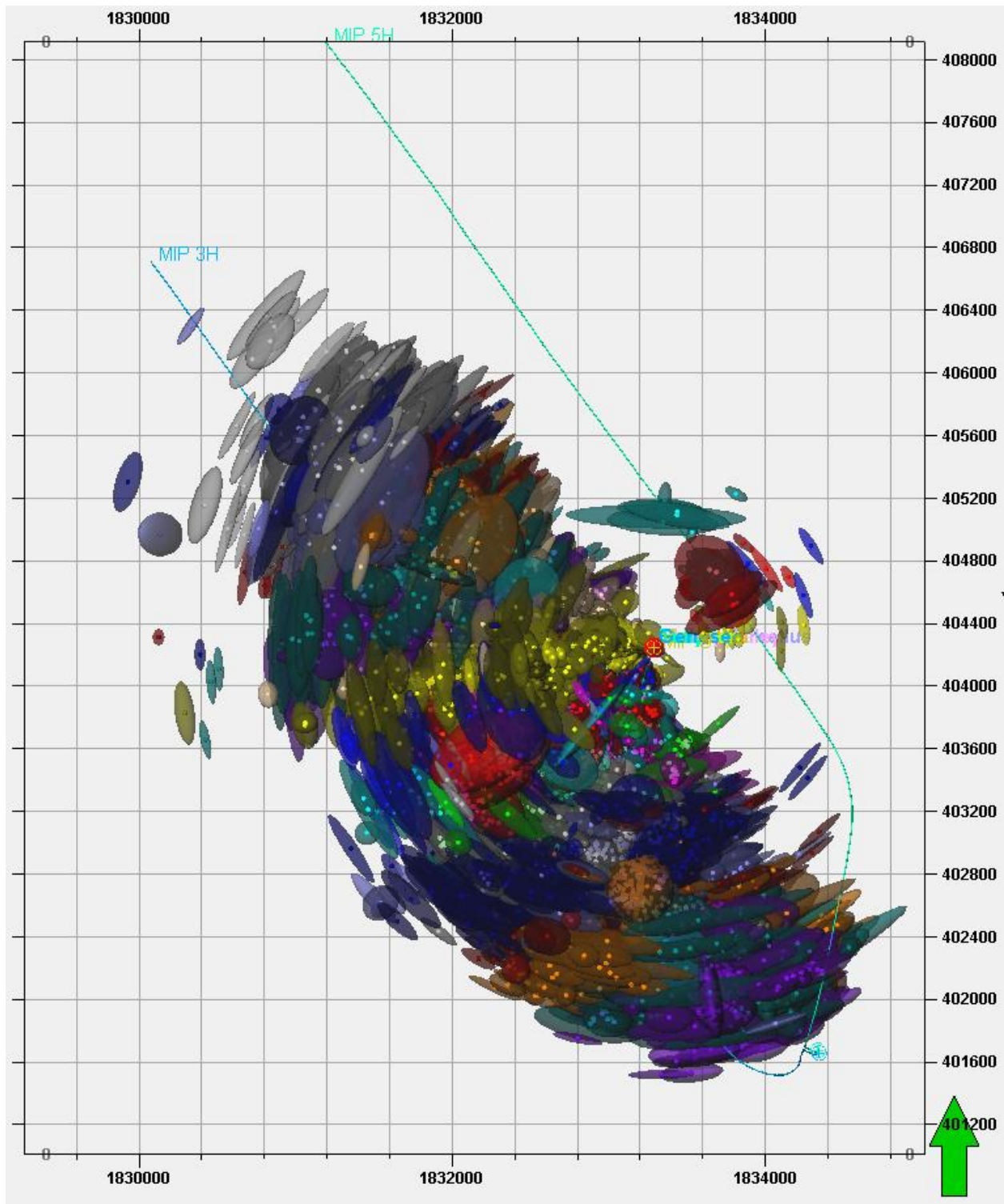


Figure 6-41 – Map view of all events with uncertainty ellipsoids for stages monitored on the NNE MIP 3H well. Lower values are represented by smaller ellipsoids while higher values are represented by larger ellipsoids.

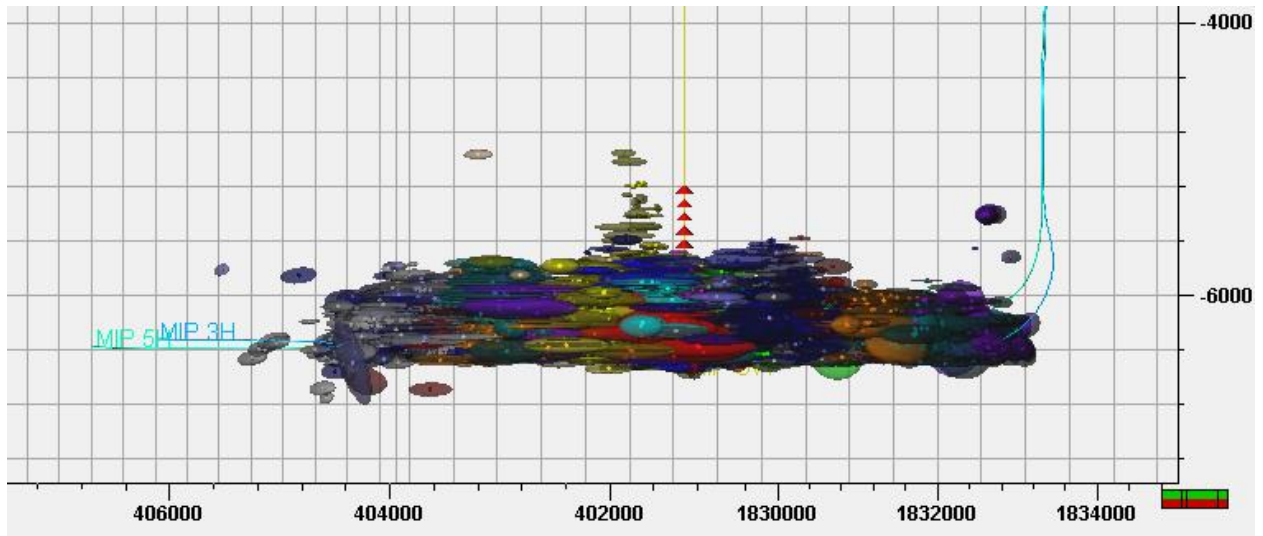


Figure 6-42 – Cross-section view of all events with uncertainty ellipsoids for all stages monitored on the NNE MIP 3H well. Lower values are represented by smaller ellipsoids while higher values are represented by larger ellipsoids.