

# Stable Isotope Characterization of Produced Fluids at MSEEL

#### What we propose to measure:

- $\delta^{18}$ O and  $\delta$ D of water
- δ<sup>13</sup>C of dissolved inorganic carbon (DIC)
- $\delta^{18}$ O and  $\delta^{34}$ S of dissolved sulphate (SO<sub>4</sub>)
- Geochemistry and Microbiology data from collaborators

## **Research questions we seek to answer:**

- What are the primary controls on evolution of produced water chemistry?
- What are the possible water-rock-microbial interactions in shale as a result of injection of fracturing fluids ?
  - ✓ Well longevity/productivity
  - ✓ Well infrastructure and souring
  - ✓ In situ production of organic pollutants
- Can we verify water-rock reactions from laboratory to field scale?
- Are there any changes in hydrologic connections associated with hydraulic fracturing?



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### **Our sample requirement:**

- Freshwater used for fracturing (1.5L)
- Hydraulic fracturing fluid (8L for experiments)
- Flowback 0-14 days: collect 14 samples daily AFTER separator with minimal exposure to atmosphere and no filtration (1.5L)
- Flowback 15-90 days: collect 6 samples every 2 weeks AFTER separator with minimal exposure to atmosphere and no filtration (1.5L & sampling frequency can be coordinated with other groups)
- Produced fluids > 90 days: collect samples every 2-3 months AFTER separator with minimal exposure to atmosphere and no filtration (1.5L & sampling frequency can be coordinated with other groups)



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